

REDRILL 8/22/77  
 Partial Plugging  
 Issued 3-12-69  
 New Location   
 Drill Deeper   
 Abandonment

MINIMUM ERROR OF CLOSURE 1' IN 200  
 SOURCE OF ELEVATION Well No 1 Wilbert Frame farm  
Gilmer Permit No. 1914 Elev. 840.0

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company ROCKWELL PETROLEUM dba. Re-Use Industries  
 Address PO. Box 86 Sand Fork, WV  
 Farm WILLIAM MOHR HRS.  
 Tract \_\_\_\_\_ Acres 168.91 Lease No. \_\_\_\_\_  
 Well (Farm) No. ONE Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 944'  
 Quadrangle GLENVILLE SC  
 County GILMER District CENTER  
 Engineer H. J. Johnston  
 Engineer's Registration No. 2492  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Feb 6, 1969 Scale 1" = 495'

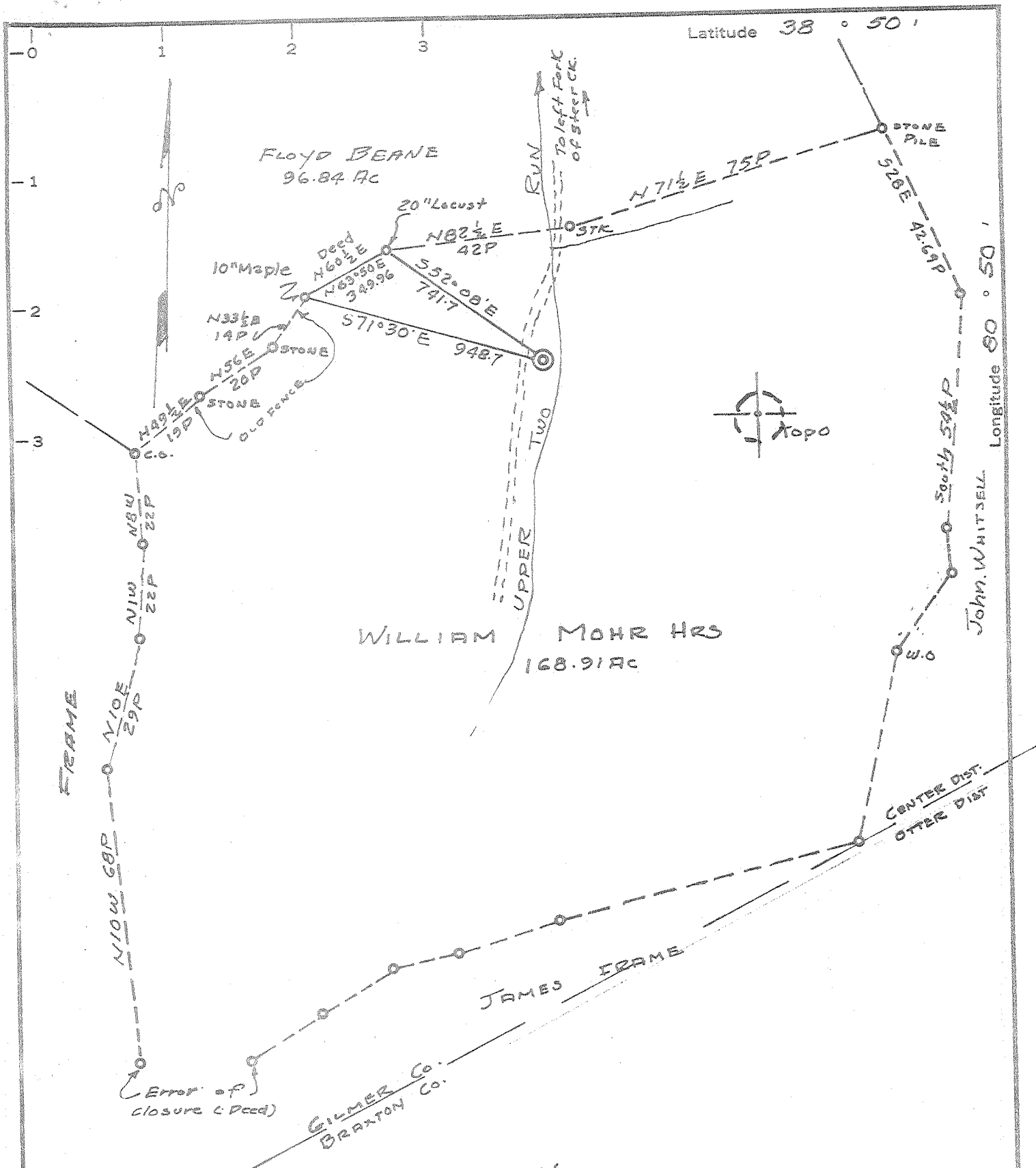
STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Gil-1978-~~PP~~-RED

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.

Deep Well

47-021 SEP 21 1977



MINIMUM ERROR OF CLOSURE 1' IN 200

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SOURCE OF ELEVATION Well No 1 Wilbert Frame farm

Gilmer Permit No. 1914 Elev. 840.0

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Drill Deeper   
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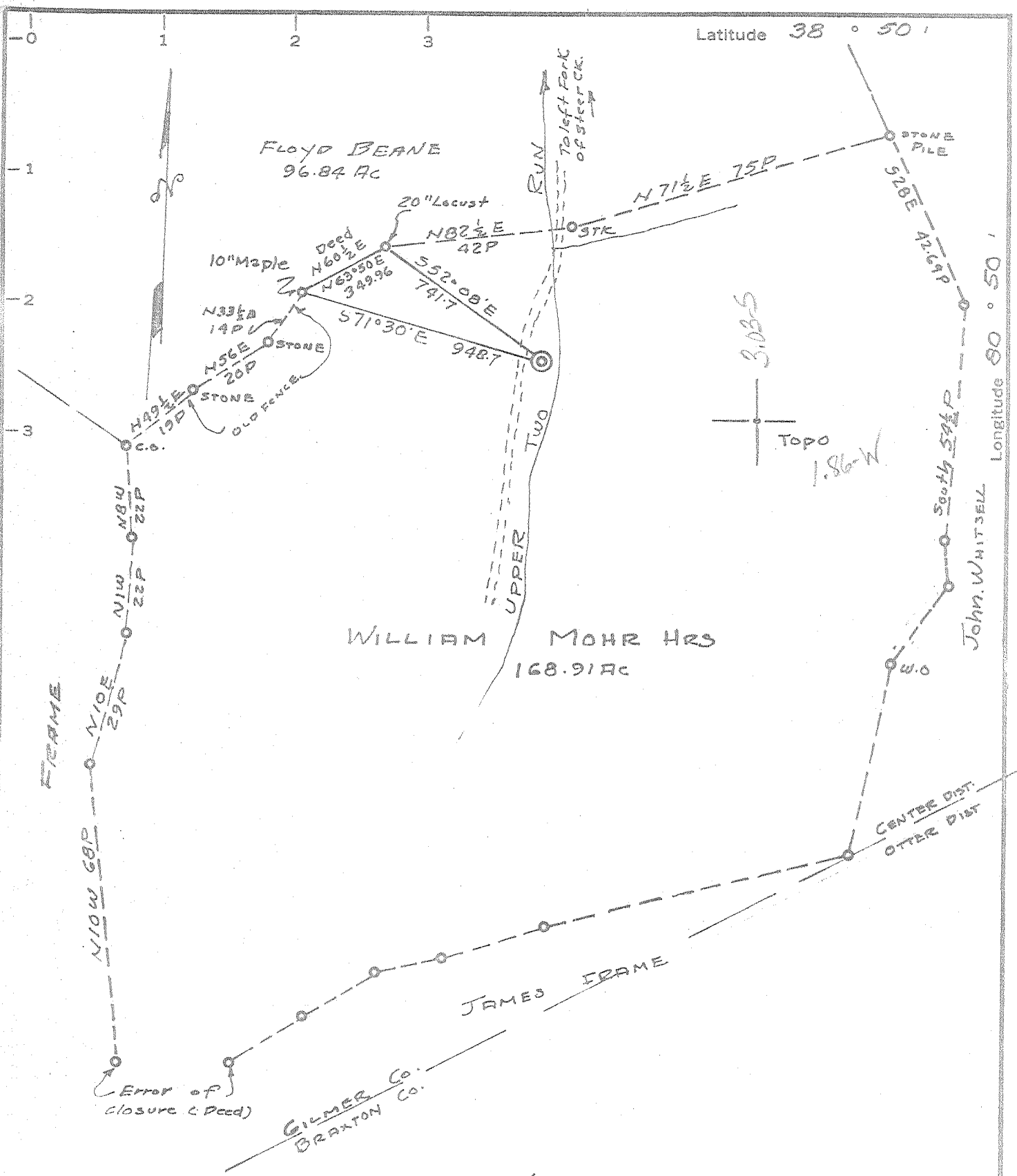
Company WESTTRANS PETROLEUM INC.  
 Address P.O. BOX 4276 PARKERSBURG, W.V.  
 Farm WILLIAM MOHR HRS.  
 Tract \_\_\_\_\_ Acres 168.91 Lease No. \_\_\_\_\_  
 Well (Farm) No. ONE Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 944'  
 Quadrangle GLENVILLE JC  
 County GILMER District CENTER  
 Engineer H. F. Johnston  
 Engineer's Registration No. 2492  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Feb 6, 1969 Scale 1" = 495'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. Gil-1978-PP

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MINIMUM ERROR OF CLOSURE 1' IN 200

SOURCE OF ELEVATION Well No 1 Wilbert Frame farm

Gilmer Permit No. 1914 Elev. 840.0

- New Location
- Drill Deeper
- Abandonment

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Company WESTRANS PETROLEUM INC.  
 Address P.O. Box 4276 PARKERSBURG, W.V.  
 Farm WILLIAM MOHR HRS.  
 Tract \_\_\_\_\_ Acres 168.91 Lease No. \_\_\_\_\_  
 Well (Farm) No. ONE Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 944'  
 Quadrangle GLENVILLE 30  
 County GILMER District CENTER  
 Engineer H. J. Johnston  
 Engineer's Registration No. 2492  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Feb 6, 1969 Scale 1" = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Gil-1978

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Glenville  
Permit No. Gil- 1978

WELL RECORD

Oil or Gas Well Oil

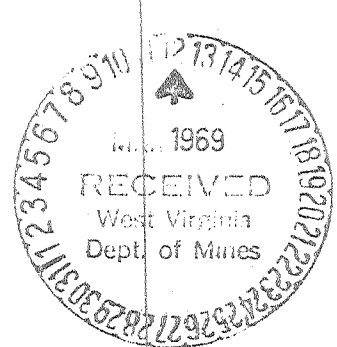
Company Westrans Petroleum, Inc.  
Address P.O. Box 4276 - Parkersburg, W. Va.  
Farm William J. Mohr Hrs. Acres 168.91  
Location (waters) Upper two run  
Well No. 1 Elev. 944  
District Center County Gilmer  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Sarah L. Mohr  
Address Normantown, W. Va.  
Drilling commenced 2-21-69  
Drilling completed 3-12-69  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume Dry Cu. Ft. \_\_\_\_\_  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil None bbls., 1st 24 hrs. \_\_\_\_\_  
WELL ACIDIZED (DETAILS) No  
WELL FRACTURED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16		KB	
13-3/8"	137'	137'	Size of
10		KB	
<del>9-5/8"</del>	2,540'	2,540'	Depth set
6 5/8"			Perf. top
5 3/16"			Perf. bottom
4 1/2"			Perf. top
3"			Perf. bottom
2"			Perf. top
Liners Used			Perf. bottom

Attach copy of cementing record.  
CASING CEMENTED <sup>see</sup> below SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) \_\_\_\_\_  
Name of Service Co. \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT (Initial open flow or bbls.) Not treated.  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_ HOURS \_\_\_\_\_  
Fresh Water 36 Ft. Feet \_\_\_\_\_ Salt Water 640 ft. Feet \_\_\_\_\_  
Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	139			
Sandy shale			139	169			
Red rock and shale			169	777			
Shale			777	1,023			
Shale & sand			1,023	1,510	Show oil - 1500'		
Sand			1,510	1,959	Good show gas - 1600 - 1670		
✓ Lime - <i>Big lime</i>			1,959	2,040			
Sand & shale			2,040	2,335			
Shale			2,335	2,705			
Sand and shale			2,705	3,210			
Shale			3,210	6,431			
✓ Onondaga			6,431	6,624	No gas show.		
✓ Oriskany sand			6,624	6,687			
✓ Gritty lime			6,687	6,720			
Lime			6,720	6,828			
Total depth				6,828			



485

Casing cemented: On 2-25-69 ran 137 ft. (KB) of 13-3/8" - Lawson cemented with 100 sacks. Circulated cement to surface.  
On 2-28-69 ran 2,540' (KB) of 9-5/8" casing. Dowell cemented with 1,000 sacks. Circulated cement to surface.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECORDED

FEB 2 1978

OIL & GAS DIVISION  
DEPT. OF MINES

Quadrangle Cedarville 7 1/2  
Permit No. Gil-1978-RED

Rotary \*\*\* Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \*\*\*  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company <u>Rockwell Petroleum Co, dba Ro-Jo</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P.O. Box 86, Sand Fork, W. Va.</u>				
Farm <u>William J. Mohr Heirs</u> Acres <u>265</u>	Size			
Location (waters) <u>Upper Two Run</u>	20-16			
Well No. <u>one</u> Elev. <u>944</u>	Cond.			
District <u>Center</u> County <u>Gilmer</u>	13-10"			
The surface of tract is owned in fee by <u>William J. Mohr Heirs</u>	9 5/8		2540	
Address <u>Left Fork of Steer Creek</u>	8 5/8			
Mineral rights are owned by <u>Mohr Heirs 1/2,</u>	7			
<u>Pennzoil 1/2</u> Address <u>Steer Creek and Parkersburg</u>	9 1/2			
Drilling Commenced <u>Aug 29, 1977</u>	4 1/2			
Drilling Completed <u>Sept 1, 1977</u>	3			
Initial open flow <u>show</u> cu. ft. <u>_____</u> bbls.	2			
Final production <u>100</u> cu. ft. per day <u>0</u> bbls.	Liners Used			
Well open <u>_____</u> hrs. before test <u>12916</u> RP.				

Well treatment details: Attach copy of cementing record.

Cleaned well out down 9 5/8 pipe to a depth of 2151

Perforated 3rd salt sand at 1620 to 1634 - 31 Holes

Oct. 27, 1977 Treated salt sand with 1500 gal of acid

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Salt Sand Depth 1620 to 1634

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
No formation records due to well was cleaned out down 9 5/8 casing left in well.						
Log Top				1500		
Sand			1500	1550		
Shale			1550	1610		
Salt Sand			1610	1640		
Sandy shale			1640	1675		
Sand			1675	1720		
Sandy shale			1720	1860		
Lime			1860	1900		
Big Injun			1900	2040		
Shale			2040	2151		
Total Depth			2151			

(over)

\* Indicates Electric Log tops in the remarks section.

FEB 23 1978



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Surface Owner William Mohr Heirs  
Address Steer Creek, W. Va.  
Mineral Owner Mohr Heirs & Pennzoil United  
Steer Creek and Parkersburg, W. Va.  
Address \_\_\_\_\_  
Coal Owner \_\_\_\_\_  
Address \_\_\_\_\_  
Coal Operator None  
Address \_\_\_\_\_

DATE August 22, 1977  
Company Rockwell Petroleum dba Ro-Jo Ind.  
Address P.O. Box 86, Sand Fork, W. Va.  
Farm William Mohr Acres 168.91  
Location (waters) Upper Two Run of Steer Creek  
Well No. (1) Gil- 1978 Elevation 944  
District Center County Gilmer  
Quadrangle Glenville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22  
of the W. Va. Code, the location is hereby approved  
for redrilling. This permit shall expire if  
operations have not commenced by 12-22-77

INSPECTOR  
TO BE NOTIFIED Paul Goodnight  
ADDRESS Smithville, W.Va. 26178  
PHONE 477-3660

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 13 1977 by Pennzoil Company made to Robert R. Jones and recorded on the 20 th day of May 1977 in Gilmer County, Book 289 Page 275

NEW WELL DRILL DEEPER \* REDRILL FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address  
of  
Well Operator

Very truly yours,  
  
(Sign Name) \_\_\_\_\_  
Well Operator  
P.O. Box 86  
Street  
Sand Fork  
City or Town  
West Virginia 26430  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOARD

GIL-1978-RED. PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47-021

Signed by:

