



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
NOV 9 1973 - CEN

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE 10-8-73
Company Stonestreet Lands Company
Address Box 350, Spencer, West Virginia
Farm L.D. Edwards Acres 86.4
Location (waters) Turkey Fork of Dusk Camp Run ^{Right FK} _{Little Kanawh River}
Well No. 1 Elevation 950
District Glenville County Gilmer
Quadrangle Glenville

Surface Owner L.D. Edwards
Address Auburn, West Virginia
Mineral Owner L.D. Edwards
Address Auburn, West Virginia
Coal Owner None
Address _____
Coal Operator None
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 3-9-74.

INSPECTOR TO BE NOTIFIED Mr. Robert Bates
110 Catherine St. PH: Weston
Weston, W. Va. 26452 269-4846

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 12, 1973 by Linn Sheets made to Stonestreet Lands Company and recorded on the _____ day of _____ 19____, in Gilmer County, Book _____ Page _____
 NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,
(Sign Name) [Signature]
Well Operator

Address Box 350
of _____ Street
Well Operator Spencer
City or Town
West Virginia 12/08/2023
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Gil-2395 PERMIT NUMBER
47-021

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Gerald Jones _____ NAME Larry Stonestreet _____
 ADDRESS Spencer, West Virginia _____ ADDRESS Box 350, Spencer, West Virginia _____
 TELEPHONE 927-1550 _____ TELEPHONE 927-2800 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2310 _____ ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun _____
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	225	225	Cement to surface
7			
5 1/2			
4 1/2	2310	2310	50 Sacks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 30 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS 175 _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Fossil Petroleum Corporation
Address 8350 N. Central Expway., Suite 2160M
Dallas, Texas 75206

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia;

Designated Agent Hays and Company, Inc.
Address Post Office Box No. 590
Spencer, WV 25276
Telephone (304) 927-2650

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following well:

- X all wells owned or operated by the undersigned in West Virginia
- the wells listed below (*Use space below or reverse side or attach list*)

[COMPLETE AS APPLICABLE]

- X The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- The undersigned has owned and operated a well or wells in West Virginia since the year 19 , but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Fossil Petroleum Corporation
Well Owner or Operator
By: William B. West
Its: Receiver

ACCEPTED this March 15, 1979

HAYS AND COMPANY, INC.

(Signature of designated agent)

Taken, subscribed and sworn to before me this 15th. day of March, 1979.

Notary Public Norma Cooper My commission expires March 29, 1987

12/08/2023



RECEIVED

AUG 2 1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Glennville

Permit No. GIL-2395

Rotary XX Oil _____
Cable _____ Gas XX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Stonestreet Lands Co
Address Box 35, Spencer, W Va 25276
Farm L F Edwards Acres 86
Location (waters) Turkey Fork-Lusk Camp
Well No. One (1) Elev. _____
District Glennville County Gilmer
The surface of tract is owned in fee by _____
Edwards Hrs
Address Auburn, W Va
Mineral rights are owned by Same
Address _____
Drilling Commenced 11-16--73
Drilling Completed 12-12-73
Initial open flow _____ cu. ft. _____ bbls.
Final production 580,000 cu. ft. per day _____ bbls.
Well open 24 hrs. before test 630 RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	225	225	
7			
5 1/2			
4 1/2	2250	2250	
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at 215 Feet _____ Inches
Fresh water 25 Feet _____ Salt Water 1650 Feet _____
Producing Sand Big Injun Depth 2030

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil-Sand			0	215		
Coal			215	218		
Sand			218	1600		
Salt Sand			1600	1900		
Blue Monday			1900	1945		
Big Lime			1945	2030		
Big Injun			2030	2075		
Squaw			2075			
TD				2250		

12/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

12/08/2023

Date May 13, 74, 19__

APPROVED Sponestreet Lands Co, Owner

By S M Pogell, Sec
(Title)

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
 OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Fossil Petroleum Corporation
 Address 8350 N. Central Expway
Suite 2160M, Dallas, TX 75206

DESIGNATED AGENT Hays & Company, Inc.
 Address Post Office Box No. 590
Spencer, WV 25276

GEOLOGICAL TARGET FORMATION; Big Injun Depth 2100 feet
 Perforation Interval 2130-2166 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
19 Jun 1976		13 Jul 1976		23 days
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY		
0 bbls.	45 Mcf	? bbls. ppm.		
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
API				

GAS PRODUCTION		
MEASUREMENT METHOD	POSITIVE CHOKE	
FLANG TAP <input type="checkbox"/>	PIPE TAP <input type="checkbox"/>	CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL	STATIC	GAS GRAVITY (AIR=1.0)
GAS GRAVITY (AIR=1.0)	FLOWING TEMPERATURE	MEASURED ESTIMATED
24 HOUR COEFFICIENT	GAS TEMPERATURE °F	
24 HOUR COEFFICIENT		
PRESSURE - psia		

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
0 bbls.	? bbls.	2 Mcf.	0 SCF/STB

Fossil Petroleum Corporation
 Well Operator

By: William B. Meacham
 Its: Receiver

- Nota Bene:
- 1) A gas-oil ratio test conforming to these guidelines has never been conducted on this well.
 - 2) The data offered have been taken from production records for whatever value they may have in helping to make a determination.
 - 3) Well has been shut-in most of time since July 1976. Unable to produce against high line pressure.
 - 4) Gas Gathering Line System under study for modifications.

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 616-2395

Oil or Gas Well _____
(KIND)

Company <u>Stonestreet Lands Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Spencer, W.Va.</u>	Size			
Farm <u>L.D. Edwards</u>	16			Kind of Packer _____
Well No. <u>one</u>	13			
District <u>Glenville</u> County <u>Gilmer</u>	10			Size of _____
Drilling commenced <u>11-15-73</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>25'</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>230'</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Gerald, Orville Jones

Remarks:
Drilling at 247'

11-16-73
DATE

Robert Bates
DISTRICT WELL INSPECTOR
12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 19 1974

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. GIL-2395

Oil or Gas Well _____
(KIND)

Company <u>Stonestreet Lands Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Box 350 Spencer W.Va.</u>	Size			
Farm <u>L.D. Edwards</u>	16			Kind of Packer _____
Well No. <u>one</u>	13			
District <u>Glenville</u> County <u>Gilmer</u>	10			Size of _____
Drilling commenced <u>11-15-73</u>	8 1/4		<u>250'</u>	
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>25'</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>230'</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Denver Nicholas

Remarks: Shot in. Not identified.
Do not release at this time

8-15-74
DATE

Robert Bates
DISTRICT WELL INSPECTOR
12/08/2023

INSPECTOR'S PERMIT SUMMARY FORM

11-9-73

WELL TYPE _____
ELEVATION _____
DISTRICT Ghenville
QUADRANGLE _____
COUNTY GILMER

API# 47-021-2395
OPERATOR Fossil Petroleum
TELEPHONE _____
FARM L.D. EDWARDS
WELL # 1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____

LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____
RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

APR 15 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 4/10/86

Craig Duckworth 12/08/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

12/08/2023

Inspector's signature

FOSSIL PETROLEUM CORPORATION

8350 N. Central Expy.
Suite 2160M · Dallas, Texas 75206
Telx: 73373 · Phone: (214) 363-9340

July 18, 1980

Withdrawn

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia 25305

ATTN: Ms. Deborah E. Nelson

Re: Final Notice, Dated 8 July 1980,
to Submit Information on FERC
Well Classifications for Seven
(7) Wells

Dear Ms. Nelson:

With reference to our telephone conversation on 17 July 1980 and the attached request for additional production information, Fossil Petroleum Corporation is submitting the following, as attached:

Annual Production Reports (Form No. IV-39-WC) for the years 1978 and 1979 for the following wells:

*WITHDRAWN -
IN 1979 AVG.
III MCF/DAY
BWO*

~~API No. 108-021-2660 which is the Stout No. 1 (Fossil No. 7701)~~

API No. 108-001-0795 which is the Arlin Paugh No. 1 (Fossil No. 9501)

API No. 108-033-0999 which is the Isaac Maxwell No. 1 (Fossil No. 10001)

API No. 108-021-2640 which is the Voelker No. 1 (Fossil No. 6401)

API No. 108-001-0796 which is the Paul Ruckman No. 1 (Fossil No. 9601) went on stream in April 1978 and produced until 14 September 1978 at which time the gathering line was temporarily removed for a coal strip mining operation. At present the line has not been replaced. Fossil will have to wait until there is sufficient production to resubmit an application for classification on this well.

API No. 108-021-2395 which is the Sheets No. 1 (Fossil No. 2101) was not able to produce against the line pressure and at some point in time was taken off-line. It is still off-line and a decision is being made to either try a remedial workover or plug and abandon.

12/08/2023

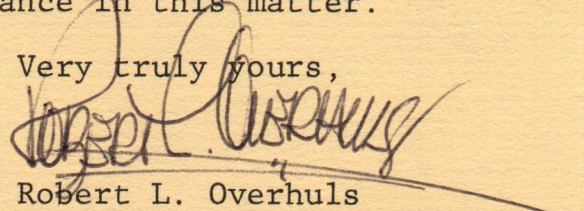
Ms. Deborah E. Nelson
July 18, 1980
Page 2

API No. 108-021-2337 which is the A. E. Collins No. 1 (Fossil No. 2001) was on-line during the years 1977, 1978 and 1979, but unable to produce against the line pressure. Whatever gas production there was was too small to measure. Fossil is resubmitting the Annual Production Report (Form No. IV-39-WC) in order to reflect the correct day on-line. Also attached is an affidavit to attest to the on-line condition. In June of 1980 this well was worked over and has been producing about 3 to 4 mcf per day since then.

As you suggested Fossil is placing this letter in the first class mail today and hopefully you will receive it by Monday, 21 July 1980.

Many thanks for your kind assistance in this matter.

Very truly yours,



Robert L. Overhuls
Consultant to the Receiver

RLO/ch

Enclosures

12/08/2023

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-021-02395																											
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	N.A. Category Code																										
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N.A. feet																											
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Fossil Petroleum Corporation Name 8350 N. Central Expway, Suite 2160M Street Dallas Texas 75206 City State Zip Code			023-188 Seller Code																								
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Sand Fork Field Name Gilmer WV County State																											
(b) For OCS wells:	N.A. Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number																											
(c) Name and identification number of this well: (35 letters and digits maximum.)	Sheets No. 1 Fossil No. 2101																											
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N.A.																											
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Carnegie Natural Gas Company Name			003-042 Buyer Code																								
(b) Date of the contract:	0 1 2 3 7 6 Mo. Day Yr.																											
(c) Estimated annual production:	0.4 MMcf.																											
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																								
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.285	0.245	N.A.	2.530																								
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.245	N.A.	2.530																								
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;">Agency Use Only</td> <td colspan="3">William B. West III Receiver</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> <td colspan="3">Name Title</td> </tr> <tr> <td style="text-align: center; font-size: 1.2em;">MAR 30 1979</td> <td colspan="3" style="text-align: center;"><i>William B. West III</i></td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> <td colspan="3">Signature</td> </tr> <tr> <td></td> <td style="text-align: center;">26 March 1979</td> <td colspan="2" style="text-align: center;">(214) 363-9340</td> </tr> <tr> <td></td> <td colspan="3">Date Application is Completed Phone Number</td> </tr> </table>				Agency Use Only	William B. West III Receiver			Date Received by Juris. Agency	Name Title			MAR 30 1979	<i>William B. West III</i>			Date Received by FERC	Signature				26 March 1979	(214) 363-9340			Date Application is Completed Phone Number		
Agency Use Only	William B. West III Receiver																											
Date Received by Juris. Agency	Name Title																											
MAR 30 1979	<i>William B. West III</i>																											
Date Received by FERC	Signature																											
	26 March 1979	(214) 363-9340																										
	Date Application is Completed Phone Number																											

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

RECEIVED
MAR 30 1979
OIL & GAS DIVISION
DEPT. OF MINES

MAR 30 1979

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: 1-9-80

BUYER-SELLER CODE

WELL OPERATOR: Fossil Petroleum Corp

023188

FIRST PURCHASER: Carnegie Natural Gas Co.

003042

OTHER: _____

Rejected - no production 2 years. R.L. 1/1/80

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790330 - 108 - 021 - 2395
 Use Above File Number on all Communications
 Relating to Determination of this Well

WITHDRAWN - PER LETTER AS
 REQUESTED BY R.L. OVERHULS
 7-22-80 *ON*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent Hays and Company
 - 3 IV-2 - Well Permit
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening _____
 - 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
 - 7 IV-39- Annual Production NO years
 - 8 IV-40- 90 day Production NO Days off Line: 90
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 (5) Date commenced: 11-16-73
 Date Completed: 12-12-73 Deepened _____
 (5) Production Depth: 2030-2075
 (5) Production Formation: Big Injun
 Final OPEN F100
 (5) Initial Potential: 580 mcf/d
 After Frac: 630 #
 (5) Stable R.P. Initially: _____
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: NO Production in '77 or '78
 (8) Avg. Daily Gas from 90-day ending w/1-120 days NO Production w/1-120 days
 (8) Line Pressure: 42 # PSIG from Daily Report
 (5) Oil Production: NO From Completion Report _____
 (10-17) Does lease inventory indicate enhanced recovery being done: NO 12/08/2023
 (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

MR

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 2101

API Well No. 47 - 021 - 02395
State County Permit

Previous File No. N.A.
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Fossil Petroleum Corporation DESIGNATED AGENT Hays & Company, Inc.

ADDRESS 8350 N. Central Expway. ADDRESS Post Office Box No. 590

Suite 2160M, Dallas, TX 75206 Spencer, WV . 25276

Gas Purchase Contract No. 1456 and Date 01 / 23 / 76
(Month, day and year)

Metex Chart Code N.A.

Name of First Purchaser Carnegie Natural Gas Company

3904 Main Street
(Street or P. O. Box)
Munhall PA 15120
(City) (State) (Zip Code)

FERC Seller Code 023-188 FERC Buyer Code 003-042

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA N.A. Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

William B. West III Receiver
Name (Print) Title
William B. West III
Signature

8350 N. Central Expway.
Street or P. O. Box
Dallas TX 75206
City State (Zip Code)
214 363-9340
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

This is to certify that I, William B. West III, have this day mailed to Carnegie Natural Gas Company, the Purchaser, by Certified Mail, Return Receipt Requested, accomplished FERC Form No. 121 and eight (8) Attendant Forms, and have retained in Fossil Petroleum Corporation's files receipt no. 4145675 By William B. West III, Receiver

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the day of , 19 79, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert L. Hays
Director

MAR 30 1979

Date received by
Jurisdictional Agency

By
Title

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 26 March 1979
Operator's Well No. 2101
API Well No. 47 - 021 - 02395
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.
ADDRESS Post Office Box No. 590
Spencer, WV 25276
LOCATION: Elevation 950'
Watershed Turkey Fork-Dusk Camp
Dist. Glenville County Gilmer Quad. Glenville
Gas Purchase Contract No. 1456
Meter Chart Code N.A.
Date of Contract 23 January 1976

WELL OPERATOR Fossil Petroleum Corp.
ADDRESS 8350 N. Central Expway.
Suite 2160M, Dallas, TX 75206
GAS PURCHASER Carnegie Natural Gas Co.
ADDRESS 3904 Main Street
Munhall, PA 15120

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1 - 100 BBL Tank
- 1 - Oil and Gas Separator
- 1 - Barton Orifice Meter and Meter Run
- Assorted Valves and Fittings
- 2250' of 4 1/2" production casing
- 4 1/2" casing head

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- John P. Squier Co. Detailed Gas Volume Statements - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Original Gas Orifice Meter Charts - Fossil Pet. Corp., Dallas, TX
- Scaled Gas Volume Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- B & O Tax Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- County Ad Valorem Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Royalty Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Monthly Compiled Credited Gas and Oil Production Reports - Fossil Pet. Corp., Dallas, TX
- WV Dept. of Mines, Oil & Gas Div., Reports of Production for 1977 & 1978 -
WV Dept. of Mines, Oil & Gas Div., Charleston, WV
Fossil Pet. Corp., Dallas, TX **12/08/2023**
- Well Status & Pumper's Reports - Fossil Pet. Corp., Dallas, TX
Fossil Pet. Corp., P.O. Box 88, Flatwoods, WV 26621
- Detailed Lease & Production Equipment Records - Stonestreet Lands Company
P. O. Box 350, Spencer, WV 25276
- A Limited Number of Individual Well Decline Curves - Fossil Pet. Corp., Dallas, TX

Describe the search made of any records listed above:

The records shown residing in the Fossil Petroleum Corporation's office at Dallas, Texas are the basis for preparing FERC 121, this and all other required forms and they were diligently referred to in making application for classification by a graduate Petroleum Engineer with 28 years experience.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, William B. West III, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William B. West III
Receiver

STATE OF ~~WEST VIRGINIA~~ TEXAS
COUNTY OF DALLAS, TO WIT:

I, K. Cheryl Hopkin, a Notary Public in and for the state and county aforesaid, do certify that William B. West III whose name is signed to the writing above, bearing date the 26 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of March, 1979.

My term of office expires on the 20 day of August, 19 80.

K. Cheryl Hopkin
Notary Public

12/08/2023

[NOTARIAL SEAL]



IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 26 March 1979

12/08/2023

OPERATOR Fossil Petroleum Corporation

YEAR 1977

API 47-021-02395 FARM L.D. Edwards (Sheets) COUNTY Gilmer

AVG. FLOW PRESSURE 70 psig

SHUT-IN PRESSURE 220 psig

TOTALS

GAS MCF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	0-0	N-0	D-0	0	0	0	0	0	0	0	0	0	0	0
DAYS ON LINE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

YEAR 1978

API 47-021-02395 FARM L.D. Edwards (Sheets) COUNTY Gilmer

AVG. FLOW PRESSURE 42 psig

SHUT-IN PRESSURE 220 psig

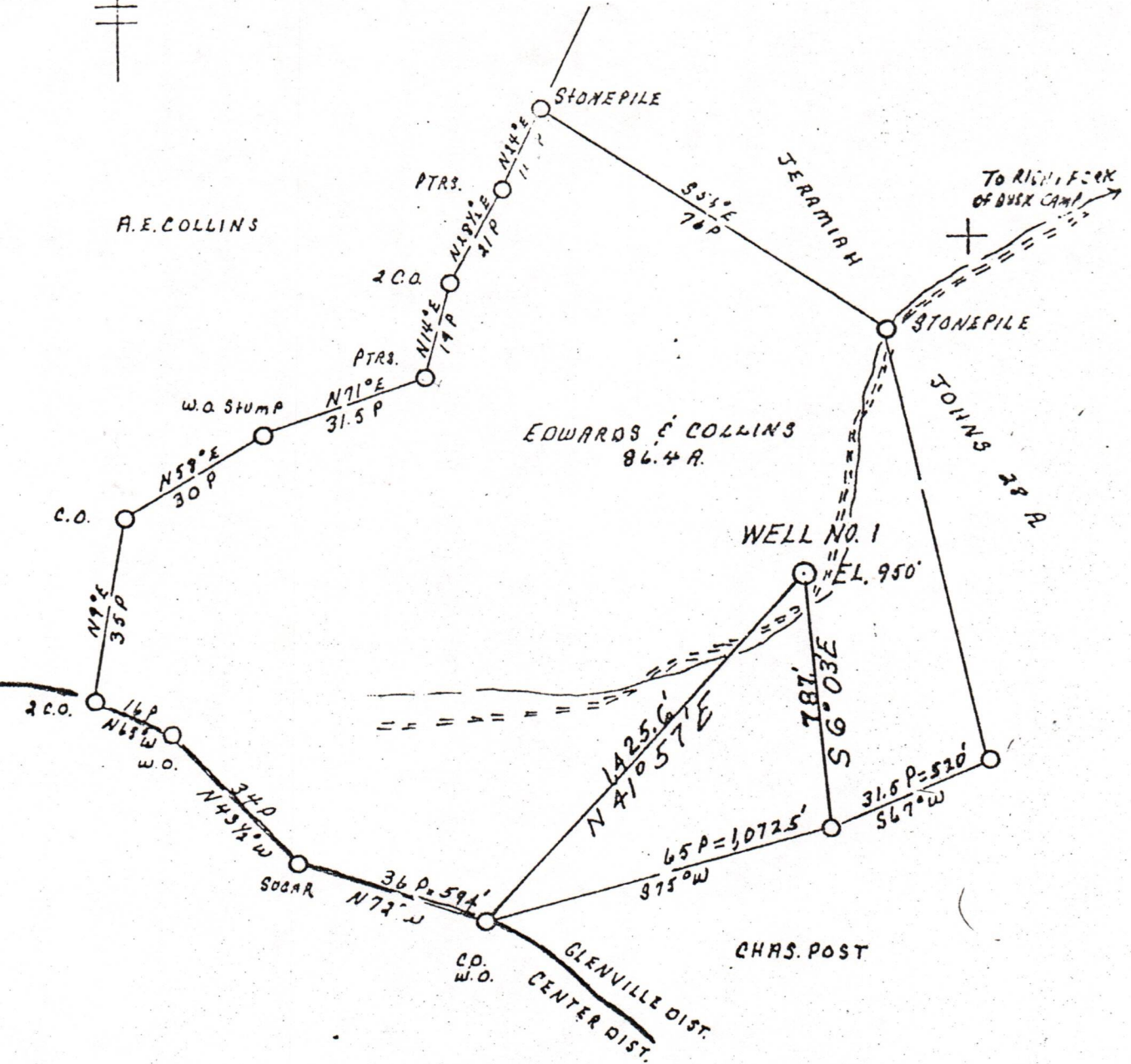
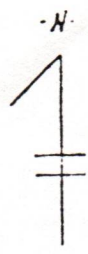
TOTALS

GAS MCF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	0-0	N-0	D-0	0	0	0	0	0	0	0	0	0	0	0
DAYS ON LINE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS



EL. SOURCE: P.T. PEARCY #1 = 912'
 ERROR IN CLOSURE < 1/200

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 5 of the rules and regulations of the oil and gas section of the mining laws of West Virginia." *L.Z. Shuck*

Company STONE STREET LANDS COMPANY
 Address BOX 350 SPENCER, W. VA.
L.D.
 Farm EDWARDS & COLLINS
 Acres 86.4 Lease No. _____
 Well (Farm) No. 1 Serial No. 20-002
 Elevation (Spirit Level) 950'
 Quadrangle GLENVILLE
 County GILMER District GLENVILLE
 Engineer L.Z. SHUCK
 Engineer's Registration No. 4596
 Drawing No. _____
 Date 9-27-73 Scale 1" = 30 P = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Gil-2395 12/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-021