



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

MAY 3 1976

OIL & GAS DIVISION
DEPT. OF MINES

Handwritten initials

Oil and Gas Division
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 3, 1976

Surface Owner Sue Scott
Address Elkins, W. Va.
Mineral Owner Bobby Lee Griffith
Address Montgomery, Ala.
Coal Owner none
Address _____
Coal Operator none
Address _____

Company Fossil Petroleum Corporation
Address Dallas, Texas
Farm Arnold - Furbee Acres 81
Location (waters) Little Bull Run
Well No. 1 Elevation 884'
District Center County Gilmer
Quadrangle Glenville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 9-3-76.

Handwritten signature

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight
PH: 477-2455 ADDRESS Smithville, W.Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 22, 1976 by Bobby Lee Griffith made to Stonestreet Lands Co. and recorded on the 19 day of April 1976, in Gilmer County, Book 281 Page 48

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) Joe Small
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey Address
P. O. Box 879 of
Morgantown, W. Va. 26505 Well Operator

General Delivery
Street
Sutton, W. Va.
City or Town

State 12/08/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting and the well operator authorized to proceed.

BLANKET BOND

GIL-2664
47-021 PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL DEEPEN FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Clint Hurt NAME Joe Small
 ADDRESS Box 338 Elkview, W. Va. ADDRESS Sutton, W. Va.
 TELEPHONE _____ TELEPHONE 765-7331
 ESTIMATED DEPTH OF COMPLETED WELL: 2,200' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	220'	220'	cement to surface
7			
5 1/2			
4 1/2	2,200'	2,200'	50 sacks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 130 FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS none
 IS COAL BEING MINED IN THE AREA? no BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

12/08/2023



RECEIVED

JUL 12 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD 45

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Glenville
Permit No. Gil-2664

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Fossil Petroleum Corporation
Address Dallas, Texas
Farm Arnold Furbee Acres 81
Location (waters) Little Bull Run
Well No. 1 Elev. 884
District Cemter County Gilmer
The surface of tract is owned in fee by Sue Scott
Address Elkins, W. Va.
Mineral rights are owned by Bobby Lee Griffith
Address Montgomery, Ala.
Drilling Commenced May 13, 1976
Drilling Completed May 17, 1976
Initial open flow 50,000 cu. ft. _____ bbls.
Final production 940,000 cu. ft. per day _____ bbls.
Well open 24 hrs. before test 550 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	213'	c 213'	cement to surface
7			
5 1/2			
4 1/2	2122'	2122'	75 sacks
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.
2 stage - 500 bbl. water, 500 gal. 28% acid per zone.

Coal was encountered at 136 Feet 36 Inches
Fresh water 110 Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 2055' - 2064'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Red Rock			10	20		
Sand			20	40		
Slate			40	65		
Sand			65	75		
Red Rock			75	145		
Slate			145	230		
Sand			230	295		
Red Rock			295	310		
Slate			310	320		
Sand			320	340		
Red Rock			340	350		
Slate			350	390		
Red Rock			390	420		
Lime Shell			420	435		
Sand			435	520		
Slate & Lime			520	610		
Slate & Shells			610	625		
Red Rock			625	645		
Slate & Shells			645	695		
Sand			695	720		
Slate & Shells			720	785		
Sand			785	900		

12/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet ⁴⁵	Bottom Feet	Oil, Gas or Water	* Remarks
Slate & Shells			900	930		
Lime			930	1045		
Sand			1045	1150		
Slate & Shells			1150	1495		
Sand			1495	1515		
Slate & Shells			1515	1535		
Sand			1535	1625		
Slate & Shells			1625	1675		
Lime			1675	1725		
Sand			1725	1780		
Red Rock			1780	1790		
Slate			1790	1870		
Little Lime			1870	1901		
Blue Monday			1901	1909		
Big Lime			1909	2045		
Big Injun			2045	2057		
Squaw			2057	2061		
Shale			2061	2130		

Date 7-12-2023 12/08/2023

APPROVED _____, Owner
 By Gelson Roberto
 (Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 13 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. G.I.-2664

Oil or Gas Well _____
(KIND)

Company <u>Fossil Petroleum Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
Address _____	16			Kind of Packer _____
Farm <u>Arnold Furbee</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Center</u> County <u>Gilmer</u>	8 1/4 <u>8 3/8</u>		<u>215</u>	<u>Com 75 Bye</u>
Drilling commenced <u>5-5-76</u>	6 3/8			Depth set _____
Drilling completed <u>5-9-76</u> Total depth <u>2130</u>	5 3/16 <u>4 1/2</u>		<u>2128</u>	<u>Com 75 Bye</u>
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 3/8</u> SIZE <u>215</u> No. FT. _____ Date _____ <u>Com to Surface 75 Br</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Stones Street</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>135</u> FEET <u>36</u> INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names Bell - Reese - Smith

Contract Clint Hart Assoc - Rotary - Fluid

Remarks: Repairing Rig Big line - 1906-2055
INJUN - 2055-2086

5-10-76
DATE

[Signature]
DISTRICT WELL INSPECTOR
12/08/2023

611-2591
 611-2592
 611-2657
 611-2658
 611-2664
 611-2669
 611-2662
 611-2566
 611-2631
 611-2627
 611-2593

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

DEC 1 - 1977

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. _____

Oil or Gas Well _____
 (KIND)

Company	Address	Farm	Well No.	District	County	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
						Size			Kind of Packer
<i>Fossil Petroleum Corp</i>					<i>Gilmer</i>	16			
						18			
						10			Size of
						8 1/4			
						6 5/8			Depth set
						5 3/16			
						3			Perf. top
						2			Perf. bottom
						Liners Used			Perf. top
									Perf. bottom

Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

Hold - NO I.D

11-21-77
 DATE

[Signature]
 DISTRICT WELL INSPECTOR

12/08/2023



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

APR 15 1986

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 28, 1984

5-3-76

COMPANY PETRO UNITED, LTD
Fossil Petroleum Corp.

PERMIT NO 021-2664

8350 North Central Expressway
Suite 2160-M
Dallas, Texas 75206

FARM & WELL NO Arnold/Furbee-Scott #1

DIST. & COUNTY Center/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 4/10/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

April 21, 1986

DATE

12/08/2023

1000 3 1 2023

[Handwritten signature]

1.0 API well number: (If not available, leave blank. 14 digits.)	_____ 47-021-02664															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<table style="width:100%; border: none;"> <tr> <td style="text-align: center; width: 50%;"> <u>108</u> Section of NGPA </td> <td style="text-align: center; width: 50%;"> <u>N.A.</u> Category Code </td> </tr> </table>	<u>108</u> Section of NGPA	<u>N.A.</u> Category Code													
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3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ N.A. feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td colspan="2"> <u>Fossil Petroleum Corporation</u> </td> <td style="text-align: right;"> <u>023-188</u> Seller Code </td> </tr> <tr> <td colspan="3"> <u>8350 N. Central Expway, Suite 2160M</u> Street </td> </tr> <tr> <td> <u>Dallas</u> City </td> <td> <u>Texas</u> State </td> <td> <u>75206</u> Zip Code </td> </tr> </table>	<u>Fossil Petroleum Corporation</u>		<u>023-188</u> Seller Code	<u>8350 N. Central Expway, Suite 2160M</u> Street			<u>Dallas</u> City	<u>Texas</u> State	<u>75206</u> Zip Code						
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<u>Dallas</u> City	<u>Texas</u> State	<u>75206</u> Zip Code														
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td colspan="2"> <u>Glenville South</u> Field Name </td> </tr> <tr> <td> <u>Gilmer</u> County </td> <td> <u>WV</u> State </td> </tr> </table>	<u>Glenville South</u> Field Name		<u>Gilmer</u> County	<u>WV</u> State											
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(b) For OCS wells:	<table style="width:100%; border: none;"> <tr> <td colspan="2"> <u>N.A.</u> Area Name </td> <td> _____ Block Number </td> </tr> <tr> <td colspan="3" style="text-align: center;"> Date of Lease: </td> </tr> <tr> <td style="text-align: center;"> <table style="width:100%; border: none;"> <tr> <td style="width: 33%; border: none;"> _ _ </td> <td style="width: 33%; border: none;"> _ _ </td> <td style="width: 33%; border: none;"> _ </td> </tr> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> </tr> </table> </td> <td colspan="2" style="text-align: center;"> _____ OCS Lease Number </td> </tr> </table>	<u>N.A.</u> Area Name		_____ Block Number	Date of Lease:			<table style="width:100%; border: none;"> <tr> <td style="width: 33%; border: none;"> _ _ </td> <td style="width: 33%; border: none;"> _ _ </td> <td style="width: 33%; border: none;"> _ </td> </tr> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> </tr> </table>	_ _	_ _	_	Mo.	Day	Yr.	_____ OCS Lease Number	
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_ _	_ _	_														
Mo.	Day	Yr.														
(c) Name and identification number of this well: (35 letters and digits maximum.)	<table style="width:100%; border: none;"> <tr> <td> <u>Arnold Furbee</u> </td> <td> <u>Fossil No. 7301</u> </td> </tr> </table>	<u>Arnold Furbee</u>	<u>Fossil No. 7301</u>													
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(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____ N.A.															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td> <u>Carnegie Natural Gas Company</u> Name </td> <td style="text-align: right;"> <u>003-042</u> Buyer Code </td> </tr> </table>	<u>Carnegie Natural Gas Company</u> Name	<u>003-042</u> Buyer Code													
<u>Carnegie Natural Gas Company</u> Name	<u>003-042</u> Buyer Code															
(b) Date of the contract:	<table style="width:100%; border: none;"> <tr> <td style="text-align: center;"> <u>0</u> <u>1</u> <u>2</u> <u>3</u> <u>7</u> <u>6</u> Mo. Day Yr. </td> </tr> </table>	<u>0</u> <u>1</u> <u>2</u> <u>3</u> <u>7</u> <u>6</u> Mo. Day Yr.														
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(c) Estimated annual production:	_____ 7.4 MMcf.															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 25%;">(b) Tax</th> <th style="width: 25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.285</td> <td style="text-align: center;">0.245</td> <td style="text-align: center;">N.A.</td> <td style="text-align: center;">2.530</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.285	0.245	N.A.	2.530							
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2.285	0.245	N.A.	2.530													
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 25%;">(b) Tax</th> <th style="width: 25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.285</td> <td style="text-align: center;">0.245</td> <td style="text-align: center;">N.A.</td> <td style="text-align: center;">2.530</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.285	0.245	N.A.	2.530							
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2.285	0.245	N.A.	2.530													
9.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td> <u>William B. West III</u> Name </td> <td> <u>Receiver</u> Title </td> </tr> <tr> <td colspan="2"> Signature </td> </tr> <tr> <td> <u>26 March 1979</u> Date Application is Completed </td> <td> <u>(214) 363-9340</u> Phone Number </td> </tr> </table>	<u>William B. West III</u> Name	<u>Receiver</u> Title	Signature		<u>26 March 1979</u> Date Application is Completed	<u>(214) 363-9340</u> Phone Number									
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Signature																
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Agency Use Only
Date Received by Juris. Agency MAR 30 1979
Date Received by FERC

12/08/2023

PARTICIPANTS:

DATE: 1-15-80

BUYER-SELLER CO

WELL OPERATOR: Fossil Petroleum Corp.

023188

FIRST PURCHASER: Carnegie Natural Gas Co.

003042

OTHER:

Qualifies as Section 108, stripper well
Produced

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790330-108-021-2664
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Haus and Company, Inc.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: -
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date commenced: 5-13-76
 Date Completed: 5-17-76 Deepened _____
 (5) Production Depth: 2045-2057; 2057-2061; 2061-2136
 (5) Production Formation: B. Injuni; Squaw; Shale
 (5) Final OPEN Flow 940 MCF
 (5) ~~Initial~~ Potential: _____
 (5) After Frac: 550-24 hrs.
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: $\frac{5526}{365} = 15.1 \text{ MCF}$
 (8) Avg. Daily Gas from 90-day endir. w/1-120 days $\frac{1563}{92} = 16.9 \text{ MCF}$
 (8) Line Pressure: 48 PSIG from Daily Report
 (5) Oil Production: No From Completion Report -
 (10-17) Does lease inventory indicate enhanced recovery being done: 12/08/2023
 (10-17) Is affidavit signed? Notarized?
 Does official well record with the Department confirm the submitted information? Yes
 Additional Information _____ Does computer program confirm? _____
 Was Determination Objected to? _____ By Whom? _____
 SML

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 26 March 1979
Operator's Well No. 7301
API Well No. 47 - 021 - 02664
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.
ADDRESS Post Office Box No. 590
Spencer, WV 25276
LOCATION: Elevation 884'
Watershed Little Bull Run
Dist.Center County Gilmer Quad Glenville
Gas Purchase Contract No. 1456
Meter Chart Code N.A.
Date of Contract 23 January 1976

WELL OPERATOR Fossil Petroleum Corp.
ADDRESS 8350 N. Central Expway.
Suite 2160M, Dallas, TX 75206
GAS PURCHASER Carnegie Natural Gas Co.
ADDRESS 3904 Main Street
Munhall, PA 15120

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1 - 100 BBL Tank
- 1 - Oil and Gas Separator
- 1 - Barton Orifice Meter and Meter Run
- Assorted Valves and Fittings
- 2122' of 4 1/2" production casing
- 4 1/2" casing hanger
- 2025' of 1" syphon tubing
- 1 - 1" casing hanger

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- John P. Squier Co. Detailed Gas Volume Statements - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Original Gas Orifice Meter Charts - Fossil Pet. Corp., Dallas, TX
- Scaled Gas Volume Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- B & O Tax Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- County Ad Valorem Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Royalty Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Monthly Compiled Credited Gas and Oil Production Reports - Fossil Pet. Corp., Dallas, TX
- WV Dept. of Mines, Oil & Gas Div., Reports of Production for 1977 & 1978 -
WV Dept. of Mines, Oil & Gas Div. 12/08/2023, WV
Fossil Pet. Corp., Dallas, TX
- Well Status & Pumper's Reports - Fossil Pet. Corp., Dallas, TX
Fossil Pet. Corp., P.O. Box 88, Flatwoods, WV 26621
- Detailed Lease & Production Equipment Records - Stonestreet Lands Company
P. O. Box 350, Spencer, WV 25276
- A Limited Number of Individual Well Decline Curves - Fossil Pet. Corp., Dallas, TX

Describe the search made of any records listed above:

The records shown residing in the Fossil Petroleum Corporation's office at Dallas, Texas are the basis for preparing FERC 121, this and all other required forms and they were diligently referred to in making application for classification by a graduate Petroleum Engineer with 28 years experience.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, William B. West III, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William B. West III

Receiver

TEXAS

STATE OF ~~WEST VIRGINIA~~

COUNTY OF DALLAS, TO WIT:

I, K. Cheryl Hopkin, a Notary Public in and for the state and county aforesaid, do certify that William B. West III whose name is signed to the writing above, bearing date the 26 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of March, 1979.

My term of office expires on the 20 day of August, 19 80.

K. Cheryl Hopkin
Notary Public

12/08/2023

[NOTARIAL SEAL]

IV-39-WC

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 26 March 1979

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR Fossil Petroleum Corporation

YEAR 1977

12/08/2023

TOTALS

API 47-021-02664 FARM	Arnold Furbee	COUNTY Gilmer	AVG. FLOW PRESSURE 51 psig	SHUT-IN PRESSURE ?	TOTALS									
GAS MCF	979	965	1358	871	760	722	965	1131	641	721	606	315	GAS	10,034
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	D-0	OIL	0
DAYS ON LINE	31	28	31	29	31	30	31	31	30	31	30	31		364

YEAR 1978

TOTALS

API 47-021-02664 FARM	Arnold Furbee	COUNTY Gilmer	AVG. FLOW PRESSURE 48 psig	SHUT-IN PRESSURE 400 psig	TOTALS									
GAS MCF	594	469	429	403	421	310	218	424	695	561	556	446	GAS	5,526
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	D-0	OIL	0
DAYS ON LINE	31	28	31	30	26	26	12	11	26	31	30	31		313

SUMMARIZATION SCHEDULE
Section 271.804 (b)

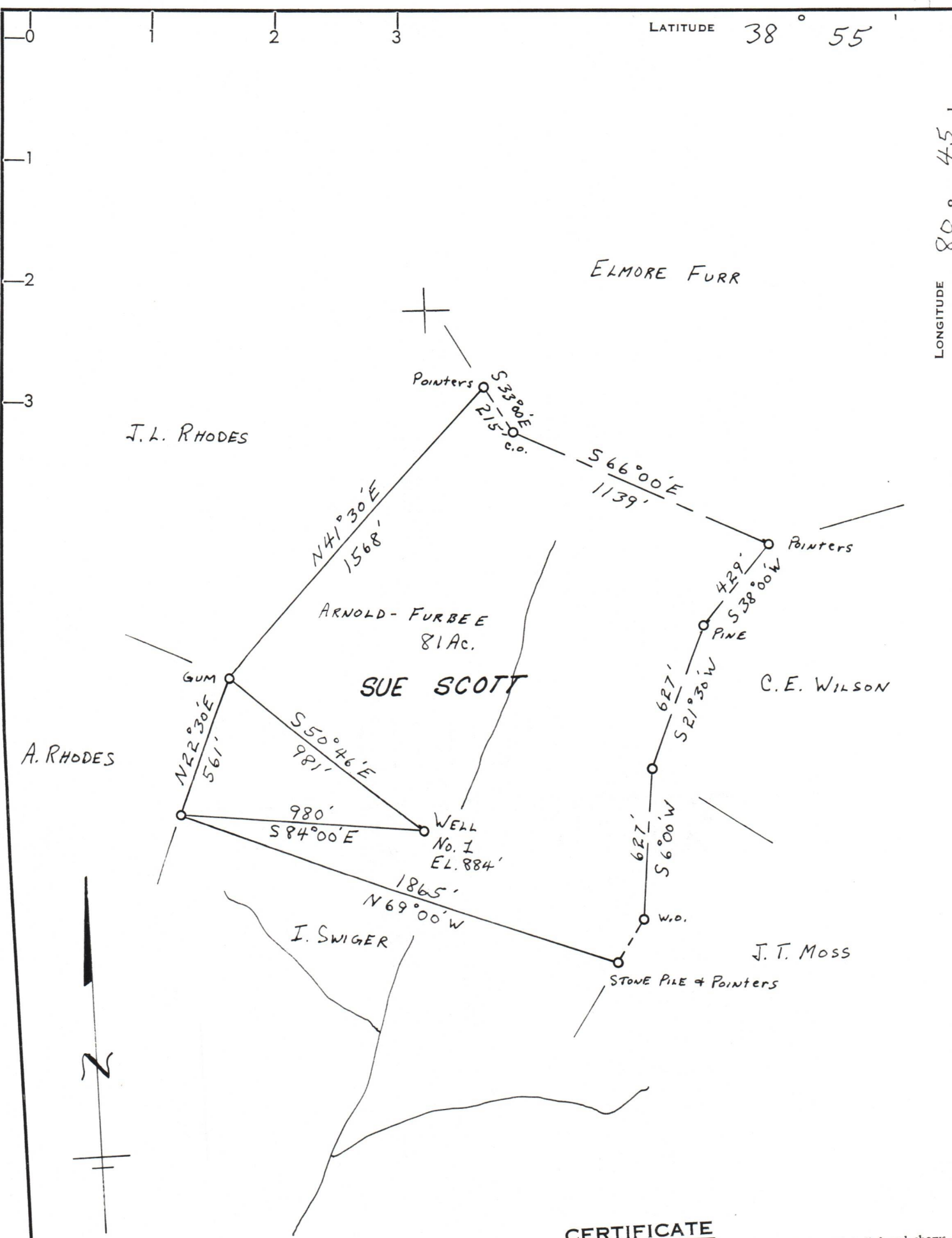
In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

5374 E

LATITUDE 38° 55'

LONGITUDE 80° 45'



CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200
 Signed J. Z. Shuck, P.E. 4596

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

COMPANY FOSSIL PETROLEUM CORPORATION
 ADDRESS DALLAS TEXAS
 FARM ARNOLD-FURBEE, SUE SCOTT
 MAP _____ ACRES 81 LEASE NO. 148
 WELL (FARM) NO. ONE SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 884'
 QUADRANGLE GLENNVILLE
 COUNTY GILMER DISTRICT CENTER
 POINT OF PROVEN ELEVATION MOUTH LITTLE BULL RUN EL: 759'
 FILE NO. _____ DRAWING NO. _____
 DATE 4-23-76 SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE No GIL-2664

12/08/2023

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-0**
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRAC