

IV-39-WC

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR *NRM Petroleum Corporation*

5-14-81

YEAR 19 *80*

API *2963*

FARM *Campbell #6* COUNTY *Lincoln*

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

1516

1453

1459

1336

411

663

12

0

0

192

943

1553

GAS

9138

OIL BBL

0

0

0

0

0

0

0

0

0

0

0

0

OIL

360

YEAR 19__

API FARM

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

OIL BBL

DAYS ON LINE

J-

F-

M-

A-

M-

J-

J-

A-

S-

0-

N-

D-

GAS

OIL

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

RECEIVED
FEB 26 1981

1.0 API well number: (If not available, leave blank. 14 digits.)	47-021-2963			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name NRM PETROLEUM CORP.		Seller Code _____	
	Street P. O. BOX 816			
	City BUCKHANNON, W.VA. 26201		State _____ Zip Code _____	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name GILMERVILLE		State WV	
(b) For OCS wells:	Area Name _____		Block Number _____	
	Date of Lease Mo. Day Yr. _____		OCS Lease Number _____	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Campbell #6			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name Consolidated Gas Supply		Buyer Code 004228	
(b) Date of the contract:	08.03.78 Mo. Day Yr.			
(c) Estimated annual production:	8842 MFCF			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-))	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	---	---	---	---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.888	-.289	---	3.177
9.0 Person responsible for this application	Richard L. Hopkins - V-PRES - Name _____ Title _____ Signature _____ Date Application is Completed 2-23-81 Phone Number 304-472-9113			
Agency Use Only Date Received by Juris. Agency FEB 26 1981 Date Received by FERC				

PARTICIPANTS:

DATE: JUN 24 1981

BUYER-SELLER CODE

WELL OPERATOR: WLM Petroleum Corp.

FIRST PURCHASER: Consolidated Gas Supply

004228

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
810226-108-021-2963
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualifies F. H. Huzzey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Richard L. Hopkins
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 23 mo years
- 8. IV-40 90 day Production 92 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses
- (5) Date commenced: 2-5-78 Date completed 2-11-78 Deepened
- (5) Production Depth: 4668 - 4686
- (5) Production Formation: Benoni
- (5) Final Open Flow: 411 mcf
- (5) After Frac. R. P. 1800 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{8842}{366} = 24.2 \text{ mcf}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1745}{92} = 18.96 \text{ mcf}$
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

JB

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 2-23 1981
Operator's Well No. Campbell 46
API Well No. 47 - 021 - 2963
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Rickard L. Hopkins

ADDRESS Rt#1 Box 107-D
Buckhannon, WV 26201

WELL OPERATOR NRM Petroleum Corp.

ADDRESS Box 816
Buckhannon, WV 26201

GAS PURCHASER Consolidated Gas Supply

ADDRESS 445 West Main Street
Clarksburg, WV 26301

LOCATION: Elevation 1128

Watershed Ellis

Dist Glenville County Gilmer Quad. Burnsville

Gas Purchase Contract No. 4000 Gilmer 7.5

Meter Chart Code 7969

Date of Contract 08-03-78

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- Well head
- Gate Valve
- Well head choke
- Oil & Gas Separator
- 100 bbl. storage tank
- Positive Displacement Meter
- Vapor Drip

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Consolidated Gas Co. monthly run statements. Clarksburg, WV
- Hays and Co, monthly dispersing statements. Spencer, WV
- B & O Tax Returns

DEPARTMENT OF MINES, OIL AND GAS

STATE OF WEST VIRGINIA

Describe the search made of any records listed above:

Production taken from monthly statements provided by Hays and Co., (NRM Dispersing Agent), Spencer, WV. These statements are on file in our Buckhannon office.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Rickard L. Hopkins having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

T

R. L. Hopkins

STATE OF WEST VIRGINIA,

COUNTY OF Upshure . TO WIT:

I, Sharon J. Stout, a Notary Public in and for the state and county aforesaid, do certify that Rickard L. Hopkins whose name is signed to the writing above, bearing date the 18th day of February, 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18th day of February, 19 81.

My term of office expires on the 5th day of September, 19 88.

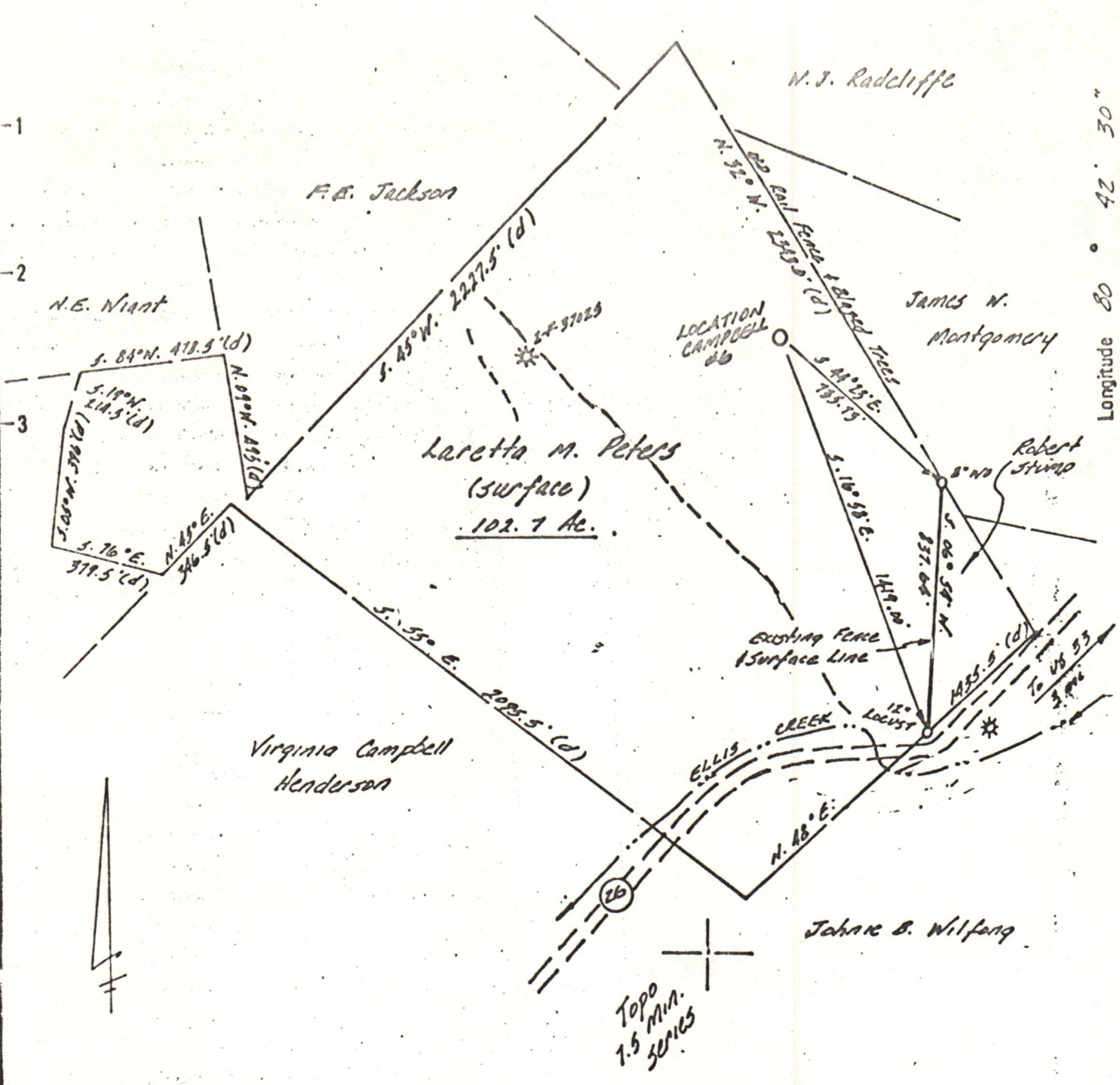
Sharon J. Stout
Notary Public

[NOTARIAL SEAL]

Campbell

Latitude 39° 00'

Longitude 80° 42' 30"



(d) denotes deed distance

New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1.19 200
 Source of Elevation SPR ELEV. ON WEST HEADWALL CONC. BRIDGE
1400' SOUTH OF LOCATION, ELEV. = 797.0

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia." *Rexford L. Ostrander*

Company N. R. M. PETROLEUM CORP.
 Address P.O. Box 190 GLENVILLE WEST VIRGINIA 26351
 Farm LARETTA M. PETERS (SURFACE)
 Tract 1 Acres 102.7 Lease No. _____
 Well (Farm) No. CAMPBELL #6 Serial No. _____
 Elevation (Spirit Level) 1118
 Quadrangle GILMER - 7.5 Min.
 County GILMER District GLENVILLE
 Engineer REXFORD L. OSTRANDER, L.L.S.
 Engineer's Registration No. L.L.S. N° 535
 File No. 186.02 Drawing No. NRM-19
 Date NOVEMBER 28, 1917 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 021-2963

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,600 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



MAY 14 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
March 1, 1984

COMPANY N.R.M. Petroleum Corporation

PERMIT NO 021-2963

(12-8-77)

P. O. Box 816

FARM & WELL NO A. B. Campbell #6

Buckhannon, West Virginia 26201

DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 5/8/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

TLL r AB
Administrator-Oil & Gas Division

May 16, 1986

DATE

1950

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[Handwritten signature]