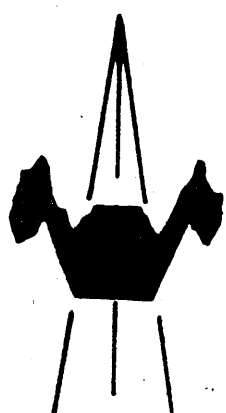
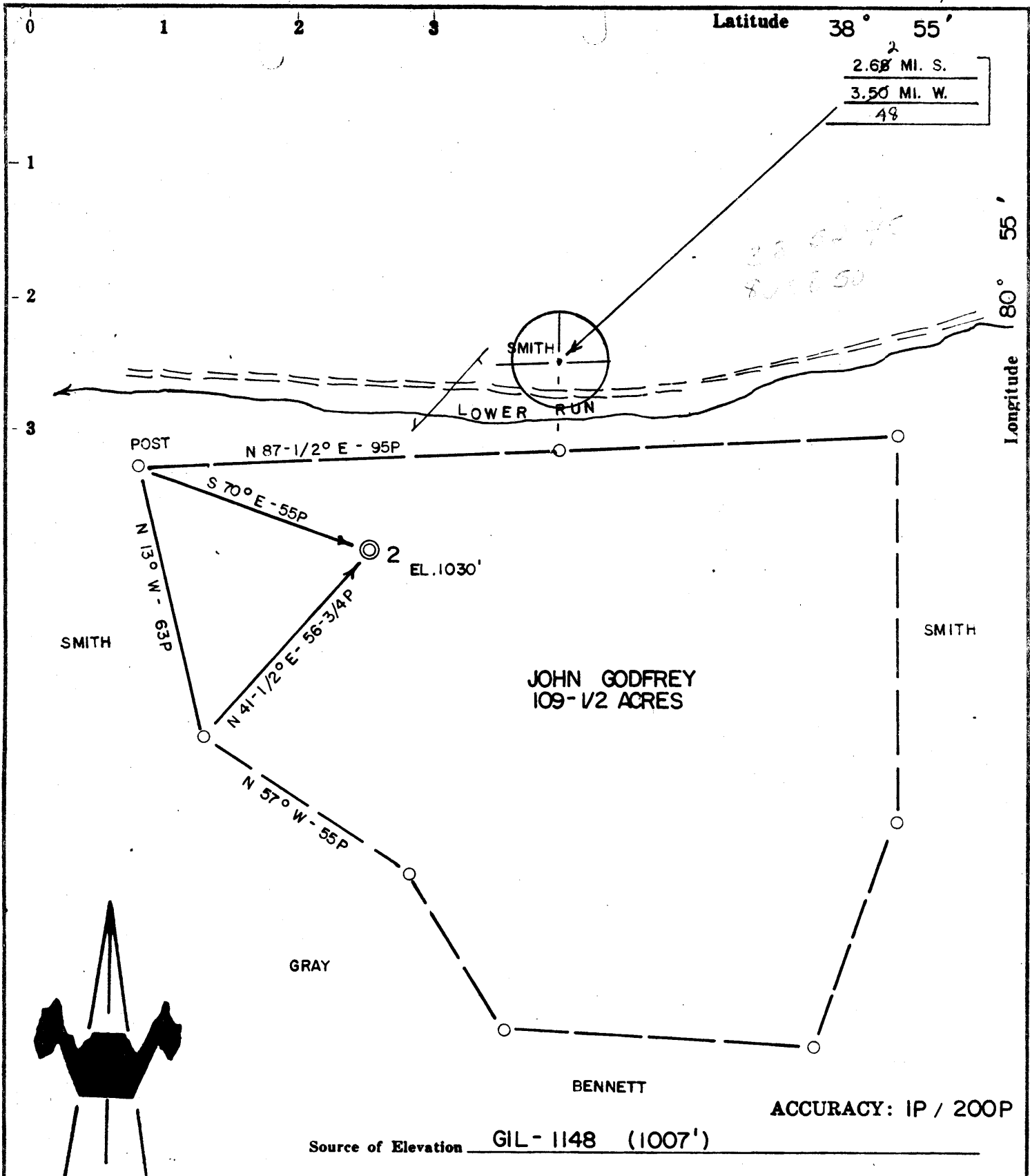


6/29/77



- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company DIVERS, BEECHER & GUNN
 Address GRANTSVILLE, WV
 Farm JOHN GODFREY
 Tract _____ Acres 109-1/2 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1030'
 Quadrangle GLENVILLE WC
 County GILMER District DEKALB
 Engineer CHET WATERMAN
 Engineer's Registration No. 3788
 File No. 77003-216 Drawing No. _____
 Date 6/15/77 Scale 1" = 30P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL - 2849

• Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-021



RECEIVED

FEB 24 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORDS

Quadrangle Glennville
Permit No. G11 2849

Rotary Oil
Cable Gas
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Company <u>Davis, Beckler & Dunne</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Spantown, WV No. 26147</u>	Size			
Farm <u>John Godfrey</u> Acres <u>109 1/2</u>	20-16			
Location (waters) <u>Lowest Run</u>	Cond.			
Well No. <u>2</u> Elev. <u>1030</u>	13-10"	<u>213</u>	<u>213</u>	
District <u>DeKalb</u> County <u>Salmer</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8			
Address _____	7			
Mineral rights are owned by _____	5 1/2			
Address _____	4 1/2		<u>2000</u>	
Drilling Commenced <u>July 12 1977</u>	3			
Drilling Completed <u>July 12 1977</u>	2			
Initial open flow <u>show</u> cu. ft. <u>0</u> bbls.	Liners Used			
Final production <u>150</u> cu. ft. per day <u>0</u> bbls.				
Well open <u>241</u> hrs. before test <u>120</u> RP.				

Well treatment details:

Attach copy of cementing record.

900 bbl water 55000 sand

Coal was encountered at 110 Feet _____ Inches
Fresh water 72 Feet _____ Salt Water _____ Feet
Producing Sand Salmer Depth 1865 - 1940

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Red Rock	Red	Soft	0	10		
Yellow Rock	Yellow		10	70		
Slate	Grey		70	115		
Lime			115	147		
Red Rock	Red		147	152		
Lime			152	230		
Red Rock			230	250		
Lime			250	305		
Sand			305	345		
Slate			345	395		
Slate			395	495		
Red Rock			495	605		
Lime			605	630		
Red Rock			630	690		
Lime						

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Slate			690	735		
Lime			735	830		
Sand			830	925		
Slate			925	985		
Sand			985	1110		
Slate			1110	1115		
Sand			1115	1140		
Lime			1140	1185		
Sand			1185	1235		
Slate			1185	1340		
Lime			1340	1410		
Slate			1410	1505		
Sand			1505	1555		
Slate			1555	1580		
Sand			1580	1615		
Slate			1615	1640		
Sand			1640	1700		
Slate			1700	1727		
Lime			1727	1760		
Slate			1760	1865		
Sand			1865	1940		
Slate			1940	BI		

ID 2003

Date _____ 19____

APPROVED _____ Owner

By _____

(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 20 1977

Surface Owner _____

Company Divers - Beecher & Gunn

Address _____

Address Grantsville, W.VA. 26147

Mineral Owner _____

Farm John Godfrey Acres 109 1/2

Address _____

Location (waters) Lower Run

Coal Owner _____

Well No. # 2 Elevation 1030

Address _____

District Dekalb County Gilmer

Coal Operator _____

Quadrangle Glenville

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 10-28-77.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED K. Paul Goodnight

PH: 477-3660 ADDRESS Smithville, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 22 1976 by Oris L. Godfrey Et Al. J.W. Divers-C.W. Beecher P.P. Gunn made to _____ and recorded on the 14 day of June 1977 in Gilmer County, Book 289 Page 529-537

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505

Very truly yours,

(Sign Name) C.W. Beecher

Well Operator

R D. 1 Box 183

Street

Grantsville, W.VA. 26147

City or Town

State

Address
of
Well Operator

BOND DRILL

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

GIL-2849

PERMIT NUMBER

47-021

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO + DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME C. W. BELKER
 ADDRESS _____ ADDRESS RD 1 Box 183 - GRANTSVILLE, WVA
 TELEPHONE _____ TELEPHONE 354-7743
 ESTIMATED DEPTH OF COMPLETED WELL: _____ ROTARY _____ CABLE TOOLS +
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8	180'	180'	
8 - 5/8			
7			
5 1/2			
4 1/2	2000'	2000'	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS _____, _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title