



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RECEIVED
AUG 1 1973 - CEN
OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner M. E. Lynch Heirs
Address Glenville, W. Va.
Mineral Owner M. E. Lynch Heirs
Address Glenville, W. Va.
Coal Owner No coal operated
Address _____
Coal Operator No coal operated
Address _____

DATE July 30, 1973
Pacific States Oil & Gas dba/
Company Waco Oil & Gas
Address Box 4, Glenville, W. Va.
M. E. Lynch Acres 100
Farm _____
Location (waters) Gluck Run / L. Kan & River
Well No. One Elevation 1122'
District Glenville County Gilmer
Quadrangle Glenville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 12-1-73.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Robert Bates
WEston, W.Va. PH: 269-4846

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ 19____ by _____
Equitable Gas Co. Farmout. and recorded on the _____ day of _____
19____, in _____ County, Book _____ Page _____
 NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name)

J. L. Morris
Well Operator

Address of Well Operator

P.O. Box 4
Street

Glenville
City or Town

W. VA
State

02/16/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

GIL-2358

PERMIT NUMBER

47 021

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Nyle Clark Drilling Company NAME I. L. Morris
 ADDRESS Glenville, W. Va. ADDRESS Glenville, W. Va.
 TELEPHONE _____ TELEPHONE 462-7170
 ESTIMATED DEPTH OF COMPLETED WELL: 2000 ROTARY _____ CABLE TOOLS X
 PROPOSED GEOLOGICAL FORMATION: Injun
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	<u>10 - 2000'</u>	<u>200'</u>	<u>50 sks.</u>
9 - 5/8			
8 - 5/8	<u>800'</u>		
7			
5 1/2			
4 1/2		<u>2000'</u>	<u>100 sks.</u>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

RECEIVED

JUN 30 1976

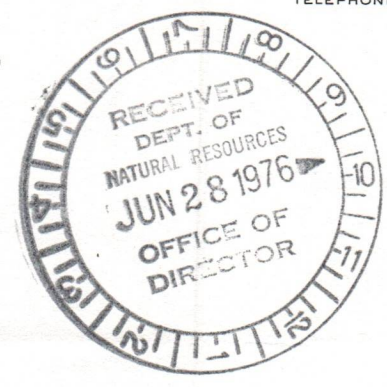
MARSTILLER, SIEGRIST & WHITE
ATTORNEYS AT LAW
EMPIRE BANK BUILDING
CLARKSBURG, WEST VIRGINIA 26301

OIL & GAS DIVISION
DEPT. OF MINES

FRED B. DEEM, (1887-1970)
JAMES A. MARSTILLER
EDGAR C. SIEGRIST
H. LABAN WHITE
STEPHEN A. WICKLAND

AREA CODE 304
TELEPHONE 624-6391

June 25, 1976



West Virginia Department of
Natural Resources
Building 3, Room 669
Capitol Building
Charleston, West Virginia 25305

Re: Permit No. Gilmer-2358
Lease 17113

Gentlemen:

The undersigned is representing Mr. John J. Ashcraft, whose address is Route 4, Box 269, Clarksburg, West Virginia, who is the owner of an undivided interest in the oil and gas underlying 110 acres in Glenville District, Gilmer County, West Virginia, better known as the "Mary E. Lynch Farm".

Recently, Mr. Ashcraft discovered that a well had been drilled on this property which was a producing oil and gas well, and that he does not recall executing a lease for the same, nor is he receiving any royalty for the same.

The purpose of this letter is to ask that a copy of the permit and a copy of the said lease, if available, be forwarded to the undersigned on behalf of Mr. Ashcraft.

Your kindness in furnishing this information will be most appreciated.

Very truly yours,

Edgar C. Siegrist
Edgar C. Siegrist

dlb
cc: Mr. John J. Ashcraft

*Mailed
6/30/76
ch.*
02/16/2024



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DEC 6 1973

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 2

Rotary _____ Oil _____
Cable Gas G. NOLL
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Glenville
Permit No. GIL-2358

39-00
3-42
4

Company Waco Oil & Gas
Address Box 4, Glenville, W. Va.
Farm M. E. Lynch Acres 100
Location (waters) Gluck Run
Well No. One Elev. 1122'
District Glenville County Gilmer
The surface of tract is owned in fee by M. E. Lynch heirs
Address Glenville, W. Va.
Mineral rights are owned by Same
Address _____
Drilling Commenced 8/14/73
Drilling Completed 9/10/73
Initial open flow 219,000 cu. ft. _____ bbls.
Final production 590,000 cu. ft. per day _____ bbls.
Well open 6 hrs. before test 540 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
10 3/4"	201'	201'	50 sks. to surface (Dowell)
9 5/8			
8 5/8	798'		
7			
5 1/2			
4 1/2		2033'	180 sks. (Dowell)
3			
2		1980'	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Stage #1 - Injun Sand - 593 BW and 12 BA, BD - 2000#, MTP 2350#, AIR 33.9 BPM, 30,000# 20/40 sand

Stage #2 - Maxton Sand - 587 BW and 18 BA. BD 1800# MTP 2150#, AIR 33.8 BPM, 30,000# 20/40 sand

Well logged by Williams Well Service

Coal was encountered at None Feet _____ Inches
Fresh water None Feet _____ Salt Water _____ Feet
Producing Sand Big Injun and Maxton Depth 1944' and 1660'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	12		
Red Rock			12	25		
Sand			25	48		
Red Rock			48	90		
Sand			90	105		
Slate			105	150		
Sand			150	180		
Slate			180	230		
Red Rock			230	250		
Slate			250	315		
Red Rock			315	336		
Slate			336	355		
Red Rock			355	474		
Slate			474	485		
Red Rock			485	500		
Lime			500	520		
Red Rock			520	555		
Slate			555	603		
Lime			603	700		
Slate			700	730		
Sand			730	774		
Slate			774	805		
Lime			805	830		
Slate			830	925		

02/16/2024

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet _z	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			925	1035		
Slate			1035	1060		
Sand			1060	1090		
Slate			1090	1295		
Sand			1295	1316		
Slate			1316	1458		
Sand			1458	1512		
Slate			1512	1600		
Sand			1600	1625		
Slate			1625	1674		
Sand (Maxton)			1674	1744	Gas-1686' - 200,000 Cu. Ft. Oil - 1715' - show	
Slate			1744	1792		
Lime			1792	1834		
Slate			1834	1845		
Lime (Big)			1845	1904		
Sand (Injun)			1904	2006	Gas - 1982 - Show	
Slate			2006	2033		
TOTAL DEPTH				2033		

Date December 4, 1970 02/16/2024

APPROVED Waco Oil & Gas, Owner

By *D. J. Foris*, Owner
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 12 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 6IL-2358

Oil or Gas Well _____
(KIND)

Company <u>Pacific States Oil and Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Glennville, W Va.</u>	Size		
Farm <u>ME. Lynch</u>	16			
Well No. <u>one</u>	13			
District <u>Glennville</u> County <u>Gilmer</u>	10		<u>201'</u>	<u>50 sacks</u> Size of _____
Drilling commenced <u>8-13-73</u>	8 1/4	<u>800'</u>		
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Frymier

Remarks:
Drilling at 1860'
Expect top Big Lime 1860'
Gas in Salt Sand 1460-1468'
Maxton 1677-1694'
Oil _____ 1705-1715 1/2 bbl in two hours
Gas 27/10ths in 2" at 1715'

9-7-73
DATE

Robert Bates
DISTRICT WELL INSPECTOR

02/16/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Gil-2358

Oil or Gas Well _____
(KIND)

Company <u>Pacific States Oil & Gas</u> Address <u>Glennville, W.Va.</u> Farm <u>ME- Lynch</u> Well No. <u>one</u> District <u>Glennville</u> County <u>Gilmer</u> Drilling commenced <u>8-13-73</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10		<u>201'</u>	Size of _____
	8 1/4	<u>800'</u>		
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____	
			Perf. bottom _____	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Frymier

Remarks: Shot in. Not identified

12-18-73
DATE

Robert Bates
DISTRICT SUPERVISOR
02/16/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT NO. _____ **02/16/2024**



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

APR 1 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 23, 1984

COMPANY Pacific States Oil & Gas, Inc. DBA PERMIT NO 021-2358 (8-1-73)
Waco Oil & Gas Company
1297 N. Lewis Street
Glenville, West Virginia 26351
FARM & WELL NO M. E. Lynch #1
DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 3/26/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Oil & Gas Division

April 2, 1986
DATE

ENERGY
AND GAS



APR 1 1985

State of New Jersey
Department of Public Safety
Division of Motor Vehicle

Registration and Title
P.O. Box 287
Trenton, NJ 08646

1985-03-15

Vehicle Identification Number: 1G1BB524111010000

Registration Number: 12345678

[Faint, illegible text, likely a form or document content]

[Handwritten signature]

358 RECEIVED

047-021-2558

FEB 28 1979

1.0 API well number:
(If not available, leave blank. 14 digits.)

2.0 Type of determination being sought:
(Use the codes found on the front of this form.)

108
Section of NGPA

OIL & GAS DIVISION
Category Code OF MINES

3.0 Depth of the deepest completion location:
(Only needed if sections 102 or 107 in 2.0 above.)

1944 feet

4.0 Name, address and code number of applicant:
(35 letters per line maximum. If code number not available, leave blank.)

Name: Waco Oil & Gas Company 019942
PO Box 4 Seller Code
Street: Glenville, WV 26351
City State Zip Code

5.0 Location of this well: [Complete (a) or (b).]
(a) For onshore wells:
(35 letters maximum for field name.)

Field Name: Gilmer WV
County State

(b) For OCS wells:

Area Name Block Number
Date of Lease: Mo. Day Yr. OCS Lease Number

(c) Name and identification number of this well:
(35 letters and digits maximum.)

M. E. Lynch #1

(d) If code 4 or 5 in 2.0 above, name of the reservoir:
(35 letters maximum.)

6.0 (a) Name and code number of the purchaser:
(35 letters and digits maximum. If code number not available, leave blank.)

Name: Equitable Gas Company 005939
Buyer Code

(b) Date of the contract:

3, 2, 1, 7, 5
Mo. Day Yr.

(c) Estimated annual production:

12 MMcf.

7.0 Contract price:
(As of filing date. Complete to 2 decimal places.)

8.0 Maximum lawful rate:
(As of filing date. Complete to 3 decimal places.)

(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
1.430	.120	.015	1.665
2.243	.190	.030	2.463

9.0 Person responsible for this application:

Name: Jerry Masoner Agent
Signature: *Jerry Masoner*
2-16-79 Date Application is Completed
462-5347 Phone Number

Agency Use Only
Date Received by Juris. Agency
FEB 28 1979
Date Received by FERC

02/16/2024

PARTICIPANTS:

DATE: DEC 4 1979

BUYER-SELLER CODE

WELL OPERATOR: Waco Oil & Gas Company

019942

FIRST PURCHASER: Equitable Gas Company

005939

OTHER:

Delayed production

Qualified JF Huggins

on line statement enclosed 7/14/80 P.L.

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790228 -108-021-2558
Use Above File Number on all Communications
Relating to Determination of this Well

NOTE PERMIT CHANGE

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Jerry G. Masoner
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 8-14-73
Date Completed: 9-10-73 *drill* Deepened
Frac completed _____
- (5) Production Depth: 1944, 1660
- (5) Production Formation: B. Injun, Maxton
- (5) Initial Potential: 590 MCF
FINAL OPEN FLOW
- (5) Static R.P. Initially: 540 #
AFTER Frac
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{11454}{365} = 31.4 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{2291}{92} = 24.9 \text{ MCF}$
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 02/16/2024
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

TS *QMM*

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 16, 1979

Operator's Well No. M. E. Lynch #1

API Well No. 47 - 021 - 2558
State _____ County _____ Permit 2358

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Jerry Masoner

ADDRESS PO Box 4
Glenville, WV 26351

WELL OPERATOR Waco Oil & Gas Company

ADDRESS PO Box 4
Glenville, WV 26351

LOCATION: Elevation 1122

Watershed Gluck Run

GAS PURCHASER Equitable Gas Company

ADDRESS 420 Blvd. of the Allies
Pittsburgh, Pa. 15219

Dist. Glenville County Gilmer Quad Glenville

Gas Purchase Contract No. 6529B

Meter Chart Code 15284

Date of Contract 3-21-1975

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Pump Jack
Separator
Well Head
210 bbl. tank

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records located in our office in Glenville, WV

02/16/2024

Describe the search made of any records listed above:

Production Records

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information

AFFIDAVIT

I, Jerry Masoner, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Jerry Masoner

STATE OF WEST VIRGINIA,

COUNTY OF Gilmer. TO WIT:

I, Freda J. Wright, a Notary Public in and for the state and county aforesaid, do certify that Jerry Masoner, whose name is signed to the writing above, bearing date the 16th day of February, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 16th day of February, 1979.

My term of office expires on the 5th day of June, 1980.

Freda J. Wright 02/16/2024
Notary Public

[NOTARIAL SEAL]

DIVISION - OIL AND GAS
047-021-2358

OPERATOR : Waco Oil & Gas Co.
ID : 18

REPORT DATE : 12/19/78
1977

API	FARM	Lynch #1	COUNTY	Gilmer	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS					
GAS MFC	6108	4582		5364	4595	4535	3824	3578	4167	5419	3071	GAS	50,161	
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	OIL	0
DAYS ONLINE	28	35	32	27	35	27	30	27	29	33	30	30		

02/16/2024

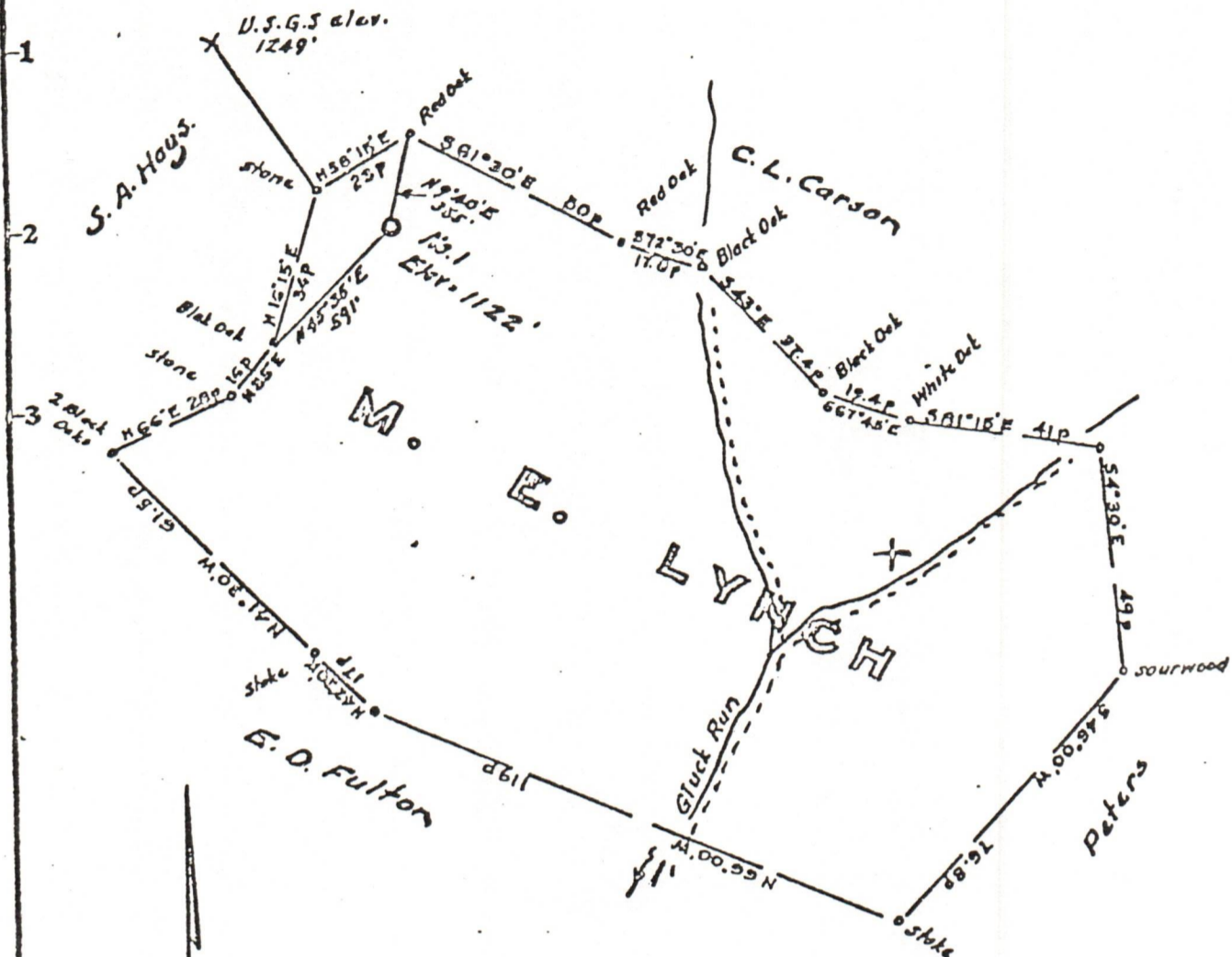
STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC @ 14.73
OIL IN DARRELLS @ 60 DEGREES
OPERATOR :
ID : 18

REPORT NO. CCA101P1 PG. 00002
CURRENT DATE - 12/19/78
REPORT DATE - 12/19/78
1978

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS							
GAS MFC	2782	2225	237	63	0	998	1944	914	1073	674	544	GAS	11,454	
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	OIL	0
DAYS ONLINE	28	35	30	29	34	28	30	27	30	30	31	30		

1073
674
544
220



Minimum Error of Closure 1 in 200

Course of Elevation U.S.G.S. level (shown) - 1249

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
Squares: N S E W

Map No.

- Fracture
- New Location
- Drill Deeper
- Abandonment

Frank Hayes Oil & Gas, Inc., d/b/a
Company
 Address Glenville, West Va.
 Farm M. E. Lynch
 Tract Acres 100 Lease No. _____
 Well (Name) No. One Serial No. _____
 Elevation (Spirit Level) 1122'
 Quads Glenville
 County Gilmer District Glenville
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date 20. 1973 Scale 1" = 30'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Oil-2358
 02/16/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.
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