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APR 13 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

PK

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE, 1976 April 13, 1976

Surface Owner <u>Wenmona Spurgeon</u>	Company <u>Fossil Petroleum Corporation</u>
Address <u>Glenville, W. V.</u>	Address <u>Dallas, Texas</u>
Mineral Owner <u>Gladys Wanstreet</u>	Farm <u>Wenmona Spurgeon</u> Gladys Wanstreet Acres <u>61</u>
Address <u>Auburn, West Virginia</u>	Location (waters) <u>Bear Fork</u>
Coal Owner <u>none</u>	Well No. <u>1</u> Elevation <u>820</u>
Address _____	District <u>Troy</u> County <u>Gilmer</u>
Coal Operator <u>none</u>	Quadrangle <u>Holbrook</u>
Address _____	

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-13-76.

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED K. Paul Goodnight
PH: 477-2455 ADDRESS Smithville, WV.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 24, 1976 by Gladys Wanstreet made to Capitol Petroleum Co. and recorded on the XXXX 5 day of April 19 76 in Gilmer County, Book 280 Page 651 subsequently assigned to Fossil Pet

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,
(Sign Name) Joe Small
Well Operator
Address % Laurel Court
of _____
Well Operator _____
City or Town Sutton,
West Virginia 12/08/2023
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME not known at this time _____ NAME _____
 ADDRESS _____ ADDRESS _____
 TELEPHONE _____ TELEPHONE _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2200 _____ ROTARY _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun _____
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	240	240	cement to surface
7			
5 1/2			
4 1/2	2200	2200	70 sks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS None _____
 IS COAL BEING MINED IN THE AREA? NO _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 12/08/2023

For Coal Company

Official Title



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JUL 12 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD 34

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Holbrook

Permit No. Gil-2656

Company Fossil Petroleum Corporation
Address Dallas, Texas
Farm Wenmona Spurgeon Acres 61
Location (waters) Bear Fork
Well No. 1 Elev. 820'
District Troy County Gilmer
The surface of tract is owned in fee by Wenmona Spurgeon
Address Glenville, W. Va.
Mineral rights are owned by Gladys Wanstreet
Address Auburn, W. Va.
Drilling Commenced April 16, 1976
Drilling Completed April 20, 1976
Initial open flow 60,000 cu. ft. _____ bbls.
Final production 840,000 cu. ft. per day _____ bbls.
Well open 24 hrs. before test 690 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	227'	227'	cement to surface
7			
5 1/2			
4 1/2	1972'	1972'	100 sacks
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

2 stage - 500 bbl. water, 500 gal. 28% acid per zone.

Coal was encountered at _____ Feet _____ Inches
Fresh water 115 Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 1906' - 1924'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Red Rock			10	20		
Sand			20	40		
Slate			40	65		
Sand			65	75		
Red Rock			75	145		
Slate			145	230		
Sand			230	295		
Red Rock			295	310		
Slate			310	320		
Sand			320	340		
Red Rock			340	350		
Slate			350	390		
RedRock			390	420		
Lime Shell			420	435		
Sand			435	520		
Slate & Lime			520	610		
Slate Shells			610	625		
RedRock			625	645		
Slate & Shells			645	695		
Sand			695	720		
Slate & Shells			720	785		
Sand			785	900		
Slate & Shells			900	930		

12/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet ³⁴	Bottom Feet	Oil, Gas or Water	* Remarks
Lime			930	1030		
Sand			1030	1100		
Slate & Shells			1100	1200		
Sand			1200	1245		
Slate & Shells			1245	1340		
Sand			1340	1395		
Slate & Shells			1395	1440		
Lime			1440	1495		
Sand			1495	1550		
Red Rock			1550	1620		
Slate			1620	1685		
Little Lime			1685	1715		
Blue Monday			1715	1728		
Big Lime			1728	1850		
Big Injun			1850	1874		
Squaw			1874	1884		
Shale			1884	1978		

12/08/2023

Date 7-12, 1926

APPROVED _____, Owner

By Nelson Roberts
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 20 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Gil-2656

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Fossil Petroleum Corp.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Wanstreet - Spurgeon</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Troy</u> County <u>Gilmer</u>	8 1/4 <u>8 5/8</u>	<u>219</u>		
Drilling commenced <u>4-14-76</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>219</u> No. FT. _____ Date _____ <u>Cam to Surface 75 Byn</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Stonestreet Cam Co</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names McCroskey

Contr - F.W.A Drilling Co - Rotary - Fluid

Remarks:

SURFACE CASING - Plug down - 2:00 am - 4-15-76

W. Res Notified
No Appointment

4-15-76

DATE

W. R. Goodright

DISTRICT WELL INSPECTOR

12/08/2023



RECORDED
DEPARTMENT OF MINES
OIL AND GAS DIVISION

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

APR 15 1986

4-13-76

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 28, 1984

COMPANY PETRO UNITED LTD
Fossil Petroleum Corporation

PERMIT NO 021-2656

8350 North Central Expressway
Suite 2160-M
Dallas, Texas 75206

FARM & WELL NO Gladys Wanstreet #1

DIST. & COUNTY Troy/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 4/10/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. v. B.
Administrator-Oil & Gas Division

April 21, 1986

DATE

TMS/nw

12/08/2023

Signed [Signature]
Oil and Gas Inspector

Date 4-3-77

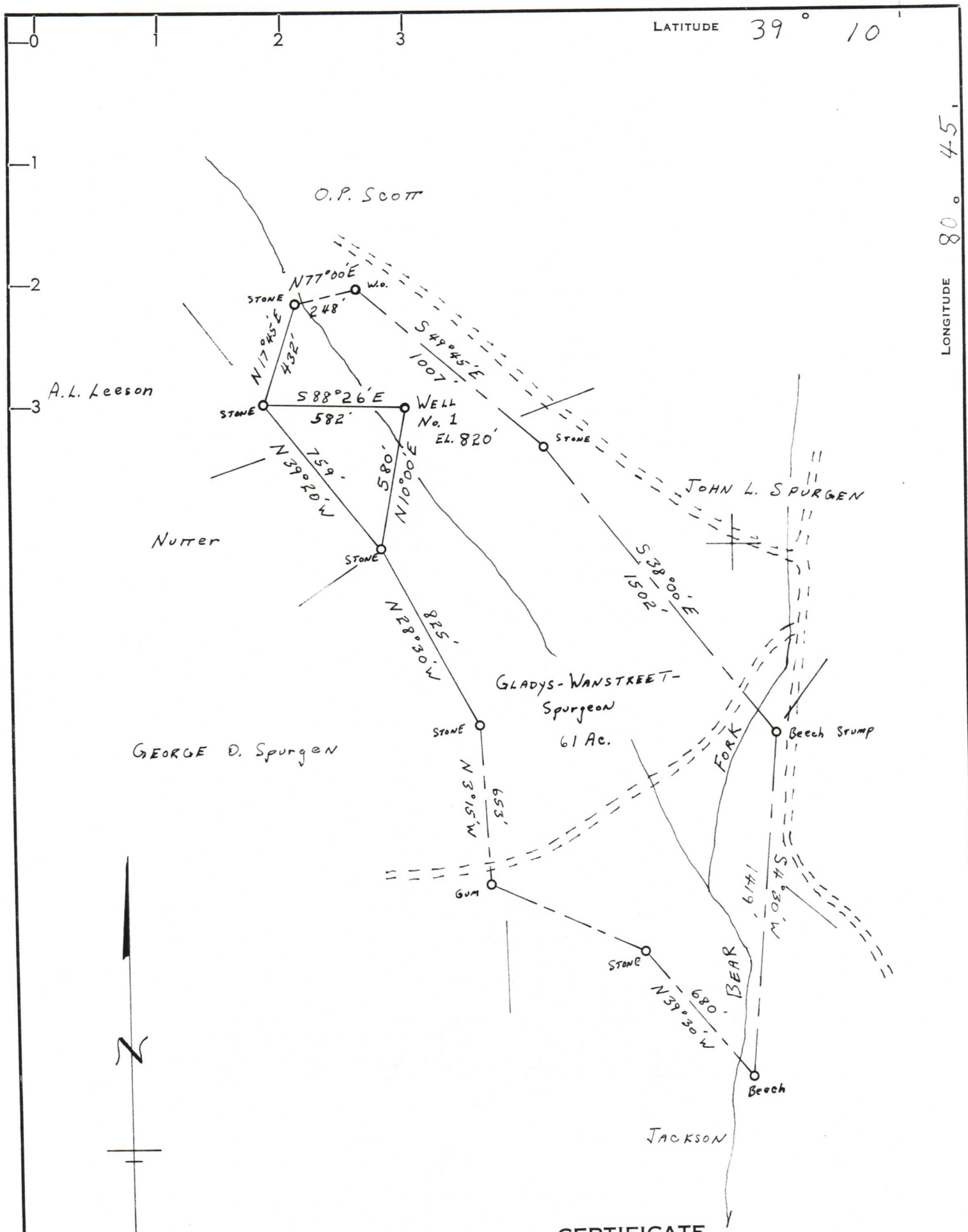


12/08/2023

4,13,76 16

LATITUDE 39° 10'

LONGITUDE 80° 45'



CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200
 Signed L. B. Shuck, P.E. 4596

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

COMPANY FOSSIL PETROLEUM CORPORATION
 ADDRESS DALLAS TEXAS
 FARM GLADYS WANSTREET (Spurgeon)
 MAP _____ ACRES 61 LEASE NO. L-21
 WELL (FARM) NO. ONE SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 820'
 QUADRANGLE HOLBROOK
 COUNTY GILMER DISTRICT TROY
 POINT OF PROVEN ELEVATION SPURGEN EL = 816'
 FILE NO. _____ DRAWING NO. _____
 DATE 4-10-76 SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON 12/08/2023
WELL LOCATION MAP
GIL-2656
 FILE NO. _____
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-021**
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

John Spurgeon



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

RECEIVED
JUN - 7 1977

DEPARTMENT OF MINES

Permit Number 611-2656

Farm Kanstreet & Spurgeon Acres _____

Company Fossil Petroleum Corp

Location of Well (Waters) Bear Fork

Address P.O. Box 350
Street

Company Well No. 1

Spencer
City

District Troy

West Virginia
State

County Gilmer

Responsible Agent L. V. Stevesteet

Address Same

The above described well is being posted this 3rd day of June, 1977. A copy of this violation notice has this day been posted at the well site and either delivered personally or sent by Registered Mail, (return receipt requested) to the above address in accordance with the provisions of Chapter 22, Article 4, Section 1g of the Official Code of West Virginia for the following violation.

Chapter 22, Article 4, Section 12b

Administrative Regulation Rule No. 2 25

Detailed description of violation:

Within 6 months the operator of a well shall reclaim the land surface within the area disturbed in setting drilling, completing or producing the well.

You are hereby granted until 13th June, 1977 to totally abate the above described violation.

Failure to comply with this order will prompt action by the Oil and Gas Division under Chapter 22, Article 4, Section 17, Offenses, Penalties, or Chapter 22, Article 4, Section 18, Injunctive Relief of the West Virginia Code.

Signed [Signature]
Oil and Gas Inspector 12/08/2023

Date 6-3-77