



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

*W. H. Street*  
M. P. S. No. 1227

New Location.....  
 Drill Deeper.....  
 Abandonment.....

Elev ref: - Elev at Route 47 = 790'  
 Error in Closure: - Less than 1 in 300'

Company MID-AMERICAN EXPLORATION  
 Address 914-915 Goff Bldg., Clarksburg, W. Va.  
 Farm Paul Jones  
 Tract \_\_\_\_\_ Acres 61 Lease No. \_\_\_\_\_  
 Well (Farm) No. Two Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 879  
 Quadrangle Halbrook 56  
 County Gilmer District Tray  
 Engineer W. H. Street  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Dec. 13, 1965 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. GIL-2001

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage  G. NOLL

39° 15'

Quadrangle Holbrook 9-42

WELL RECORD

Permit No. GIL-2001

Oil or Gas Well GAS  
(HND)

Company <u>MID-AMERICAN EXPLORATION</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>914 GOLF BLDG., CHARLESTON, W.V.</u>	Size			
Farm <u>PAUL JONES</u> Acres <u>61</u>	16			Kind of Packer
Location (waters)	13			
Well No. <u>TWO</u> Elev. <u>881 D.M.</u>	10	<u>228'</u>	<u>228' - cemented</u>	Size of
District <u>TROG</u> County <u>GILMER</u>	8 1/4			
The surface of tract is owned in fee by	6 3/4	<u>1004'</u>	<u>1004'</u>	Depth set
Address	5 3/16		<u>2095'</u>	
Mineral rights are owned by <u>PAUL JONES</u>	4 1/2			Perf. top <u>1801-03</u>
Address	3			Perf. bottom <u>1814-16</u>
Drilling commenced <u>6-13-69</u>	2			Perf. top <u>1839-41</u>
Drilling completed <u>7-26-69</u>	Liners Used			Perf. bottom
Date Shot From To				
With				

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft. Amount of cement used (bags) 100 SKS

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs. Name of Service Co. Lawson

Oil \_\_\_\_\_ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

WELL ACIDIZED (DETAILS) \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

WELL FRACTURED (DETAILS) 8-21-69 - 650 bbl. Jelled H<sub>2</sub>O - 20,000# 20/40 Sand

BK. down - 1800 p.s.i. - TREATING - 1500 p.s.i.

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 875 MCF 875,000

ROCK PRESSURE AFTER TREATMENT 520 HOURS 24

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet

Producing Sand Injun - Depth 1800-16, 1838-42

Attach copy of cementing record.  
CASING CEMENTED 4 1/2 SIZE 2095' No. Ft. 8-1-69 Date

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>0-65 - Red Rock</u>			<u>0</u>	<u>65</u>			
<u>Slate, Shells &amp; R.R.</u>			<u>65</u>	<u>595</u>			
<u>Late &amp; Sand</u>			<u>595</u>	<u>1320</u>			
<u>SAND-SALT</u>			<u>1320</u>	<u>1360</u>			
<u>Shale</u>			<u>1360</u>	<u>1418</u>			
<u>Second SALT Sand</u>			<u>1418</u>	<u>1492</u>			
<u>Late &amp; Sand</u>			<u>1492</u>	<u>1650</u>			
<u>Little Lime</u>			<u>1650</u>	<u>1668</u>			
<u>late &amp; Sand</u>			<u>1668</u>	<u>1702</u>			
<u>late LIME</u>			<u>1702</u>	<u>1746</u>			
<u>Injun Sand</u>			<u>1746</u>	<u>1846</u>			
<u>Shale &amp; Shells</u>			<u>1846</u>	<u>1932</u>			
<u>SAND</u>			<u>1932</u>	<u>2050</u>			
<u>Shale</u>			<u>2050</u>	<u>2120</u>			
<u>Berea</u>			<u>2120</u>	<u>2128</u>			
<u>late &amp; Shells</u>			<u>2128</u>	<u>2232</u>			
			<u>T.O.</u>	<u>2232'</u>			<u>- Plugged Back To 2095'</u>

RECEIVED  
DEC 15 1969  
OIL & GAS DIVISION  
DEPT. OF MINES