



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

April 26, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-2103121, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: CROOK 1203 (654956)
Farm Name: PAGE, KENNETH & CYNTHIA
API Well Number: 47-2103121
Permit Type: Plugging
Date Issued: 04/26/2013

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: April 2, 2013
Operator's Well _____
Well No. Crook 1203 (654956)
API Well No.: 47 024 03121

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X _____ Or Underground storage _____ Deep _____ Shallow X
- 5) Elevation: 978' Watershed: Wolfpen Run
Location: _____ Center 01 County: _____ Gilmer 22 Quadrangle: _____ Normantown 514
District: _____
- 6) Well Operator EQT Production Company 7) Designated Agent: Rex C. Ray
Address: 1710 Pennsylvania Avenue Address: P.O. Box 280
Charleston, WV 25302 Bridgeport, WV 26330
- 8) Oil & Gas Joe McCourt 9) Plugging Contractor:
Name: P.O. Box 2657 Name: HydroCarbon Well Service
Address: Buckhannon, WV 26201 Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

RECEIVED
Office of Oil and Gas

APR 15 2013

WV Department of
Environmental Protection

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.
Date _____
Work order approved by inspector _____

Plugging Prognosis – Weston District
Crook 1203 (654956)
API # 47-021-03121
Gilmer Co,
Norman town Quad

Prepared by Beau Fry 1/24/13

Current Status;
10" @ 96'
8 1/4" @ 565'
3" @ 1511' Do not know where bottom of 3" is
T.D @ 1547'
8 1/4"x 3" packer set @ 1,511'.

ELEVATION 978'

FW @ None Reported' Coal @ None Reported Salt Sand @ 830'
Gas Shows @ 1,500'- 1,560'-3rd Salt Sand ,
Oil Shows @ None Reported
Completion: None recorded

JOE MCCOUST 380-2467

- 1) Notify State Inspector ~~Bill Butler~~ @ (M) 304-573-5834, 24 hrs prior to commencing operations.
- 2) Attempt to pull 1,511' of 3" tubing and Packer @ 1511' check condition.
- 3) If 3" pipe and packer will not pull, TIH w/ wire line and cut 3" tubing @ free point and pull 3" tubing. (Make sure to notify Inspector where free point is before shooting off 3" tubing).
- 4) TIH w/ tubing, Set 111' C1A Cement plug @ 1511' to 1400'. (Packer, 3rd Salt gas show,).
- 2★ 5) TOO H w/ tubing @ 1400', Gel Hole @ 1400' to 830'. 1028' CEMENT FROM 1028' - 928'.
- 6) TOO H w/ tubing, Set 100' C1A Cement plug @ 830' to 730'. (Salt Sand,).
- 7) TOO H w/ tubing @ 730', Gel Hole @ 730' to 615'.
- 8) TOO H w/ tubing, Set 100' C1A Cement plug @ 615' to 515'. (8 1/4" csg pt).
- 1★ 9) TOO H w / tubing, Free point 8 1/4" csg, cut csg @ free point, TOO H w/ 8 1/4" csg.
- 10) Set 100' C1A cement plug 50' In/Out of cut of 8 1/4" csg. Perf all Coal, Gas, Salt Sand top, Oil and FW shows below 8 1/4" cut. Do not omit any plugs shown below.
- 11) TIH w/ tubing @ 515', Gel Hole @ 515' to 200'.
- 12) Top off as needed.
- 13) Set Monument to W.V. DEP Specifications.
- 14) Reclaim Location & Roads to WV -DEP Specifications.

1★ 5a

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Department of
Environmental Protection

1★ MUST ATTEMPT TO PULL 8 1/4" CASING BEFORE CUTTING CASING. PER JOE MCCOUST JMM

2★ MUST SET 100' CEMENT PLUG ACROSS ELEVATION.
ELEVATION IS 978', THEREFORE CEMENT PLUG WILL BE FROM 1028' - 928'.
PER JOE MCCOUST JMM

E & S MUST BE IN PLACE BEFORE MOVING RIG ONTO LOCATION.

5a. TOO H W/TUBING @ 928' GEL HOLE FROM 928' - 830'.
PER JOE MCCOUST JMM

05/29/2015

2103121 P

CARNEGIE NATURAL GAS COMPANY

Map Sheet No. _____ RECORD OF WELL Well No. 1-1503
 Drilled on J. F. Crook Farm of 70 Acres, situate in _____
 Center Gilmer Township, District Gilmer County West Va. Lease No. 9332-19
 Shipping Point Gilmer Station RIG Foreman E. L. Lowther WELL

Located June 25rd. 1923 Commenced Drilling January 4th. 1924
 Notified Gen'l Office _____ Notified Gen'l Office _____
 Commenced August 27th. 1924 Completed Drilling January 24th. 1924
 Completed August 31st. 1924 Notified Gen'l Office _____
 Contractor John Craig Contractor C. W. McCall & Company
 Address Clarksburg, West Va. Address Pittsburgh, Penna.

ROCK FORMATION	TOP	BOTTOM	REMARKS	PRESSURE AND VOLUME
Don		14		½ Minute - 50 Lbs.
Mapleton Coal	None			1 " 130 "
Pittsburgh Coal	None			2 " 190 "
Little Dunkard	275	325		3 " 220 "
Big Dunkard	400	550		4 " 250 "
Gas Sand	625	700		5 " 240 "
1st Salt Sand	830	900		10 " "
2nd Salt Sand	1160	1240		15 " "
3rd. Salt Sand	1360	1440	Gas @ 1545-1555	30 " "
Waxton Sand	1500	1560		
Little Lime				1 Hour "
Pencil Cave				Rock 400 "
Big Lime				Size of { Tubing 2" & 3" Inch Casing "
Big Injun				Vol. by Water
Gantz Sand				" " Mercury 45/10 Thru 2"
30 Foot Sand				" " Pressure
30 Foot Sand				
Gordon Stray				
Gor Sand				CONNECTED TO MAIN LINE
4th Sand				1725
5th Sand				Length of Line 18'-1500 Feet
Bayard Sand				Size of Line 2" - 3" Inch
Elizabeth				DISCONNECTED FROM LINE
Speechley				
Bradford				Notified Lessor
				Abandoned
				Repacked
ted		1533	S.P. 3/1/20	With Feet Tubing

Total Depth 1560 Feet at \$ _____ per Foot \$ _____

Natural Gas Company Gas Furnished at _____ Cents per Foot

CASING RECORD

SIZE	CHARGED TO WELL		PUT IN WELL		PULLED		LEFT IN WELL		TRANSFERRED		LEFT AT WELL		PACKER
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
10"	98		98		2	6	95	6			2	6	Kind Anchor Size 8 1/2" X 5" Set at 1538 WELL SHOT By _____ With _____ Qts. at _____ Feet
8 1/2"	565	0	565	0	00		565	0			517	0	
6"	1568	6	1568	6	00		1568	6			1568	6	
3"	1319	6	1319	6	00		1319	6			901	6	
2"	1450	4	1450	4	00		1450	4			387	4	

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 Apr 18 2015
 Environmental Protection Department

Casing Cemented in Well _____ by _____ Company, Em _____

03/29/2015

2103121P

1100927

CARNEGIE NATURAL GAS COMPANY

...enville S. W. RECORD OF WELL... Well No. **1-1203**
J. F. Crook Farm of **70** Acres, situate in
 ... Township **Gilmer** County **West Va.** Lease No. **E-93 32-19**
 ...ing Point RIG **Toll Gate, West Va.** Foreman **J. W. Sweeney**
 WELL
 ... Commenced Drilling **Cleaning out March 20th 1940**
 ... Gen'l Office Notified Gen'l Office
 ... Drilling Machine #309 Completed Drilling **Cleaning out May 7th 1940**
 ... Notified Gen'l Office
 ... Contractor **Company Tools #13**
 ... Address **Edward L. DeLo - Harold Simmons**

ROCK FORMATION	TOP	BOTTOM	REMARKS	PRESSURE AND VOLUME	
				1/2 Minute	Lbs.
...aynesburg Coal				1 "	6 "
...pleton Coal				2 "	11 "
...ttsburgh Coal				3 "	15 "
...ttle Dunkard				4 "	18 "
...g Dunkard				5 "	21 "
...is Sand				10 "	40 "
...t Salt Sand				15 "	55 "
...d Salt Sand				30 "	70 "
...d Salt Sand				1 Hour	162 "
...xton Sand				Rock	105 "
...ttle Lime				Size of Tubing	3 Inch
...ncil Cave				Casing	"
...g Lime			Well was cleaned out and retubed	Vol by Water	2 1/10 in 1"
...g Injun			with 3" tubing.	" " Mercury	51,328 Cu ft.
...ntz Sand				" " Pressure	
...Foot Sand			Total depth of well was		
...Fi and			1533 feet steel line measurement.	CONNECTED TO MAIN LINE	
...rdon Stray				Turned into line May 7th 1940	
...rdon Sand			Packer was set at same distance from	Length of Line	Feet
...i Sand			bottom as when originally tubed	Size of Line	Inch
...i Sand				DISCONNECTED FROM LINE	
...yard Sand			Gas tested 2/10 water in 1/2" on outside	Notified Lessor	
...zabeth			of tubing. Rock pressure 220#	Abandoned	
...eeohley			This gas does not show on original record.	Repacked	
...na				With	Feet Tubing
...adford			Total Depth 1533 Feet at \$	per Foot \$	
			Gas Furnished at	Cents per Foot	

CASING RECORD

CHARGED TO WELL		PUT IN WELL		PULLED		LEFT IN WELL		TRANSFERRED		LEFT AT WELL	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1547		1547				1533				1 1/2	Threads

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 Anchor
 Size 8 1/2" x 3"
 Set at 1511 Feet
 APR 10 2015
 WELL SHOT
 By
 With Qts. at Feet

Casing Cemented in Well..... by..... Company Employee

05/29/2015

210312/P

WW-4-A
Revised 6/07

1) Date: April 2, 2013
2) Operator's Well Number
Crook 1203 (654956)
3) API Well No.: 47 021 - 03121
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name Kenneth & Cynthia Page ✓
Address P.O. Box 63
Normantown, WV 25267

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector Joe McCourt ✓
Address P.O. Box 2657
Buckhannon, WV 26201
Telephone _____

5) (a) Coal Operator:
Name _____
Address _____

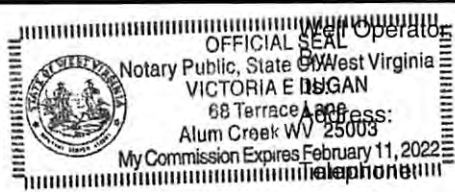
(b) Coal Owner(s) with Declaration
Name Kenneth & Cynthia Page ✓
Address P.O. Box 63
Normantown, WV 25267

(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



EQT Production Company
Jeremy D. Preston
Landman
PO Box 280
Bridgeport, WV 26330
(304) 848-0009

Subscribed and sworn before me this 5th day of April, 2013
Victoria E. Dugan Notary Public
My Commission Expires: 11 Feb 22

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

05/29/2015

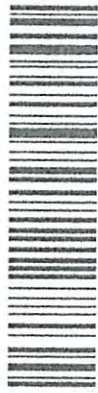
21.03121P

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>X Kenneth Page</i></p> <p>B. Received by (Printed Name) <i>Kenneth Page</i></p> <p>C. Date of Delivery <i>4-11-13</i></p>
<p>1. Article Addressed to:</p> <p>Kenneth & Cynthia Page P.O. Box 63 Normantown, WV 25267</p> <p><i>Crook 1203 #654956</i></p>	<p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: <i>351 Delight Dr Normantown WV 25267</i></p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p><i>7011 3500 0003 2194 0444</i></p>
<p>PS Form 3811, February 2004</p>	<p>Domestic Return Receipt 102595-02-M-1540</p>



2103121P

P.O. BOX 280
BRIDGEPORT, WV 26330
ATTN: JEREMY PRESTON



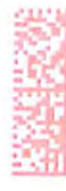
7011 3500 0003 2194 0437

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04/09/2013

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041110228892

Joe McCourt
P.O. Box 2657
Buckhannon, WV 26201

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APR 15 2013

WV Department of
Environmental Protection

05/29/2015



Land Surveyors, Mineral and
Construction Consultants

Surveying West Virginia
Since 1988

Marshall W. Robinson, PS
Licensed in WV, VA, OH, KY and PA
Dwayne D. Matheny, PS
David W. King, PS
Stacey O. Brown, PS
Kenneth J. Plum, PS

Ben R. Singleton, PS
Dwayne A. Hall, PS, SU
Damon L. Wilkewitz, PS
William Yetzer, PLS
Licensed in CO and UT

POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY INC.
LEASE NAME AND WELL No. Crook 1203 – WV 654956 (47-021-03121)

The initial mapping review of the area surrounding the proposed well site revealed the below listed surface owner(s) that were potentially utilizing groundwater (potable) for Human Consumption or other purposes within 1000' of the existing well site. The following landowners will be notified of the opportunity to request a water sample.
*Please note that the following information is subject to change upon field inspection.

POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 907' +/- Owner: Daniel L. & Kenneth L. Page
Address: 355 Delight Dr, Normantown, WV 25267 Phone no. _____
Comments:

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APR 15 2015
25-07 WV 654956 Potential Water

Department
Environmental Protection
123 State Street
Bridgeport, WV 26330
Ph: (304) 848-5035 Fax: (304) 848-5037
E-mail: infobridge@alleghenysurveys.com

237 Birch River Road P.O. Box 438
Birch River, WV 26610
Ph: 1-800-482-8606 Fax: (304) 649-8608
E-mail: infobirch@alleghenysurveys.com

1413 Childress Road P.O. Box 108
Alum Creek, WV 25003
Ph: (304) 756-2949 Fax: (304) 756-2948
E-mail: infoalumcreek@alleghenysurveys.com

Topo Quad: Normantown

Scale: 1" = 2000'

County: Gilmer

Date: Feb. 14, 2013

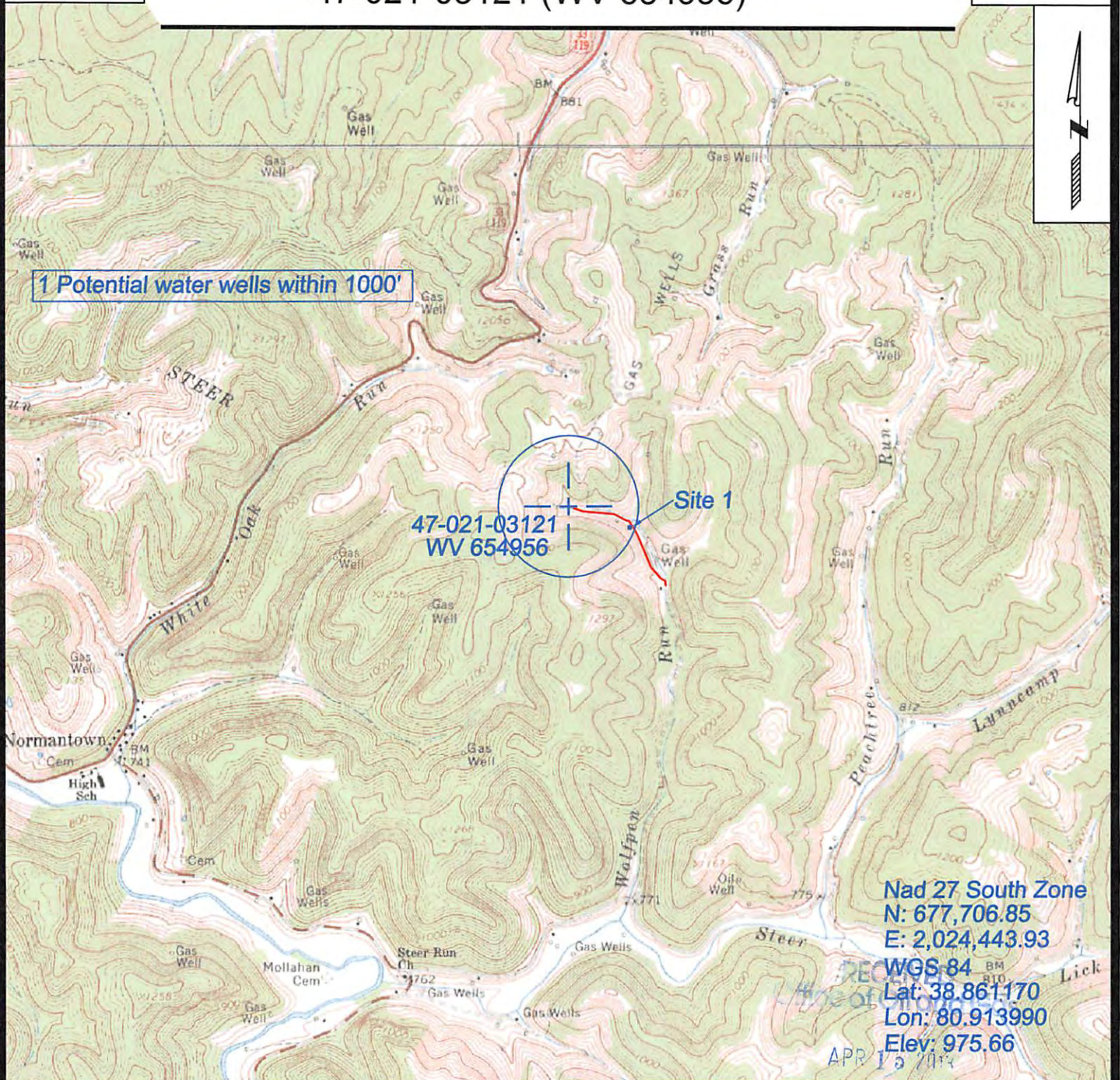
District: Center

Project No: 25-19-00-07

Water

47-021-03121 (WV 654956)

Topo



1 Potential water wells within 1000'

47-021-03121
WV 654956

Site 1

Nad 27 South Zone
 N: 677,706.85
 E: 2,024,443.93
 WGS 84
 Lat: 38.861170
 Lon: 80.913990
 Elev: 975.66

RECORDED
 #20 of 11/15/13
 APR 15 2014



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 P.O. BOX 438
 BIRCH RIVER, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
 Department of
EQT Production Company
 1710 Pennsylvania Ave.
 Charleston, WV 25302
05/29/2015

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE**

Operator Name: EQT PRODUCTION COMPANY OP ID: _____
Watershed: Wolfpen Run Quadrangle: Normantown
Elevation: 978' County: Gilmer District: Center

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes___ NoX
Will synthetic liner be used in the pit? Yes Is so, what ml.? 30 ml

Proposed Disposal Method for Treated Pit Wastes:
 Land Application
 Underground Injection - UIC Permit Number _____
 Reuse (at API Number) _____
 Offsite Disposal Permit #. _____
 Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____
If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____
Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed or Printed) Jeremy D. Preston

Company Official Title Landman

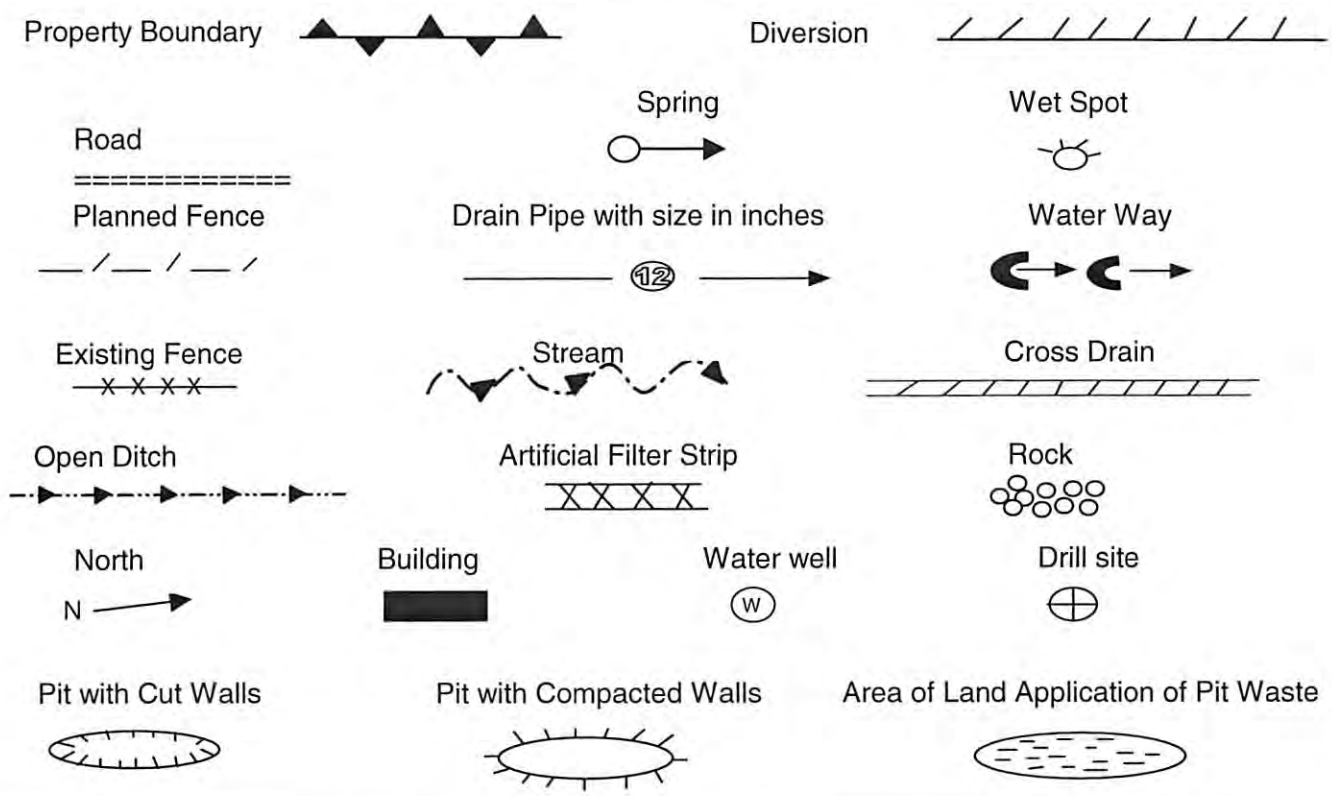
Subscribed and sworn before me this 2nd day of April 2013

My Commission Expires 11 Feb 22

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Office of Oil and Gas
APR 15 2013
Department of Environmental Protection
Notary Public OFFICIAL SEAL
Notary Public, State Of West Virginia
VICTORIA E DUGAN
68 Terrace Lane
Alum Creek WV 25003
My Commission Expires February 11, 2022
05/29/2015

OPERATOR'S WELL NO.:
Crook 1203 (654956)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH 5.8
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)
 Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: _____

Comments: _____

Title: _____ Date: _____

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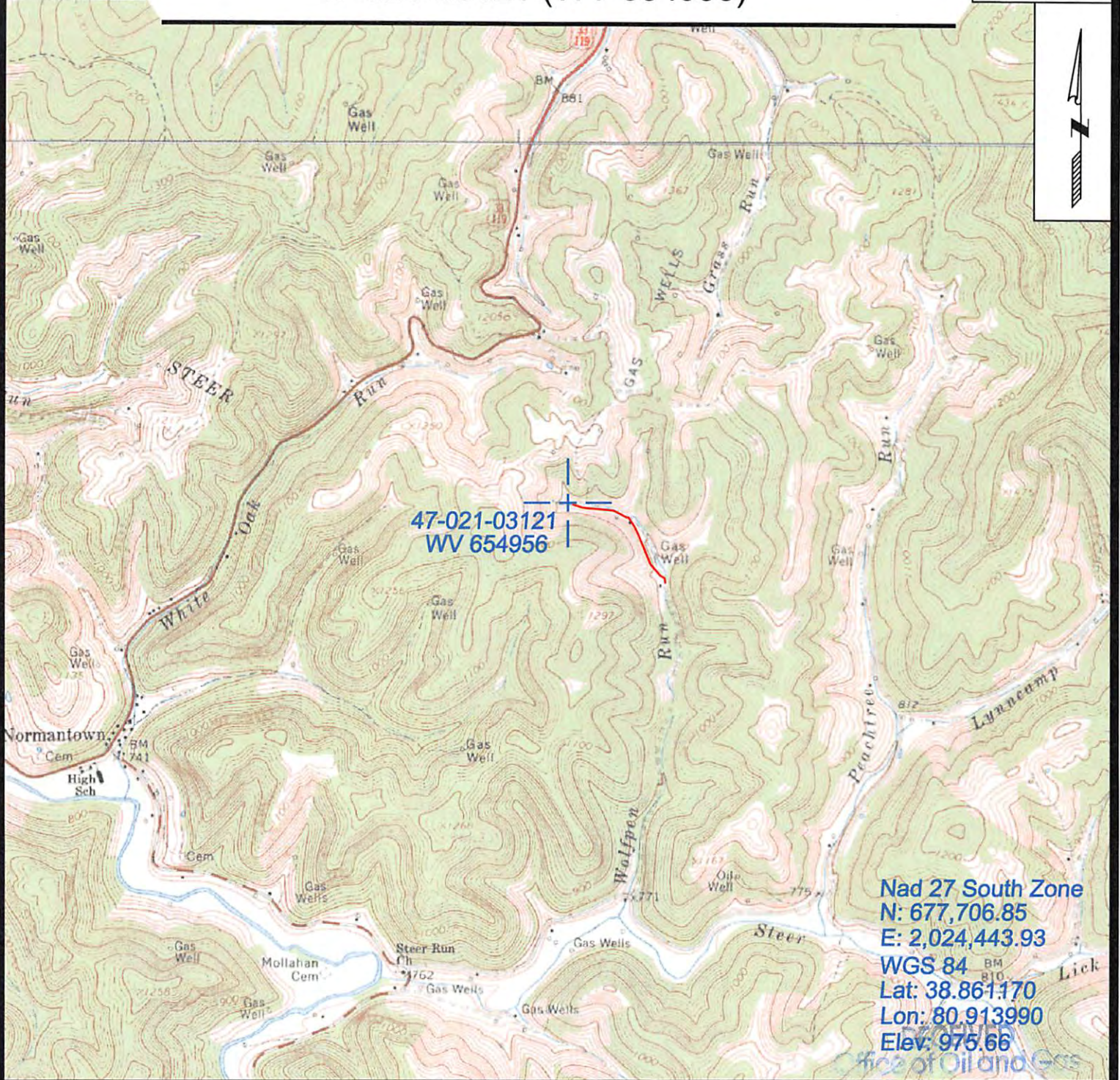
Topo Quad: Normantown Scale: 1" = 2000'

County: Gilmer Date: Feb. 14, 2013

District: Center Project No: 25-19-00-07

47-021-03121 (WV 654956)

Topo



47-021-03121
WV 654956

Nad 27 South Zone
 N: 677,706.85
 E: 2,024,443.93
 WGS 84
 Lat: 38.861170
 Lon: 80.913990
 Elev: 975.66



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 P.O. BOX 438
 BIRCH RIVER, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 1710 Pennsylvania Ave.
 Charleston, WV 25302
 ADD 15 2013
 05/29/2015

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-021-03121 WELL NO.: WV 654956 (Crook #1203)

FARM NAME: Crook

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Gilmer DISTRICT: Center

QUADRANGLE: Normantown 7.5'

SURFACE OWNER: Kenneth and Cynthia Page

ROYALTY OWNER: Diana Bickel et al

UTM GPS NORTHING: 4301374

UTM GPS EASTING: 507462 GPS ELEVATION: 298 m (978 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential
4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ben Saylor
Signature

P.S. 2092
Title

2-20-2013
Date

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Environmental Protection

2103121 P

EQT PRODUCTION COMPANY
EQT PLAZA
625 LIBERTY AVENUE
SUITE 1700
PITTSBURGH, PA 15222-3111

BNY MELLON
PITTSBURGH, PA 15213

15311
8-26/430

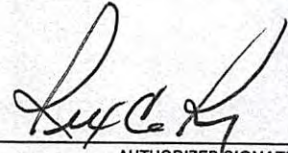
April 8, 2013

PAY TO THE ORDER OF WV DEP Office of Oil & Gas

\$ 600.00

Six Hundred and 00/100-----

DOLLARS



AUTHORIZED SIGNATURE

MEMO

SECURITY FEATURES INCLUDED. DETAILS ON BACK

⑆015311⑆ ⑆043000261⑆ 031327⑆

EQT PRODUCTION COMPANY

WWW.COMPUCHECKS.COM 888-356-5581

15311

WV DEP Office of Oil & Gas #97959 \$600.00
601 57th Street
Charleston, WV 25304

21731783.180061.NA

API #
19-00023
19-00081
19-00083
19-00145

19-00943
21-03121

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Environmental Protection

05/29/2015