



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
MAR 26 1976
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 26, 1976

Surface Owner Drexall Frame
Address Glenville, W. Va.
Mineral Owner John Morris, et al
Address Glenville, W. Va.
Coal Owner None
Address _____
Coal Operator None
Address _____

Company Stonestreet Lands Company
Address Spencer, W. Va.
Farm Drexall Frame Acres 112
Location (waters) Duck Run
Well No. 1 Elevation 1010'
District Glenville County Gilmer
Quadrangle Glenville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 7-26-76.

Robert T. [Signature]

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight

GENTLEMEN:

PH: 477-2455 ADDRESS Smithville, W. Va.

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 22, 19 76 by Carnegie **Natural Gas** made to Stonestreet Lands Co. and recorded on the 24 day of March 1976, in Gilmer County, Book 278 Page 532

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,

(Sign Name)

L. V. Stonestreet
Well Operator

P. O. box 350

Street

Spencer,

City or Town

West Virginia

State

12/08/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

GIL-2648

PERMIT NUMBER

47-021

[Handwritten initials]

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME not known at this time NAME L. V. Stonestreet
 ADDRESS _____ ADDRESS Spencer, West Virginia
 TELEPHONE _____ TELEPHONE 927-2800
 ESTIMATED DEPTH OF COMPLETED WELL: 2200 ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	220	220	cement to surface
7			
5 1/2			
4 1/2	2200	2200	70 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS none _____
 IS COAL BEING MINED IN THE AREA? no _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

12/08/2023



6701
RECEIVED

JUL 12 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD 35

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Glenville

Permit No. Gil-2648

Company <u>Stonestreet Lands Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 350 Spencer, W. Va.</u>				
Farm <u>Drexall Frame</u> Acres <u>112</u>				
Location (waters) <u>Duck Run</u>				
Well No. <u>1</u> Elev. <u>1010'</u>	Size <u>20-16</u>			
District <u>Glenville</u> County <u>Gilmer</u>	Cond. <u>13-10"</u>			
The surface of tract is owned in fee by <u>Drexall Frame</u>	<u>9 5/8</u>			
Address <u>Glenville, W. Va.</u>	<u>8 5/8</u>	<u>212'</u>	<u>212'</u>	cement to surface
Mineral rights are owned by <u>John Morris, et al</u>	<u>7</u>			
Address <u>Glenville, W. Va.</u>	<u>5 1/2</u>			
Drilling Commenced <u>March 28, 1976</u>	<u>4 1/2</u>	<u>2116'</u>	<u>2116'</u>	100 sacks
Drilling Completed <u>March 28, 1976</u>	<u>3</u>			
Initial open flow <u>50,000</u> cu. ft. _____ bbls.	<u>2</u>			
Final production <u>730,000</u> cu. ft. per day _____ bbls.	Liners Used			
Well open <u>24</u> hrs. before test <u>640</u> RP.				

Well treatment details:

Attach copy of cementing record.

2 stage - 500 bbl. water, 500 gal. 28% acid per zone.

Coal was encountered at _____ Feet _____ Inches
Fresh water 95 Feet _____ Salt Water _____ Feet _____
Producing Sand Blue Monday Big Injun Depth 2078' - 2084'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Red Rock			10	20		
Sand			20	40		
Slate			40	65		
Sand			65	75		
Red Rock			75	145		
Slate			145	230		
Sand			230	295		
Red Rock			295	310		
Slate			310	320		
Sand			320	340		
Red Rock			340	350		
Slate			350	390		
Red Rock			390	420		
Lime Shell			420	435		
Sand			435	520		
Slate & Lime			520	610		
Slate & Shells			610	625		
Red Rock			625	645		
Slate & Shells			645	695		
Sand			695	720		
Slate & Shells			720	785		
Sand			785	900		

12/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet 35	Bottom Feet	Oil, Gas or Water	* Remarks
Slate & Shells			900	930		
Lime			930	1045		
Sand			1045	1150		
Slate & Shells			1150	1495		
Sand			1495	1515		
Slate & Shells			1515	1535		
Sand			1535	1625		
Slate & Shells			1625	1675		
Lime			1675	1725		
Sand			1725	1780		
Red Rock			1780	1790		
Slate			1790	1894		
Little Lime			1894	1938		
Blue Monday			1938	1940		
Big Lime			1940	2071		
Big Injun			2071	2094		
Shale			2094	2116		

12/08/2023

Date 7-12, 19 28

APPROVED _____ Owner

By Robert Robert
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
APR 5 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Gil-2648

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Stonestreet Lands Co</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Drexall Frame</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Glennville</u> County <u>Gilmer</u>	8 1/4			
Drilling commenced <u>3-28-74</u>	6 5/8			Depth set _____
Drilling completed <u>4-1-76</u> Total depth <u>2150</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>206</u> No. FT. _____ Date <u>Cam to Surface 75 Bgn</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Stonestreet Cem Co</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Bell & Keesee

Contr - Clint Hurt & Assoc Rotary

Remarks: Logging - Allegheny Nuclear Surveys

4-1-76
DATE

[Signature]
DISTRICT SUPERVISOR

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
12/08/2020

INSPECTOR'S PERMIT SUMMARY FORM

3-26-76

WELL TYPE _____
ELEVATION _____
DISTRICT GHENVILLE
QUADRANGLE _____
COUNTY GILMER

API# 47-021 - 2648
OPERATOR PETRO UNITED
TELEPHONE _____
FARM DREXALL FRAME
WELL # 1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____
ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

APR 15 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 4/10/86

Craig Duckworth 12/08/2023
Inspector's signature

API# 47 -

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

12/08/2023

Inspector's signature

1.0 API well number: (If not available, leave blank. 14 digits.)	_____ 47-021-02648 _____				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	_____ 108 _____ Section of NGPA	_____ N.A. _____ Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ N.A. _____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	_____ Fossil Petroleum Corporation _____ Name		_____ 023-188 _____ Seller Code		
	_____ 8350 N. Central Expway, Suite 2160M _____ Street				
	_____ Dallas _____ City		_____ Texas _____ State	_____ 75206 _____ Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	_____ Sand Fork _____ Field Name				
	_____ Gilmer _____ County		_____ WV _____ State		
(b) For OCS wells:	_____ N.A. _____ Area Name				
	_____ Block Number				
	Date of Lease: _____ Mo. Day Yr.				
	_____ OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	_____ Morris No. 1 _____ Fossil No. 6701 _____				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____ N.A. _____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	_____ Carnegie Natural Gas Company _____ Name		_____ 003-042 _____ Buyer Code		
(b) Date of the contract:	_____ 01 1 2 3 7 6 _____ Mo. Day Yr.				
(c) Estimated annual production:	_____ 2.3 _____ MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		_____ 2.285 _____	_____ 0.245 _____	_____ N.A. _____	_____ 2.530 _____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		_____ 2.285 _____	_____ 0.245 _____	_____ N.A. _____	_____ 2.530 _____
9.0 Person responsible for this application:	_____ William B. West III _____ Name				
Agency Use Only Date Received by Juris. Agency MAR 30 1979	_____ Receiver _____ Title				
Date Received by FERC	_____ Signature				
	_____ 26 March 1979 _____ Date Application is Completed		_____ (214) 363-9340 _____ Phone Number		

PARTICIPANTS:

DATE: 1-15-80

BUYER-SELLER CODE

WELL OPERATOR: Fossil Petroleum Corp.

023188

FIRST PURCHASER: Carnegie Natural Gas Co.

003042

OTHER:

Qualifies as Section 108 stripper well
Filed to lease

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790330-108-021-2648

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Hays and Company, Inc.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 3-28-76
Date Completed: 3-28-76 Deepened _____
- (5) Production Depth: 2071-2094
- (5) Production Formation: Big Tujun
- (5) Final OPEN FLOW
~~Initial~~ Potential: 730 MCF
- (5) After Frac: 640-24hrs.
~~Static~~ R.P. ~~Initially~~
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{2668}{365} = 7.3 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day endit. w/1-120 days $\frac{574}{92} = 6.2 \text{ MCF}$
- (8) Line Pressure: 42 PSIG from Daily Report
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NOAR 12/08/2023
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

SML

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 26 March 1979
Operator's Well No. 6701
API Well No. 47 - 021 - 02648
State 47 - County 021 - Permit 02648

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.
ADDRESS Post Office Box No. 590
Spencer, WV 25276
LOCATION: Elevation 1010'
Watershed Duck Run
Dist. Glenville County Gilmer Quad. Glenville
Gas Purchase Contract No. 1456
Meter Chart Code N.A.
Date of Contract 23 January 1976

WELL OPERATOR Fossil Petroleum Corp.
ADDRESS 8350 N. Central Expway.
Suite 2160M, Dallas, TX 75206
GAS PURCHASER Carnegie Natural Gas Co.
ADDRESS 3904 Main Street
Munhall, PA 15120

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1 - 100 BBL Tank
- 1 - Oil and Gas Separator
- 1 - Barton Orifice Meter and Meter Run
- Assorted Valves and Fittings
- 2087' of 4 1/2" production casing
- 4 1/2" casing hanger
- 1925' of 1" Syphon tubing
- 1 - 1" casing hanger

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- John P. Squier Co. Detailed Gas Volume Statements - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Original Gas Orifice Meter Charts - Fossil Pet. Corp., Dallas, TX
- Scaled Gas Volume Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- B & O Tax Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- County Ad Valorem Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Royalty Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Monthly Compiled Credited Gas and Oil Production Reports - Fossil Pet. Corp., Dallas, TX
- WV Dept. of Mines, Oil & Gas Div., Reports of Production for 1977 & 1978 -
WV Dept. of Mines, Oil & Gas Div., Charleston, WV
Fossil Pet. Corp., Dallas, TX **12/08/2023**
- Well Status & Pumper's Reports - Fossil Pet. Corp., Dallas, TX
Fossil Pet. Corp., P.O. Box 88, Flatwoods, WV 26621
- Detailed Lease & Production Equipment Records - Stonestreet Lands Company
P. O. Box 350, Spencer, WV 25276
- A Limited Number of Individual Well Decline Curves - Fossil Pet. Corp., Dallas, TX

Describe the search made of any records listed above:

The records shown residing in the Fossil Petroleum Corporation's office at Dallas, Texas are the basis for preparing FERC 121, this and all other required forms and they were diligently referred to in making application for classification by a graduate Petroleum Engineer with 28 years experience.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, William B. West III, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William B. West III

Receiver

TEXAS
STATE OF ~~WEST VIRGINIA~~

COUNTY OF DALLAS, TO WIT:

I, K. Cheryl Hopkin, a Notary Public in and for the state and county aforesaid, do certify that William B. West III whose name is signed to the writing above, bearing date the 26 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of March, 1979.

My term of office expires on the 20 day of August, 19 80.

K. Cheryl Hopkin
Notary Public

12/08/2023

{NOTARIAL SEAL}

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 26 March 1979

OPERATOR Fossil Petroleum Corporation

YEAR 1977

12/08/2023

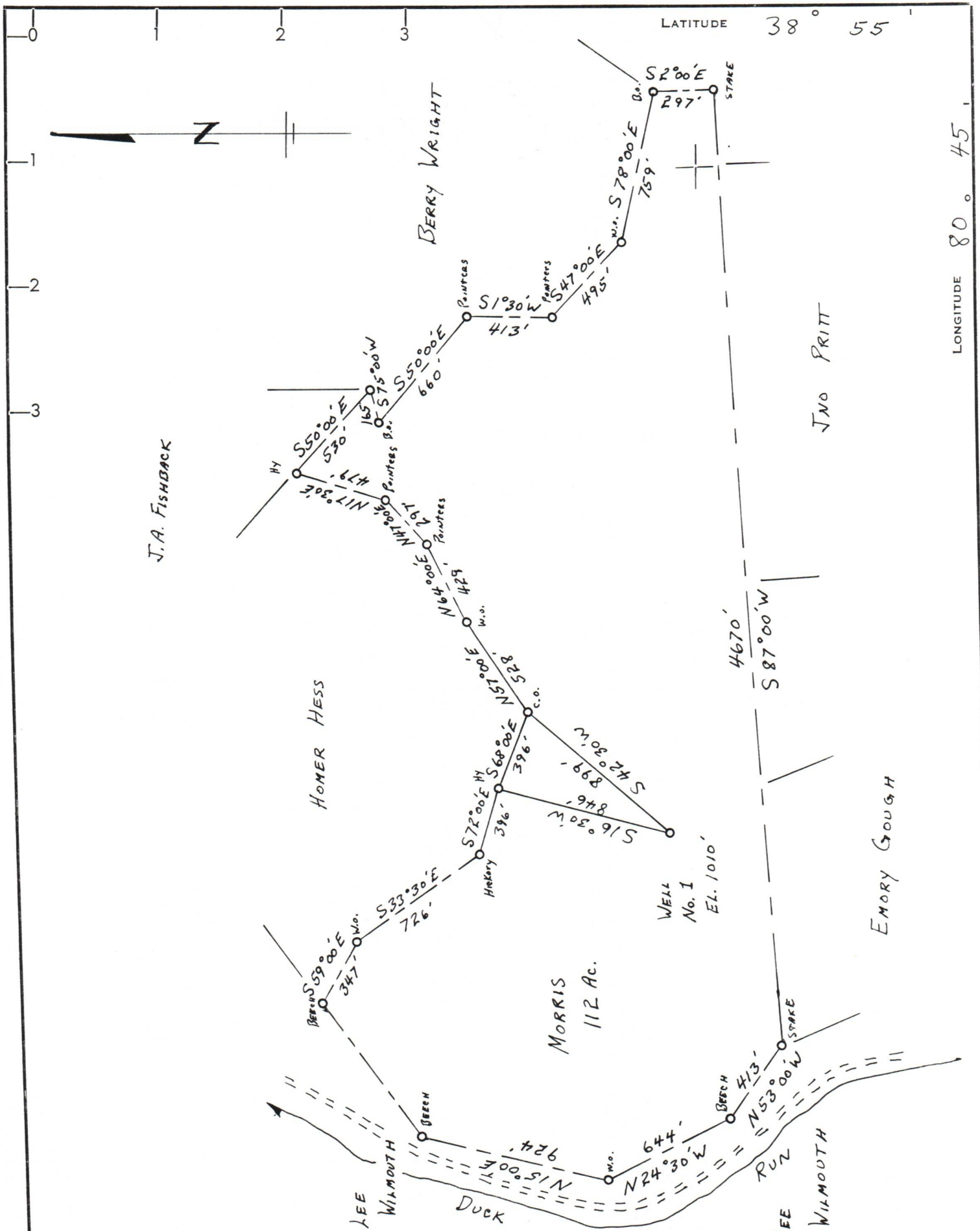
API 47-021-02648 FARM John Morris (Frame)		COUNTY Gilmer		AVG. FLOW PRESSURE 51 psig		SHUT-IN PRESSURE ?		TOTALS						
GAS MCF	299	208	347	301	278	295	238	360	226	347	344	176	GAS	3,419
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-39	A-0	S-23	0-0	N-0	D-0	OIL	62
DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	30	31		365
YEAR 1978														

API 47-021-02648 FARM John Morris (Frame)		COUNTY Gilmer		AVG. FLOW PRESSURE 42 psig		SHUT-IN PRESSURE 210 psig		TOTALS						
GAS MCF	263	238	254	269	359	211	184	142	177	242	186	143	GAS	2,668
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	0-0	N-0	D-0	OIL	0
DAYS ON LINE	31	28	31	30	31	30	23	14	29	30	30	30		337

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS



CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200
 Signed A. B. Shuck, P.E. 4596

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

COMPANY STONE STREET LANDS Co.
 ADDRESS Box 350 SPENCER W.VA.
 FARM MORRIS (Drexell FRAME - surf.)
 MAP _____ ACRES 112 LEASE NO. 161
 WELL (FARM) NO. ONE SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 1010'
 QUADRANGLE GLENVILLE
 COUNTY GILMER DISTRICT GLENVILLE
 POINT OF PROVEN ELEVATION EL. DUCK CREEK SCHOOL 990'
 FILE NO. _____ DRAWING NO. _____
 DATE 3-22-76 SCALE 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. GIL-2648
 12/08/2023
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-021**
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

2200' E of In 304