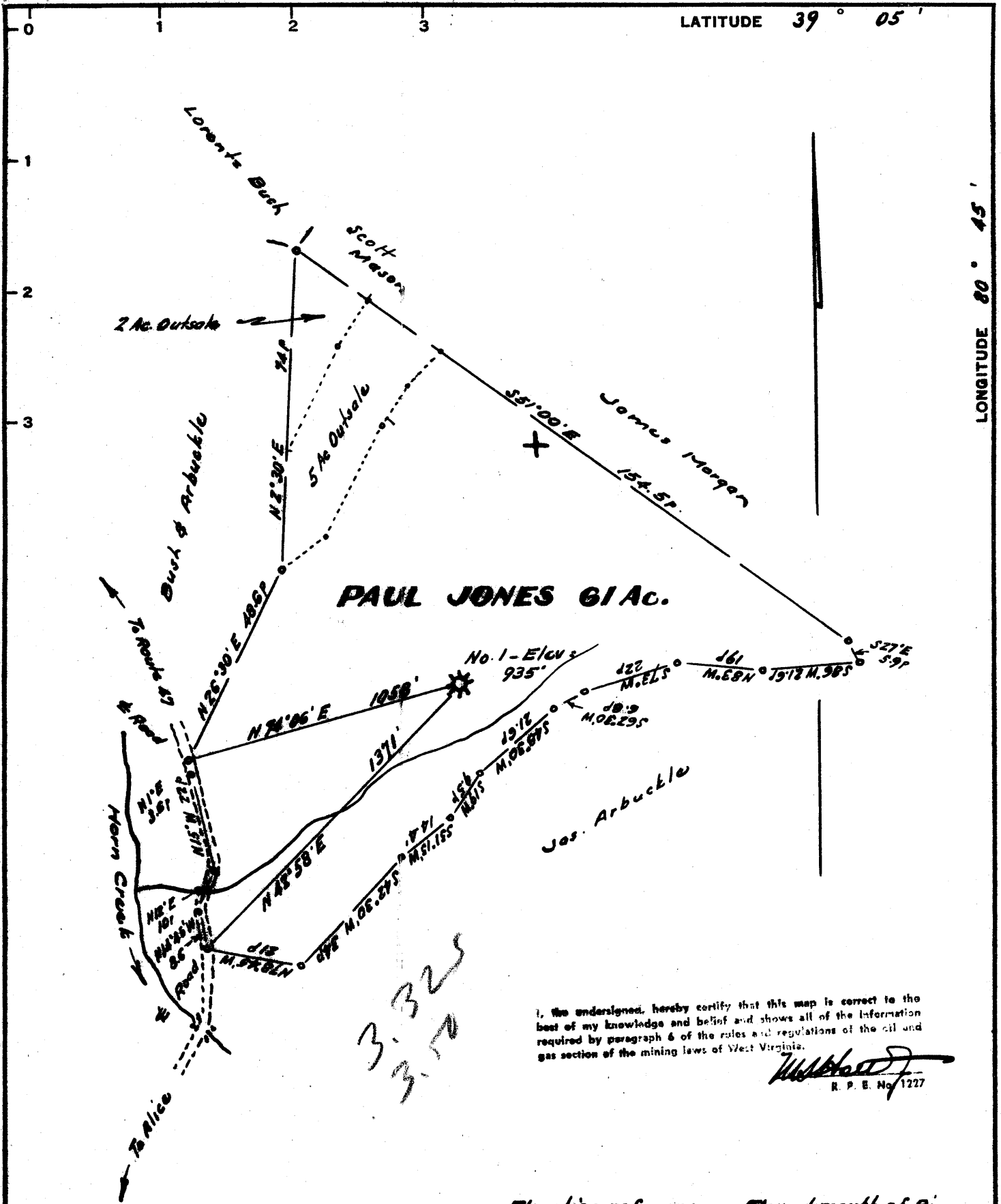


MM

1201

P



PAUL JONES 61 AC.

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

W. H. ...
R. P. E. No. 1227

Elevation reference :- Elev. at mouth of Big Run 3/4 mi SE of location = 742'

Error in Closure : Less than 1' in 300'

New Location..... Drill Deeper
 Drill Deeper.....
 Abandonment.....

Company MID AMERICAN EXPLORATION
 Address P.O. Box 554, Parkersburg, W. Va.
 Farm Paul Jones
 Tract _____ Acres 61 Lease No. _____
 Well (Farm) No. 004 Serial No. _____
 Elevation (Spirit Level) 935'
 Quadrangle Helbrook SE
 County Gilmer District TROY
 Engineer W. H. ...
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Dec. 13, 1955 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. GIL-1830-DD
 Collected Permit No. Gil-1891-DD

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Holbrook
Permit No. 61L-1891-20

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company MID-AMERICAN EXPLORATION CO. Casing and Tubing
Address 914 - GOFF Bldg., CLARKSBURG, W.VA. Used in Drilling
Farm PAUL JONES Acres 61 Left in Well
Packers
Location (waters) _____ Size
Well No. ONE Elev. 935' 16
District TROY County GILMER 13
The surface of tract is owned in fee by PAUL JONES 10
Address ANNMORE, W.VA. 8 1/4 990'
Mineral rights are owned by PAUL JONES ET AL. 6 5/8
Address ANNMORE, W.VA. 5 3/16 2262' 2262'
Drilling commenced 1-3-66 4 1/2
Drilling completed 2-15-67 3
Date Shot _____ From _____ To _____ 2
With _____ Liners Used _____ Perf. top 1808
Open Flow _____ /10ths Water in _____ Inch Attach copy of cementing record.
_____ /10ths Merc. in _____ Inch CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date
Volume _____ Cu. Ft. Amount of cement used (bags) _____
Rock Pressure _____ lbs. _____ hrs. Name of Service Co. _____
Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
WELL ACIDIZED (DETAILS) _____ FEET _____ INCHES _____ FEET _____ INCHES
WELL FRACTURED (DETAILS) 4-12-69 - 778 Bbl. H₂O - 20,000# 20-40 SAND FEET _____ INCHES _____ FEET _____ INCHES
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2,000 MCF _____ 7,000,000
ROCK PRESSURE AFTER TREATMENT 650 HOURS 24 HRS.
Fresh Water NONE Feet _____ Salt Water NONE Feet _____
Producing Sand INJUN Depth 2050'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
CLAY			SURFACE	20			
SAND, SLATE & R.R.			20	950			
SAND & SLATE			950	1656			
LITTLE LIME			1656	1685			
PENCIL LIME			1685	1708			
BIG LIME			1708	1786			
INJUN			1786	1860	GAS	1808	
SHALE			1860	2262	GAS	1828	
			T.D.	2262'			
FORMATIONS FROM 1656' TO T.D. FROM GAMMA-NEUTRAL LOG.							

