



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

MAY 23 1975

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

EG

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE 5/20/75

Surface Owner O.K. Wilfong

Company Stonestreet Lands Company

Address Glenville, WV

Address Spencer, WV

Mineral Owner O.K. Wilfong

Farm O.K. Wilfong Acres 96 66.75

Address Glenville, WV

Location (waters) Bear Run

Coal Owner None

Well No. Three (3) Elevation 870'

Address _____

District Glenville County Gilmer

Coal Operator None

Quadrangle Glenville

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-23-75.

Robert L. Bates
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Robert Bates
PH: 269-4846 ADDRESS Warton, W.Va. 26452

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 10 19 75 by George Miller made to Stonestreet Lands Co. and recorded on the 10th day of March 19 75, in Gilmer County, Book _____ Page _____

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) [Signature]
Well Operator

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Address of Well Operator

P.O. Box 350 Street
Spencer City or Town
West Virginia State

12/08/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Gil - 2545 PERMIT NUMBER

47-021

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME FWA _____ NAME Larry Stonestreet _____
 ADDRESS Elkview, WV _____ ADDRESS Spencer, WV _____
 TELEPHONE _____ TELEPHONE 927-2800 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2000 _____ ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Injun _____
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	250	250	Cement to Surface
7			
5 1/2			
4 1/2	2000	2000	50 Sacks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 30 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS None _____
 IS COAL BEING MINED IN THE AREA? No _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 12/08/2023

For Coal Company

Official Title



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

00G-1088

January 5, 1985

Bruce Foster dba/Foster Mining
P. O. Box 399
Glennville, WV 26351

Re: Transfer of 14 Wells from Stonestreet Lands Co.
47-021-2377, 021-2476, 021-2483, 021-2482, 021-2489,
021-2491, 021-2493, 021-2369, 021-2545, 021-2380,
021-2390, 021-2543, 021-2330 and 021-2339

Gentlemen:

The above captioned wells are being transferred to you inasmuch as you have furnished this office with satisfactory evidence of transfer and the surety on your blanket bond has submitted an IV-79 Form accepting liability for these wells under Bond No. 10-0130-10006-84-7.

If I can be of further assistance please don't hesitate to call on me.

Sincerely yours,

Ted M. Streit, Administrator
Office of Oil and Gas

TMS/las

cc - Stonestreet Lands Company
Deo Mace, District Oil and Gas Inspector

12/08/2023

verse
84)

47000
1st

Permit Number

Farm Name

Operator's Well Number

col. 2

7 - 021 - 2377

W. S. Coberly

#1

7 - 021 - 2476

Worthy Conrad

#1

7 - 021 - 2483

Worthy Conrad

#2

7 - 021 - 2482

J.F.W. Floyd Heirs

#1

7 - 021 - 2489

J.F.W. Floyd Heirs

#2

47 - 021 - 2491

J.F.W. Floyd Heirs

#3

47 - 021 - 2493

J.F.W. Floyd Heirs

#4

47 - 021 - 2330

Cottrill

#2

47 - 021 - 2545

O. K. Wilfong

#1

47 - 021 - 2380

A. E. Wright Heirs

#1

47 - 021 - 2390

A. E. Wright Heirs

#2

47 - 021 - 2543

J. H. Yerkey

#1

47-021-2339

Cottrill

#3

47-021-2369

G. M. Lynch

#1

17700

RECEIVED



RECEIVED

JUN 5 - 1985

DEC 6 - 1984

State of West Virginia
OIL & GAS DIVISION Department of Mines
DEPT. OF MINES and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Stonestreet Lands Company (the transferor) to Bruce Foster (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Bruce Foster, (address) Glenville, WV is on file with the Office of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. Blanket Bond #1-0130-10006-847
USF&G

(Transferee) Bruce Foster
By Bruce Foster
Its Owner

Taken, subscribed and sworn to before me this 30th day of November 19 84
Notary Public Judith K. Sewell
My commission expires April 14, 19 88

(Transferor) [Signature]
By O. V. Stonestreet
Its President

Taken, subscribed and sworn to before me this 30th day of November, 19 84
Notary Public Judith K. Sewell
My commission expires April 14, 19 88

ACCEPTED THIS 13 DAY OF MARCH, 19 85

By: [Signature]
Administrator-Office of Oil and Gas

12/08/2023



RECEIVED
SEP 3 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Glenville

Permit No. Gil-2545

Company <u>Stonestreet Lands Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 350 Spencer, W. Va.</u>				
Farm <u>O.K. Wilfong</u> Acres <u>66.75</u>				
Location (waters) <u>Bear Run</u>	Size			
Well No. <u>#3</u> Elev. <u>870</u>	<u>20-16</u>			
District <u>Glenville</u> County <u>Gilmer</u>	Cond.			
The surface of tract is owned in fee by <u>O.K. Wilfong</u>	<u>13-10"</u>			
Address <u>Glenville, W. Va.</u>	<u>9 5/8</u>			
Mineral rights are owned by <u>O.K. Wilfong</u>	<u>8 5/8</u>	<u>250</u>	<u>250</u>	<u>cement to surface</u>
Address <u>Glenville, W. Va.</u>	<u>7</u>			
Drilling Commenced <u>5-25-75</u>	<u>5 1/2</u>			
Drilling Completed <u>5-29-75</u>	<u>4 1/2</u>	<u>2195</u>	<u>2195</u>	<u>100 sacks</u>
Initial open flow <u>40,000</u> cu. ft. _____ bbls.	<u>3</u>			
Final production <u>1.1m</u> cu. ft. per day _____ bbls.	<u>2</u>			
Well open <u>24</u> hrs. before test <u>710</u> RP.	Liners Used			

Well treatment details: Attach copy of cementing record.
1 stage - 500 bbl. water, 500 gal. 15% acid. 30,000 lbs. 20/40 sand

Coal was encountered at _____ Feet _____ Inches
Fresh water 75 Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 2116' - 2128

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	35		
Sand			35	70		
Red Rock			70	115		
Slate			115	160		
Sand			160	190		
Red Rock			190	245		
Sand			245	290		
Slate			290	335		
Red Rock			335	380		
Sand			380	445		
Slate			445	505		
Red Rock			505	555		
Slate			555	575		
Sand			575	600		
Red Rock			600	630		
Lime Shell			630	685		
Sand			685	720		
Slate & Lime			720	760		
Slate & Shells			760	790		
Red Rock			790	825		
Slate & Shells			825	860		
Red Rock			860	915		
Slate & Shells			915	950		

12/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Lime			950	1000		
Sand			1000	1085		
Slate & Shells			1085	1160		
Sand			1160	1275		
Slate & Shells			1275	1360		
Sand			1360	1495		
Slate & Shells			1495	1550		
Lime			1550	1635		
Sand			1635	1690		
Red Rock			1690	1775		
Slate			1775	1900		
Little Lime			1900	1965		
Blue Monday			1965	1980		
Big Lime			1980	2020		
Big Injun			2020	2090		
Squaw			2090	2125		
Shale			2125	2195		

12/08/2023

Date August 19, 1976

APPROVED: Larry J. Horvath Owner

By Katrina Haught
(Title)

✓ 1R-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

5-23-75

WELL TYPE _____
ELEVATION _____
DISTRICT GLENVILLE
QUADRANGLE _____
COUNTY GILMER

API# 47-021 - 2545
OPERATOR FOSTER MINING 17700
TELEPHONE _____
FARM O.K. WILFONG
WELL # _____

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

APR 15 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 4/11/86

Craig Duckworth 12/08/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

12/08/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-021-2545</u>															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA Category Code															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>NRM Petroleum Corporation</u> <u>013849</u> Name Seller Code <u>P.O. Box 816</u> Street <u>Buckhannon</u> <u>WV</u> <u>26001</u> City State Zip Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Glennville</u> Field Name <u>Gilmer</u> <u>WV</u> County State															
(b) For OCS wells:	Area Name Block Number Date of Lease: _____ Mo. Day Yr. OCS Lease Number															
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Wilfong # 1</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp</u> <u>004030</u> Name Buyer Code															
(b) Date of the contract:	<u>11/21/67</u> Mo. Day Yr.															
(c) Estimated annual production:	<u>3</u> MMcf.															
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:35%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:20%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align:center;"><u>2.264</u></td> <td style="text-align:center;"><u>.195</u></td> <td style="text-align:center;">---</td> <td style="text-align:center;"><u>2.459</u></td> </tr> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align:center;"><u>2.264</u></td> <td style="text-align:center;"><u>.195</u></td> <td style="text-align:center;">---</td> <td style="text-align:center;"><u>2.459</u></td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>.195</u>	---	<u>2.459</u>	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>.195</u>	---	<u>2.459</u>
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8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>.195</u>	---	<u>2.459</u>												
9.0 Person responsible for this application:	<u>Rickard L. Hopkins</u> <u>Vice-President</u> Name Title <u>R.L. Hopkins</u> Signature <u>2-12-79</u> <u>304/473-9113</u> Date Application is Completed Phone Number															
Agency Use Only Date Received by Juris. Agency <u>FEB 22 1979</u> Date Received by FERC																

12/08/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 22 1979

BUYER-SELLER CODE

WELL OPERATOR: NRM Petroleum Corporation

013849

FIRST PURCHASER: Columbia Gas Transmission Corp.

004030

OTHER: _____

*Qualifies as Section 108, stopper well.
Product & (add)*

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

79-02-22 - 108 - 021 - 2545

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Richard L. Hopkins
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 1 years
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Completed: 5-25-75 5-29-75 Deepened _____
- (5) Production Depth: 2116.28
- (5) Production Formation: Bis Injun
- (5) Initial Potential: 1.1 mcf
- (5) Static R.P. Initially: 710#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 10.4 mcf $\frac{3793}{365}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 10.9 mcf $\frac{984}{90}$
- (8) Line Pressure: 60# PSIG from Daily Report
- (5) Oil Production: — From Completion Report —
- (10-17) Does lease inventory indicate enhanced recovery being done: no 12/08/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

TSF DM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Feb. 15 1979
Operator's Well No. Wilfong #1
API Well No. 47 - 021 - 2345
State County

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Rickard L. Hopkins
ADDRESS Rt#1 Box 107-D
Buckhannon, WV 26201

WELL OPERATOR NRM Petroleum Corp.
ADDRESS Box 816
Buckhannon, WV 26201

LOCATION Elevation 870
Watershed Bear Run
Dist. Glenville County Gilmer quad. Glenville
Gas Purchase Contract No. 020234
Meter Chart Code N/A
Date of Contract 12/6/73

GAS PURCHASER Columbia Gas Corp.
ADDRESS P.O. Box 1293
Charleston, W.V. 25325

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- Well head
- Gate Valve
- Well head choke
- Oil & Gas Separator
- 100 bbl. storage tank
- Positive Displacement Meter
- Vapor Drip

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Columbia Gas Co. monthly run statements. Charleston, WV
Hays and Co. monthly dispersing statements. Spencer, WV
B & O Tax Returns

Describe the search made of any records listed above

Production taken from monthly statements provided by Hays and Co., (NRM Dispersing Agent), Spencer, WV. These statements are on file in our Buckhannon office.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information

AFFIDAVIT

Richard L. Hopkins having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records & examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well

R.L. Hopkins

STATE OF WEST VIRGINIA,

COUNTY OF Mason To-wit:

I, Stephen A. Holmes a Notary Public in and for the state and county aforesaid

do hereby certify that R.L. Hopkins whose name is signed to the writing above, bearing date

15th day of February, 1979, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 15th day of February, 1979

My term of office expires on the 21st day of January, 1981

Stephen A. Holmes
Notary Public

12/08/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES
NRM PETROLEUM CORP.
P. O. BOX 816
BUCKHANNON, W. VA. 26201

REPORT DATE
8.5.80
12/08/2023

YEAR 19 78

API 021-2545 FARM Wilson #1 COUNTY Gilmer

AVG. FLOW PRESSURE N/A

SHUT-IN PRESSURE N/A

TOTALS

GAS MCF	---	<u>394</u>	<u>202</u>	<u>0</u>	<u>453</u>	<u>360</u>	<u>389</u>	<u>330</u>	<u>360</u>	<u>357</u>	<u>267</u>	<u>408</u>	GAS
OIL BBL	J- <u>---</u>	F- <u>0</u>	M- <u>0</u>	A- <u>0</u>	M- <u>0</u>	J- <u>0</u>	J- <u>0</u>	A- <u>0</u>	S- <u>0</u>	O- <u>0</u>	N- <u>0</u>	D- <u>0</u>	OIL
DAYS ON LINE	---	<u>29</u>	<u>21</u>	<u>0</u>	<u>31</u>	<u>30</u>	<u>34</u>	<u>29</u>	<u>30</u>	<u>31</u>	<u>30</u>	<u>30</u>	

YEAR 19 79

API 021-2545 FARM Wilson #1 COUNTY Gilmer

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF	---	<u>332</u>	<u>241</u>	---	---	---	---	---	---	---	---	---	GAS
OIL BBL	J- <u>0</u>	F- <u>0</u>	M- <u>0</u>	A- <u>---</u>	M- <u>---</u>	J- <u>---</u>	J- <u>---</u>	A- <u>---</u>	S- <u>0</u>	O- <u>---</u>	N- <u>---</u>	D- <u>---</u>	OIL
DAYS ON LINE	<u>31</u>	<u>29</u>	---	---	---	---	---	---	---	---	---	---	

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL, AND GAS DIVISION

REPORT OF OIL AND GAS WELL PRODUCTION
FOR THE YEAR ENDING 12/31/___

Date: Feb. 15, 1977

12/08/2023

WELL OPERATOR
Address
NRM Petroleum Corp.
Box 814
Buckhannon, W.V. 26001

DESIGNATED AGENT
Address
Rickard L. Hopkins
Box 814
Buckhannon, W.V. 26001

Monthly
Production
3793
12
= 316.1 Mcf

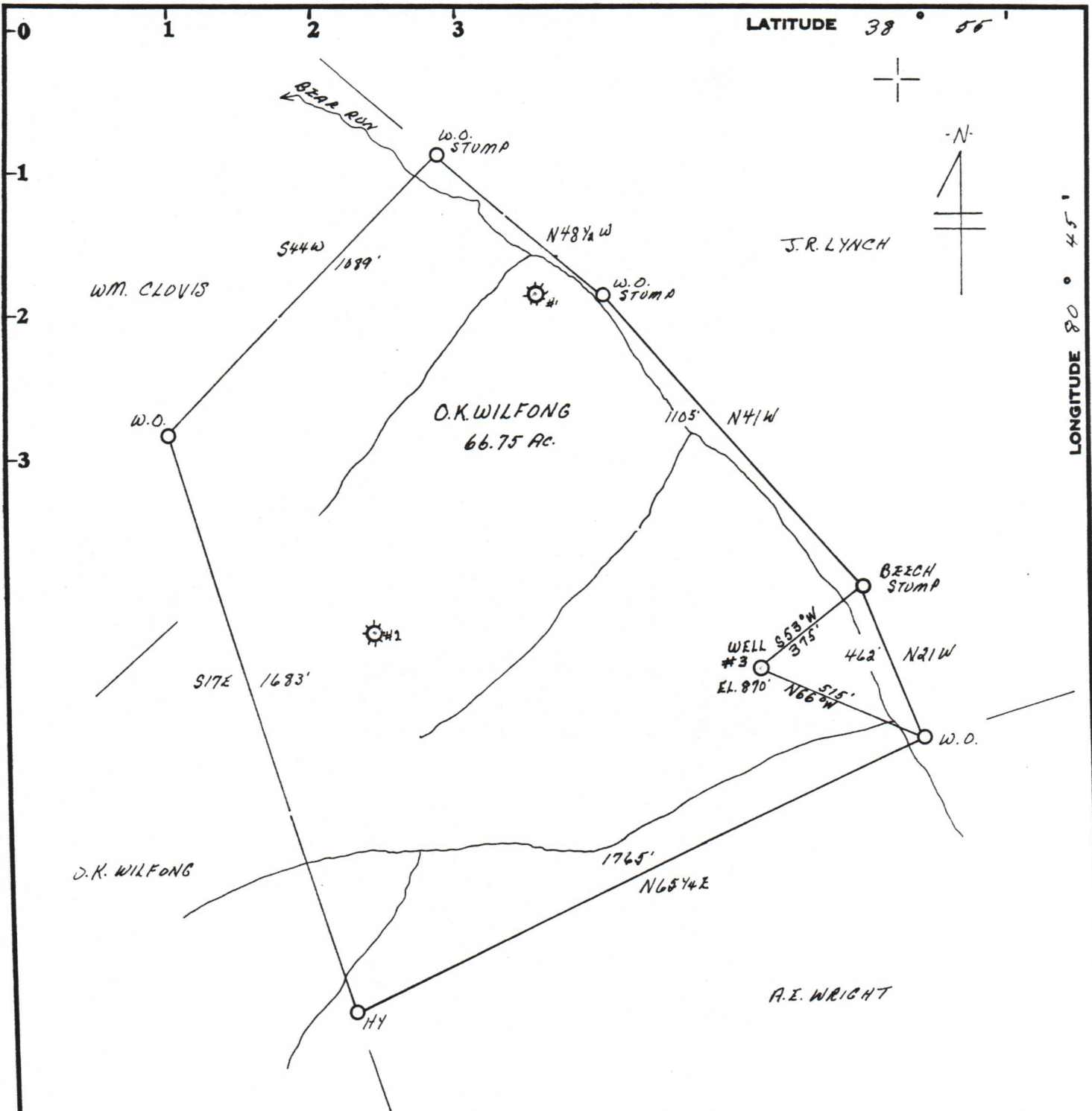
GAS WELLS
[OPTIONAL]
API PERMIT NUMBER 47-021-2545 #1
WELL NO. #1
FARM NAME Wilfong
COUNTRY Gilmer
[OPTIONAL]
API PERMIT NUMBER
WELL NO.
FARM NAME
COUNTRY
[OPTIONAL]
DISTRICT
Glenville
CUMULATIVE PRODUCTION MCP 21,502
ANNUAL PRODUCTION MCP 3793
FORMATION SAND1 SAND2 SAND3
Big Ingon 2116'

OIL WELLS
[OPTIONAL]
API PERMIT NUMBER
WELL NO.
FARM NAME
COUNTRY
[OPTIONAL]
DISTRICT
CUMULATIVE PRODUCTION BBL
ANNUAL PRODUCTION BBL
FORMATION SAND1 SAND2 SAND3
DEPTH

NOTE: The Department is working on the computerization of annual production data, so that the annual Form IV-39 will be on computer software on which the data can be entered. A well operator may submit his annual report of production in three ways, at his option:

- (1) The Department will furnish pre-printed software, and the well operator can fill in the data by typing and returning the completed report to the Department, or
- (2) The well operator can program the Form IV-39 on his own software, print out the data, and deliver the report to the Department, or
- (3) The well operator can arrange to deliver a copy of his computer tape to the Department, which will make its own print out.

NRM Petroleum Corp.
Well Operator
By R. P. Hopkins
Its Vice-President



Minimum Error of Closure 1 IN 200
 Source of Elevation GIL-1007 EL. 927'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Map No. _____ Signed: L Z Shuck
 Squares: N S E W

Company	<u>STONE STREET LANDS COMPANY</u>		
Address	<u>BOX 350 SPENCER W. VA.</u>		
Farm	<u>O.K. WILFONG</u>		
Tract	Acres <u>66.75</u>	Lease No.	
Well (Farm) No.	<u>3</u>	Serial No.	
Elevation (Spirit Level)	<u>870'</u>		
Quadrangle	<u>GLENVILLE</u>		
County	<u>GILMER</u>	District	<u>GLENVILLE</u>
Engineer	<u>L.Z. SHUCK</u>		
Engineer's Registration No.	<u>4596</u>		
File No.	Drawing No.		
Date	<u>5-20-75</u>	Scale	<u>1" = 400'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Gil-2545

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. 47-021

L Z Shuck