



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
APR 21 1976
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 15, 1976
Company Fossil Petroleum Corporation
Address 8350 North Central Expressway,
Dallas, Texas
Farm Fay Scott Acres 54.5
Location (waters) Spruce Run
Well No. One Elevation 1038'
District Center County Gilmer
Quadrangle Glenville

Surface Owner Fay Scott
Address Glenville, West Virginia
Mineral Owner P. P. Gunn
Address Glenville, West Virginia
Coal Owner None
Address _____
Coal Operator None
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 8-21-76

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight
PH: 477-2455 ADDRESS Smithville, W.Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 15, 1976 by Consolidated Gas Supply Corporation made to Stonestreet Lands Co. and subsequently transferred to Fossil Petroleum Corp. and recorded on the 15 day of April 1976, in Gilmer County, Book 280 Page 650

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505

Address
of
Well Operator

Very truly yours,
(Sign Name) Joe Small Well Operator
% Laurel Court Street
Sutton, City or Town
West Virginia State **12/08/2023**

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

GIL-2658

PERMIT NUMBER

47-021

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Not known at this time. NAME Joe Small
 ADDRESS _____ ADDRESS % Laurel Court, Sutton, W. Va.
 TELEPHONE _____ TELEPHONE 765-7301
 ESTIMATED DEPTH OF COMPLETED WELL: 2100' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	210'	210'	Cement to surface
7			
5 1/2			
4 1/2	2100'	2100'	70 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS None _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 12/08/2023

For Coal Company

Official Title



RECEIVED

JUL 12 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD 41

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Glenville

Permit No. Gil-2658

Company <u>Fossil Petroleum Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Dallas, Texas</u>				
Farm <u>Fay Scott</u> Acres <u>54 1/2</u>				
Location (waters) <u>Spruce Run</u>	Size			
Well No. <u>1</u> Elev. <u>1038'</u>	<u>20-16</u>			
District <u>Center</u> County <u>Gilmer</u>	Cond.			
The surface of tract is owned in fee by <u>Fay Scott</u>	<u>13-10"</u>			
	<u>9 5/8</u>			
Address <u>Glenville, W. Va.</u>	<u>8 5/8</u>	<u>216'</u>	<u>216'</u>	<u>cement to surface</u>
Mineral rights are owned by <u>P.P. Gunn</u>	<u>7</u>			
Address <u>Glenville, W. Va.</u>	<u>5 1/2</u>			
Drilling Commenced <u>May 3, 1976</u>	<u>4 1/2</u>	<u>2268'</u>	<u>2268'</u>	<u>75 sacks</u>
Drilling Completed <u>May 7, 1976</u>	<u>3</u>			
Initial open flow <u>40,000</u> cu. ft. _____ bbls.	<u>2</u>			
Final production <u>880,000</u> cu. ft. per day _____ bbls.	Liners Used			
Well open <u>24</u> hrs. before test <u>650</u> RP.				

Well treatment details:

2 stage - 500 bbl. water, 500 gal. 28% acid per zone.

Attach copy of cementing record.

Coal was encountered at 186 Feet 36 Inches
Fresh water 120 Feet Salt Water _____ Feet
Producing Sand Big Injun Depth 2215' - 2258'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Red Rock			10	20		
Sand			20	40		
Slate			40	65		
Sand			65	75		
Red Rock			75	145		
Slate			145	230		
Sand			230	295		
Red Rock			195	310		
Slate			310	320		
Sand			320	340		
Red Rock			340	350		
Slate			350	390		
Red Rock			390	420		
Lime Shells			420	435		
Sand			435	520		
Slate & Lime			520	610		
Slate & Shells			610	625		
Red Rock			625	645		
Slate & Shells			645	695		
Sand			695	720		
Slate & Shells			720	785		
Sand			785	900		

12/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet ⁴¹	Bottom Feet	Oil, Gas or Water	* Remarks
Slate & Shells			900	930		
Lime			930	1045		
Sand			1045	1150		
Slate & Shells			1150	1495		
Sand			1495	1515		
Slate & Shells			1515	1535		
Sand			1535	1625		
Slate & Shells			1625	1675		
Lime			1675	1725		
Sand			1725	1780		
Red Rock			1780	1790		
Slate			1790	2016		
Little Lime			2016	2046		
Blue Monday			2046	2056		
Big Lime			2056	2178		
Big Injun			2178	2214		
Squaw			2214	2234		
Shale			2234	2268		

Date 2-12, 19 26 12/08/2023

APPROVED _____, Owner

By Gelson Roberts
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 30 1976
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. G-1-2658

Oil or Gas Well _____
(KIND)

Company Address Farm Well No. District County Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
<u>Fossil Petroleum Corp</u>	16			
	13			
<u>Fay Scott</u>	10			Size of
<u>1</u>	8 3/4	<u>8 5/8</u>	<u>2 1/2</u>	
<u>Center</u> <u>Gilmer</u>	6 3/4			Depth set
<u>4-24-76</u>	5 3/16			
<u>4-28-76</u> <u>2280</u>	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED <u>8 5/8</u> SIZE <u>2 1/2</u> No. FT. _____ Date _____ <u>from to surface</u> <u>75 ft</u>			
	NAME OF SERVICE COMPANY <u>Stonestreet Lbr Co</u>			
	COAL WAS ENCOUNTERED AT <u>186</u> FEET <u>36"</u> INCHES			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names Bell

Cont. Clint Hurt & Assoc Rotary - Fluid

Remarks:
Coming out of hole to log

4-28-76
DATE

[Signature]
DISTRICT WELL INSPECTOR
12/08/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
12/08/2023

611-2591
 611-2592
 611-2657
 611-2658
 611-2664
 611-2669
 611-2562
 611-2566
 611-2631
 611-2627
 611-2595

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED
 DEC 1 - 1977

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. _____

Oil or Gas Well _____
 (KIND)

Company <i>Fossil Petroleum Corp</i>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm _____	16			
Well No. _____	18			
District _____ County <i>Collier</i>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Hold - no I.D

11-21-77
 DATE

[Signature]
 DISTRICT WELL INSPECTOR
 12/08/2023



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

APR 15 1986

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 28, 1984

4-21-86

COMPANY PETRO UNITED, LTD
~~Fossil Petroleum Corporation~~

PERMIT NO 021-2658

8350 North Central Expressway
Suite 2160-M
Dallas, Texas 75206

FARM & WELL NO Gunn-Scott #1

DIST. & COUNTY Center/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 4/10/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

April 21, 1986

DATE

1.0 API well number: (If not available, leave blank. 14 digits.)	_____ 47-021-02658 _____					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	_____ 108 _____ Section of NGPA	_____ N.A. _____ Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ N.A. _____ feet					
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	_____ Fossil Petroleum Corporation _____ Name _____ 8350 N. Central Expway, Suite 2160M _____ Street _____ Dallas _____ Texas _____ 75206 _____ City State Zip Code			_____ 023-188 _____ Seller Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	_____ Glenville South _____ Field Name _____ Gilmer _____ WV _____ County State					
(b) For OCS wells:	_____ N.A. _____ Area Name Block Number Date of Lease: _____ Mo. Day Yr. _____ OCS Lease Number					
(c) Name and identification number of this well: (35 letters and digits maximum.)	_____ Gunn No. 1 Fossil No. 7201 _____					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____ N.A. _____					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	_____ Carnegie Natural Gas Company _____ Name			_____ 003-042 _____ Buyer Code		
(b) Date of the contract:	_____ 0 1 2 3 7 6 _____ Mo. Day Yr.					
(c) Estimated annual production:	_____ 5.1 _____ MMcf.					
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	_____ 2.285 _____ (a) Base Price (\$/MMBTU)	_____ 0.245 _____ (b) Tax	_____ N.A. _____ (c) All Other Prices [Indicate (+) or (-).]	_____ 2.530 _____ (d) Total of (a), (b) and (c)		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	_____ 2.285 _____	_____ 0.245 _____	_____ N.A. _____	_____ 2.530 _____		
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;"> Agency Use Only Date Received by Juris. Agency MAR 31 1979 Date Received by FERC </td> <td style="width:70%;"> _____ William B. West III _____ Name Title _____ Receiver _____ Signature _____ 26 March 1979 _____ Date Application is Completed Phone Number _____ (214) 363-9340 _____ </td> </tr> </table>				Agency Use Only Date Received by Juris. Agency MAR 31 1979 Date Received by FERC	_____ William B. West III _____ Name Title _____ Receiver _____ Signature _____ 26 March 1979 _____ Date Application is Completed Phone Number _____ (214) 363-9340 _____
Agency Use Only Date Received by Juris. Agency MAR 31 1979 Date Received by FERC	_____ William B. West III _____ Name Title _____ Receiver _____ Signature _____ 26 March 1979 _____ Date Application is Completed Phone Number _____ (214) 363-9340 _____					

PARTICIPANTS:

DATE: 1.15.80

BUYER-SELLER CODE

WELL OPERATOR: Fossil Petroleum Corp.

023188

FIRST PURCHASER: Carnegie Natural Gas Company

003042

OTHER:

Qualifies as Section 108, stripper well
Produced

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
 790331 - 108 - 021 - 2658
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Hays and Company, Inc.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 ^{Annual Report} Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 (5) Date commenced: 5-3-76
 Date Completed: 5-7-76 Deepened _____
 (5) Production Depth: 2178-2214 ; 2214-2234 ; 2234-2268
 (5) Production Formation: Big Injun; Squaw; Shale
 Final OPEN F100
 (5) ~~Initial~~ Potential: 880 mcf/d
 After Frac: 650 #
 (5) ~~Static~~ R.P. ~~Initially~~:
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: $\frac{5121}{365} = 14 \text{ mcf}$
 (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1007}{92} = 10.9 \text{ mcf}$
 (8) Line Pressure: 47 # PSIG from Daily Report
 (5) Oil Production: NO From Completion Report
 (10-17) Does lease inventory indicate enhanced recovery being done: NO 12/08/2023
 (10-17) Is affidavit signed? Notarized?
 Does official well record with the Department confirm the submitted information? yes!
 Additional Information _____ Does computer program confirm? _____
 Has Determination Objected to? _____ By Whom? _____

MR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 26 March 1979
Operator's Well No. 7201
API Well No. 47 - 021 - 02658
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.
ADDRESS Post Office Box No. 590
Spencer, WV 25276
LOCATION: Elevation 1038'
Watershed Spruce Run
Dist. Center County Gilmer Quad Glenville
Gas Purchase Contract No. 1456
Meter Chart Code N.A.
Date of Contract 23 January 1976

WELL OPERATOR Fossil Petroleum Corp.
ADDRESS 8350 N. Central Expway.
Suite 2160M, Dallas, TX 75206
GAS PURCHASER Carnegie Natural Gas Co.
ADDRESS 3904 Main Street
Munhall, PA 15120

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1 - 100 BBL Tank
- 1 - Oil and Gas Separator
- 1 - Barton Orifice Meter and Meter Run
- Assorted Valves and Fittings
- 2268' of 4 1/2" production casing
- 4 1/2" casing hanger
- 2175' of 1" syphon Hanger
- 1 - 1" casing hanger

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- John P. Squier Co. Detailed Gas Volume Statements - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Original Gas Orifice Meter Charts - Fossil Pet. Corp., Dallas, TX
- Scaled Gas Volume Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- B & O Tax Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- County Ad Valorem Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Royalty Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Monthly Compiled Credited Gas and Oil Production Reports - Fossil Pet. Corp., Dallas, TX
- WV Dept. of Mines, Oil & Gas Div., Reports of Production for 1977 & 1978 -
WV Dept. of Mines, Oil & Gas Div., Charleston, WV
Fossil Pet. Corp., Dallas, TX **12/08/2023**
- Well Status & Pumper's Reports - Fossil Pet. Corp., Dallas, TX
Fossil Pet. Corp., P.O. Box 88, Flatwoods, WV 26621
- Detailed Lease & Production Equipment Records - Stonestreet Lands Company
P. O. Box 350, Spencer, WV 25276
- A Limited Number of Individual Well Decline Curves - Fossil Pet. Corp., Dallas, TX

Describe the search made of any records listed above:

The records shown residing in the Fossil Petroleum Corporation's office at Dallas, Texas are the basis for preparing FERC 121, this and all other required forms and they were diligently referred to in making application for classification by a graduate Petroleum Engineer with 28 years experience.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, William B. West III, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William B. West III

Receiver

TEXAS

STATE OF ~~WEST VIRGINIA~~

COUNTY OF DALLAS, TO WIT:

I, K. Cheryl Hopkin, a Notary Public in and for the state and county aforesaid, do certify that William B. West III whose name is signed to the writing above, bearing date the 26 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of March, 1979.

My term of office expires on the 20 day of August, 19 80.

K. Cheryl Hopkin
Notary Public

12/08/2023

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 26 March 1979

12/08/2023

YEAR 19 77

OPERATOR Fossil Petroleum Corporation

API 47-021-02658 FARM P.P. Gunn (Scott)

COUNTY Gilmer

AVG. FLOW PRESSURE 49 psig

SHUT-IN PRESSURE ?

TOTALS

GAS MCF	723	702	1014	645	588	648	534	585	444	619	624	352	7,478
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OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	D-0	0
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DAYS ON LINE	28	28	30	29	31	30	31	31	30	31	30	31	360
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YEAR 19 78

API 47-021-02658 FARM P.P. Gunn (Scott)

COUNTY Gilmer

AVG. FLOW PRESSURE 47 psig

SHUT-IN PRESSURE 260 psig

TOTALS

GAS MCF	610	552	501	385	534	428	430	256	418	480	339	188	5,121
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OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	D-0	0
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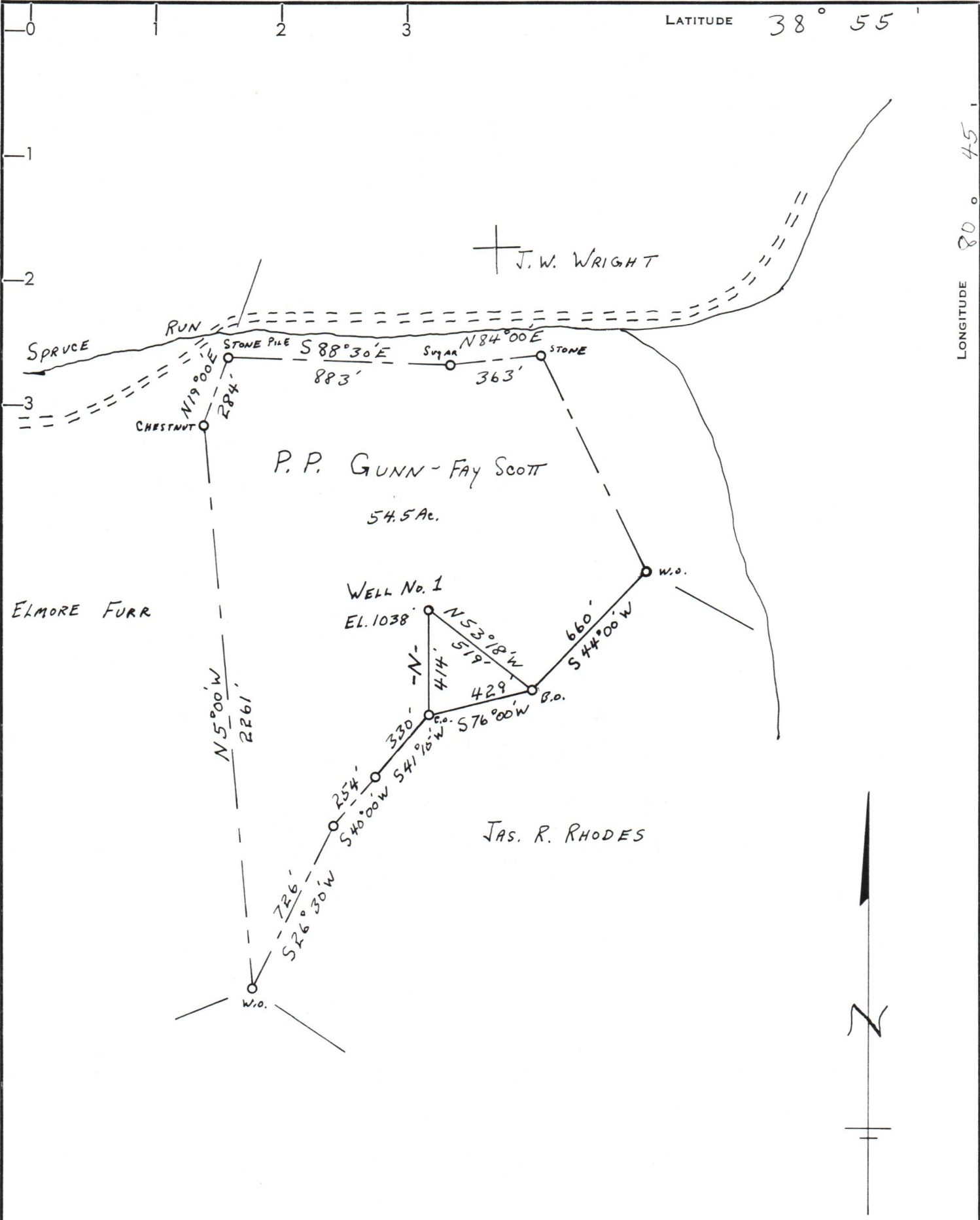
DAYS ON LINE	31	28	31	30	30	27	23	11	26	31	30	31	329
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SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

4,21,76 *[initials]*



CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200

Signed A. Z. Shuck, P.E. 1596

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

COMPANY FOSSIL PETROLEUM CORPORATION
 ADDRESS DALLAS TEXAS
 FARM P.P. GUNN - FAY SCOTT
 MAP _____ ACRES 54.5 LEASE NO. 163
 WELL (FARM) NO. ONE SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 1038'
 QUADRANGLE GAENVILLE
 COUNTY GILMER DISTRICT CENTER
 POINT OF PROVEN ELEVATION SPRUCE RUN SCHOOL EL. 818'

FILE NO. _____ DRAWING NO. _____
 DATE 4-20-76 SCALE 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON 12/08/2023

WELL LOCATION MAP
 FILE NO. GIL-2658

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-021**
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.