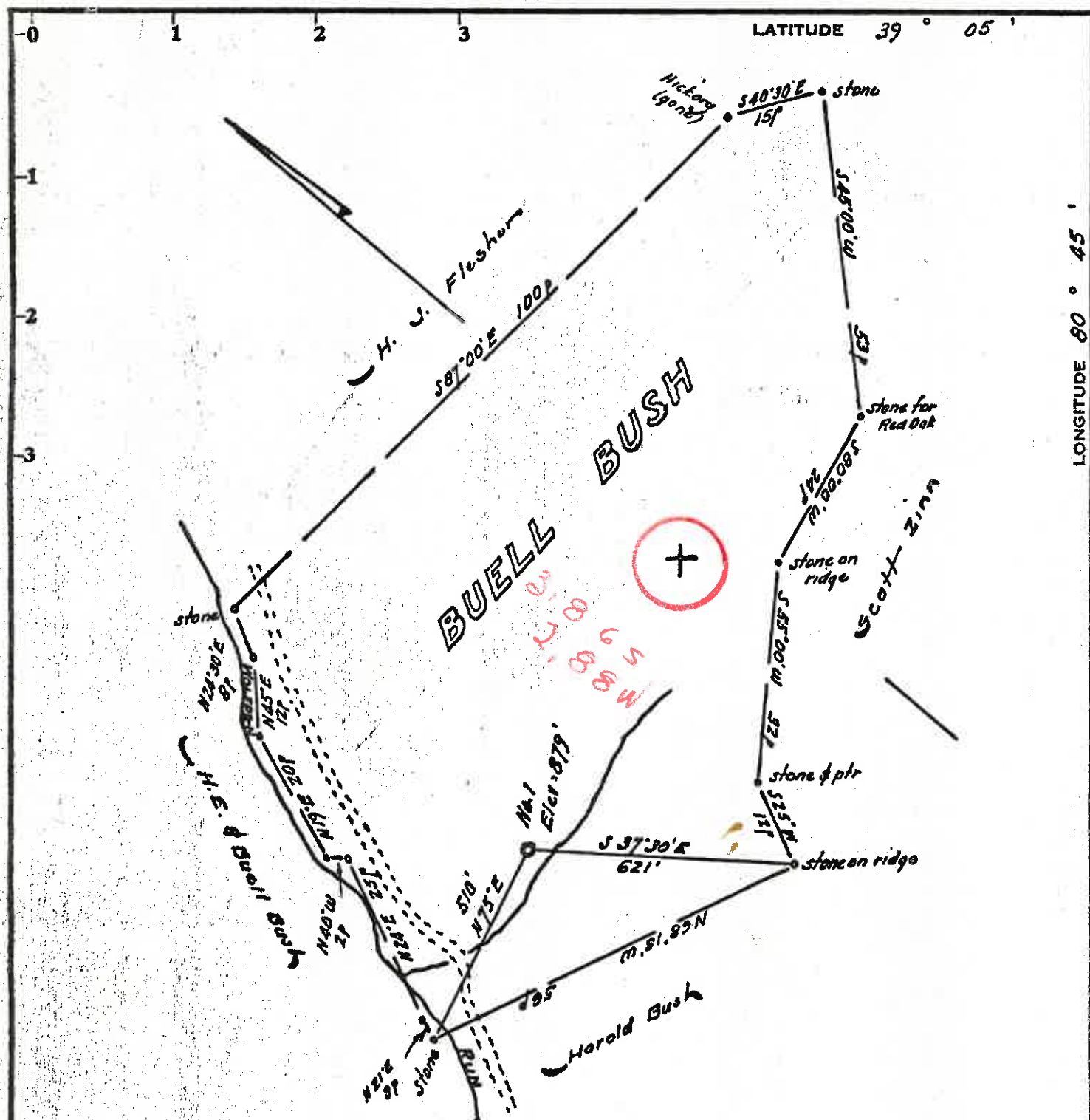


11/5/69 CEN

Minimum Error of Closure 1 in 200'Source of Elevation B.M. at Tray = 759'

Fracture ☐
 New Location ☒
 Drill Deeper ☐
 Abandonment ☐

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Map No.

Signed: M. J. [Signature]

Squares: N S E W

Company FERRILL L. PRIOR dba Prior Oil Co.
 Address 124 Washington Blvd, Belpre, Ohio
 Farm Buell Bush
 Tract Acres 46.25 Lease No.
 Well (Farm) No. One Serial No.
 Elevation (Spirit Level) 879
 Quadrangle Halbrooke SE
 County Gilmer District Tray
 Engineer M. J. [Signature]
 Engineer's Registration No. 1227
 File No. Drawing No.
 Date Oct. 31, 1969 Scale 1" = 200' = 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. GIL - 2040

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

WELL RECORD

Rotary ☒
Spudder ☐
Cable Tools ☐
Storage ☐ ☐ NO. 1
Oil or Gas Well Gas (KIND)

9-42
Holbrook
Glenville
Quadrangle
Permit No. GIL-2040

Company Prior Oil Well Drilling Co.
Address 616 Union Trust Bldg., Parkersburg, W. Va.
Farm Buell S. & Roxie B. Bush Acres 46
Location (waters) _____
Well No. One (1) Elev. 879
District Troy County Gilmer
The surface of tract is owned in fee by Buell S. & Roxie Bush
Address Cox's Mills, W. Va.
Mineral rights are owned by Buell S. & Roxie B. Bush
Address Cox's Mills, W. Va.
Drilling commenced March 7, 1970
Drilling completed March 11, 1970
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) 29,988 gals. water, 23,000 lbs. sand, and 2,000 gals. acid.
RESULT AFTER TREATMENT (Initial open flow or bbls.) 1,700,000 cu. ft.
ROCK PRESSURE AFTER TREATMENT 350 lbs. HOURS 24
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 1776 - 1868

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale			0	40			
Shale			40	148			
Shale			148	162			
Sand & Shale			162	268			
Sand & Shale			268	568			
Sand & Shale			568	692			
Sand & Red Rock			692	926			
Sand, Shale & Loam			926	1254			
Sand Shale & Lime			1254	1652			
Lime & Shale			1652	1877			
Sand & Shale <i>Squaw</i>			1877	2155	Big Lime	1717	
Total Depth			2155				

RECEIVED
MAY 13 1970

OIL & GAS DIVISION
DEPT. OF MINES

(over)

MAY 25 1970