



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, August 25, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

TERM ENERGY CORPORATION
713 EAST MAIN STREET

HARRISVILLE, WV 263620000

Re: Permit approval for 1
47-021-01722-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, Chief, is written over a white background. The signature is cursive and stylized, with the first name "James" being the most prominent part.

Operator's Well Number: 1
Farm Name: BOILON, C. W. - HEIRS
U.S. WELL NUMBER: 47-021-01722-00-00
Vertical Plugging
Date Issued: 8/25/2022

Promoting a healthy environment.

09/02/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

47021017220

NW-4B
Rev. 2/01

1) Date 6/15, 2022
2) Operator's Well No. 1
3) API Well No. 42-2-107

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

RECEIVED
Office of Oil & Gas

JUL 05 2022

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

WV Department of
Environmental Protection

4) Well Type: Oil ___ / Gas X ___ / Liquid injection ___ / Waste disposal ___
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 793 _____ Watershed Sand Fork
District Glenville _____ County Gilmer _____ Quadrangle Gilmer 7.5

6) Well Operator Term Energy Corp _____ 7) Designated Agent Leroy Baker
Address 713 East Main Street _____ Address _____
Harrisville, WV 26362 _____

8) Oil and Gas Inspector to be notified Name Derek Haught Doug Newlon
Address P.O. Box 85
Smihville, WV 26178
9) Plugging Contractor Name R&R Well Service L.L.C.
Address 42 Lynch Ridge
Walton WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

Free point and recover casing's & tubular's, 6% Gel Between Plug's

Set cement plug 2788 to 2600
WOC 4 HAS, TAG CEMENT, ADD IF NECESSARY.

Set cement plug 2100 to 1950
WOC 4 HAS, TAG CEMENT PLUG, ADD IF NEEDED.

*(COVER OIL @ 1605' w/ 100' CEMENT)
FROM 1655 TO 1555'.
gmm*

Set 100' cement plug across casing cut

Set 100' plug 850 to 750 (elevation plug)

Set surface plug and fresh water plug 150' to surface, Set monument with API #

ALL CEMENT MUST BE CLASS A.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Douglas Newlon Date 6-28-2022

09/02/2022



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Boilon #5

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle _____

WELL RECORD

Permit No. **GIL-1722**

Oil or Gas Well **Both**
(KIND)

Company BOILON WELL # 5	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address c/o W. H. Messer, 101 E. Main St. Marlinton, W. Va.	Size			Kind of Packer _____
Farm C. W. Boilon heirs Acres 20.60	16			
Location (waters) Butchers Fork	13			Size of _____
Well No. One (1) Elev. 793	10	385		
District Glenville County Gilmer	8 1/2	929		Depth set _____
The surface of tract is owned in fee by Frank Peters Address Orlando, W. Va.	6 3/4	1850		
Mineral rights are owned by Madalyn Frankhouser et al Address Morgantown, W. Va.	5 3/16			Perf. top 2032 1/2
Drilling commenced July 8, 1965	4 1/2"		2788	
Drilling completed Sept. 23, 1965	2			Perf. top _____
Date Shot From _____ To _____	Liners Used			Perf. bottom _____
With _____				
Open Flow /10ths Water in _____ Inch	CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____			
Not taken /10ths Merc. in _____ Inch	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Volume Not taken Cu. Ft.	_____ FEET _____ INCHES FEET _____ INCHES			
Rock Pressure Not taken lbs. _____ hrs.	_____ FEET _____ INCHES FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.				
WELL ACIDIZED _____				

WELL FRACTURED **By Halliburton Company, 10-11-65**

RESULT AFTER TREATMENT **10/10 Merc. 4 1/2" @ 1,200,000 cu. ft. Oil at about 65 bbl per 24 hr**

ROCK PRESSURE AFTER TREATMENT **450 lb**

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	10			
Bed Rock			10	20			
Sand			20	40			
Slate			40-	65			
Sand			65	75			
Red Rock			75	145	water	85	hole full
Slate			145	230			
Sand-			230	295			
Red rock			295	310			
Slate			310	320			
Sand-			320	340			
Red rock			340-	350			
Slate			350	390			
Red Rock			290	420			
Lime shell			420	435			
Sand			435	520			
Slate & Lime			520	610			
Slate shells			610	625			
Red rock			625	645			
Slate & shells			645	695			
Sand			695	720			
Slate & shells			720	785			
Sand			785	900			
Slate & shells			900	990			
Lime			920	1045			
Sand			1045	1150			
Slate & shells			1150	1495			
Sand			1495	1515			
Slate & shells			1515	1535			

(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1595	1625	Oil	1605	show
Slate & shells			1625	1675			
Lime			1675	1725			
Sand			1725	1780			
Red rock-			1780	1790			
Slate			1790	1800			
Lime			1800	1825			
Slate			1825	1830			
Blue Monday			1830	1870			
Big Lime			1870	1960			
Sand			1860	1970			
SAND Injun			1970	2078	oil	with 1975	show
Slate			2078	2080	gas	with	show
Sand			2080	2175	gas	2020	show 8/10 W. 2"
Slate & Shells			2175	2450			
Sand			2450	2455			
Slate shells			2455	2734			
Sand			2735	2745	oil	show	2745
TOTAL DEPTH		2775					

Date _____, 19__

APPROVED _____, Owner

By _____ (Title)

09/02/2022

WW-4A
Revised 6-07

1) Date: 6/15/22
2) Operator's Well Number
1
3) API Well No.: 47 - 021 - 01722

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Michael L Chapman</u>	Name _____
Address <u>2107 Big Ugly Creek</u>	Address _____
<u>Harts, WV 25524</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector Derek Haught <u>Doug Newkirk</u>	(c) Coal Lessee with Declaration
Address P.O. Box 85	Name _____
<u>Smithville, WV 26178</u>	Address _____
Telephone _____	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

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Office of Oil & Gas
JUL 05 2022

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Term Energy Corp.
 By: Leroy Baker
 Its: Designated Agent
 Address 713 East Main
Harrisville, WV 26362
 Telephone _____

Subscribed and sworn before me this 15th day of June, 2022
Pamela Hendrickson Notary Public
My Commission Expires April 19th, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4702101722P

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Harts, WV 25524

7020 3160 0001 8020 1698

Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)*	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.56
Total Postage and Fees	\$8.36

0622
06

Postmark
Here

07/01/2022

Sent To: Michael Chapman
 Street and Apt. No. or PO Box No.: 2107 Biggally Creek
 City, State, ZIP+4®: HARTS, WV 25524

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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WV Department of
 Environmental Protection

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SURFACE OWNER WAIVER

Operator's Well
Number

#1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____
		Signature _____
		Date _____

4702101722P

WW-4B

API No. 47-021-01722
Farm Name _____
Well No. #1 _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

WV Department of
Environmental Protection

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/02/2022

4702101722P

WW-9
(5/16)

API Number 47 - 021 - 01722
Operator's Well No. 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Term Energy Corporation OP Code _____

Watershed (HUC 10) _____ Quadrangle Gilmer 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Steel Pit will be used to contain fluids)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

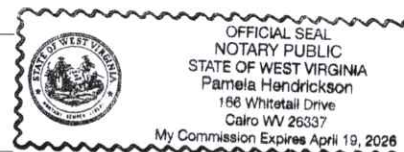
Company Official (Typed Name) Leroy Baker

Company Official Title Designated Agent

Subscribed and sworn before me this 15th day of June, 2022

Pamela Hendrickson Notary Public

My commission expires April 19th, 2024



09/02/2022

4702101722 P

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch hay Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Fescue	30
Contractor's Mix	

Seed Type	lbs/acre
Fescue	30
Contractor's Mix	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newton

Comments: _____

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WV Department of
Environmental Protection

Title: Oil & Gas Inspector Supervisor Date: 6-28-2022

Field Reviewed? () Yes () No

09/02/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Term Energy Corp.
Watershed (HUC 10): Sand Fork Quad: Gilmer 7.5'
Farm Name: _____

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Sand Fork

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- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

4702101722 P

WW-9- GPP
Rev. 5/16

Page 2 of 2
API Number 47 - 021 - 01722
Operator's Well No. _____

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No material will be used


7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

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WV Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

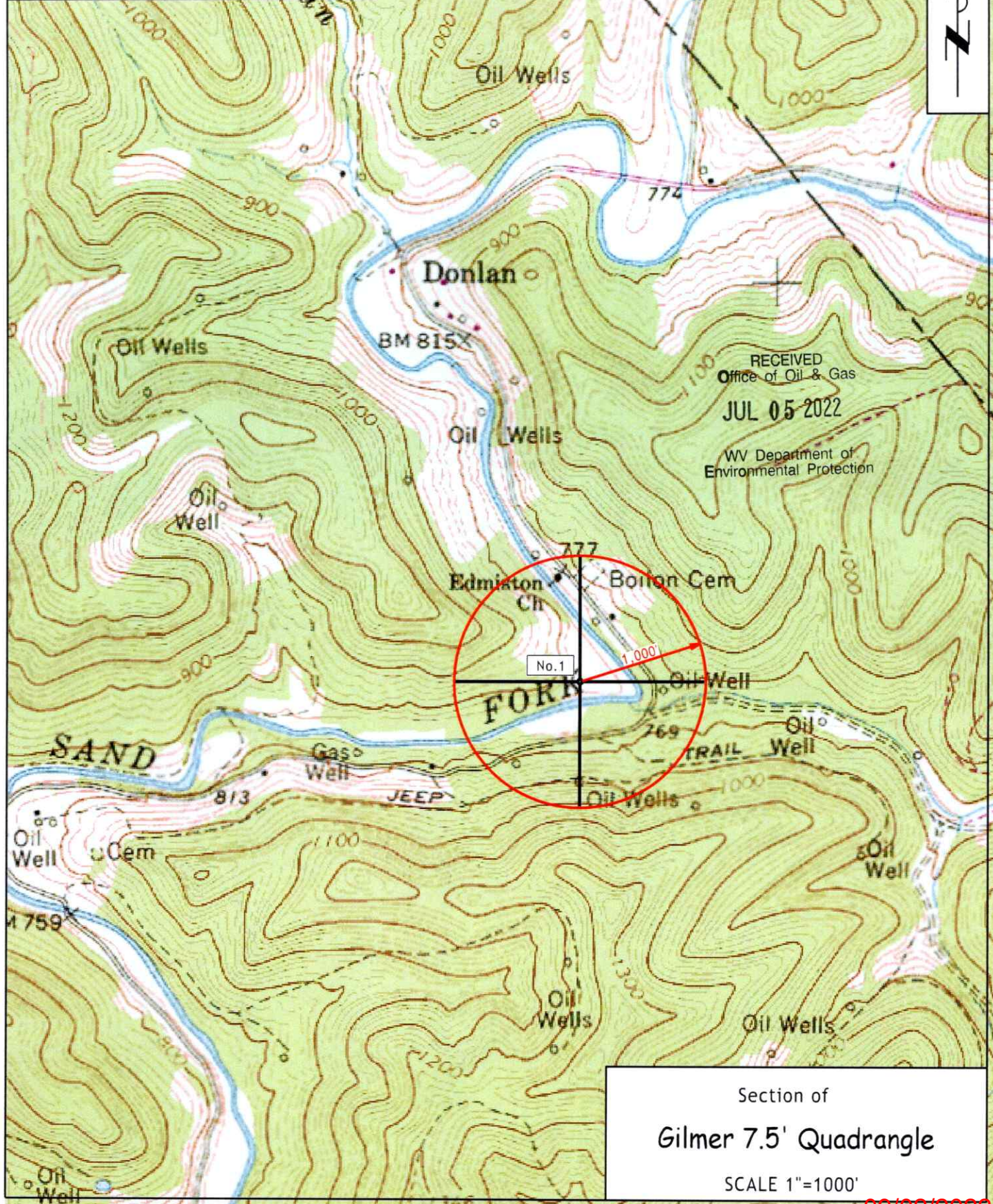
N/A

Signature: 

Date: 6-15-22

09/02/2022

SUBJECT WELL
Boilen Heirs No.1
47-021-01722



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JUL 05 2022
WV Department of
Environmental Protection

Section of
Gilmer 7.5' Quadrangle

SCALE 1"=1000'

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-021-01640-01722 WELL NO.: #1

FARM NAME: Boilon Heirs

RESPONSIBLE PARTY NAME: Term Energy Corp.

COUNTY: Gilmer DISTRICT: Glenville

QUADRANGLE: Gilmer 7.5'

SURFACE OWNER: Michael L. Chapman

ROYALTY OWNER: _____

UTM GPS NORTHING: 4311260

UTM GPS EASTING: 528424 GPS ELEVATION: 793

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

Designated Agent
Title

6-15-2022
Date

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Office of Oil & Gas
JUL 05 2022

WV Department of
Environmental Protection

47-021-01722P

11/10/2016

PLUGGING PERMIT CHECKLIST

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WV Department of
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Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL *no coal*
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED *no pit*

09/02/2022

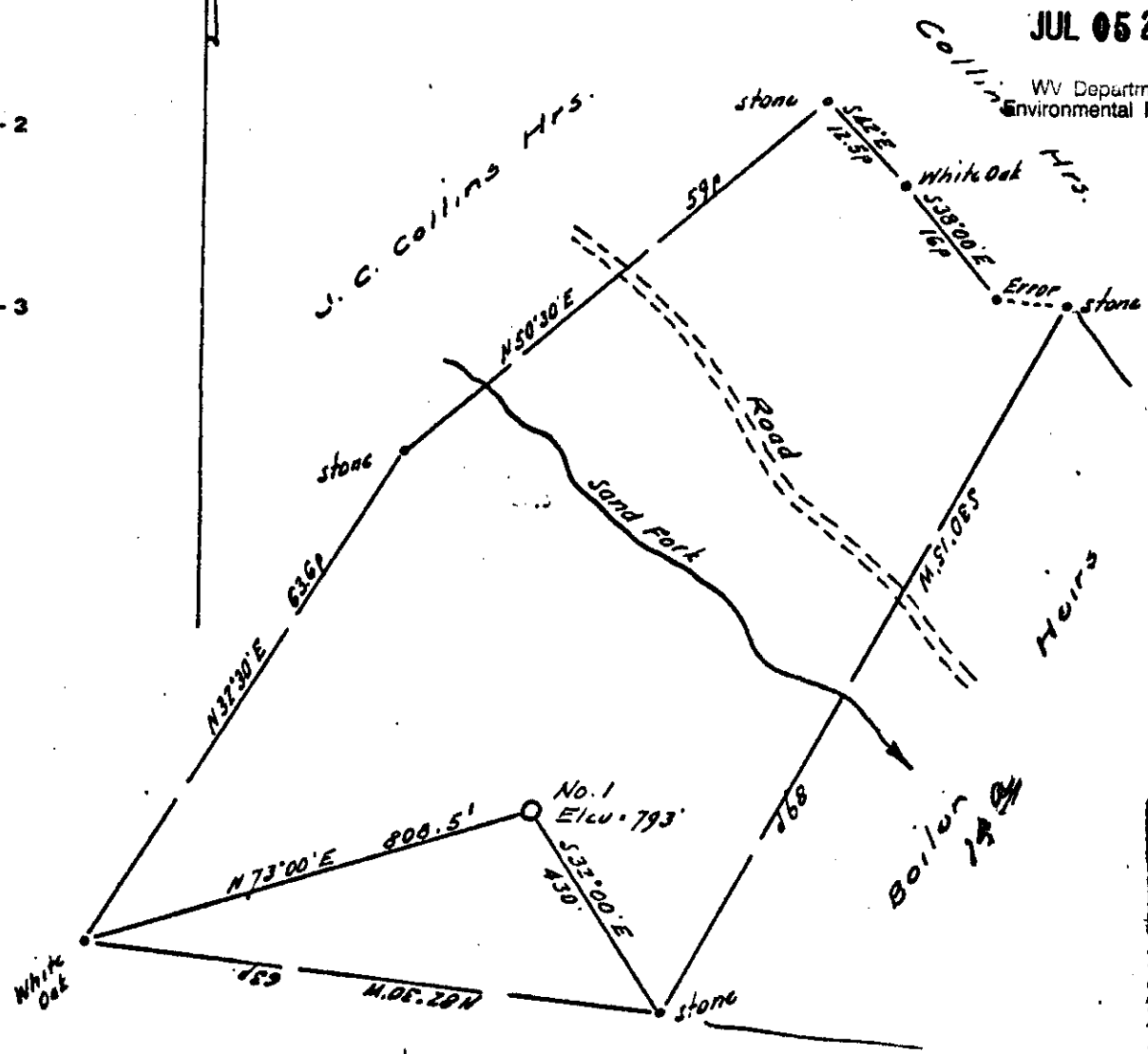
LATITUDE 39° 00'

311V 1123

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JUL 05 2022

WV Department of
Environmental Protection

LONGITUDE 80° 40'



29578
0

USE
MAY 21 1965
CARD FILE
<input checked="" type="checkbox"/> O.S.W. BOOK
<input checked="" type="checkbox"/> FIELD MAP
<input checked="" type="checkbox"/> PLAT MAP

W. H. MOSSER
1965

New Location
 Drill Deeper
 Abandonment

Agt. 5812
OW 32284

Source of elevation :- U.S.G.S. elevation
at mouth of Butchers Fork = 763'

Error in Closure :- Less than 1' in 200'

Company W. H. MOSSER
 Address 101 E. Main St., Harrisville, W. Va.
 Farm C. W. Boilen - Boilen Heirs
 Tract _____ Acres 28.68 Lease No. _____
 Well (Farm) No. One (Boilen 5) Serial No. _____
 Elevation (Spirit Level) 793
 Quadrangle Burnsville
 County Gilmer District Glenville
 Engineer W. H. MOSSER
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date May 1, 1965 Scale 1" = 200' = 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL-1722

09/02/2022

+ Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, latitude
 and longitude lines being represented by border
 lines as shown.

- Denotes one inch spaces on border line of
 original tracing.



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4702101722 4702101640

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Aug 25, 2022 at 11:11 AM


To: leroy.baker@termenergycorp.com, Stephen E McCoy <stephen.e.mccoy@wv.gov>, Melissa Jedamski <mjedamski@wvassessor.com>


To whom it may concern, plugging permits have been issued for 4702101722 4702101640.

James Kennedy

WVDEP OOG

3 attachments

 **4702101640.pdf**
2725K

 **4702101722.pdf**
2595K

 **IR-8 Blank.pdf**
237K

09/02/2022