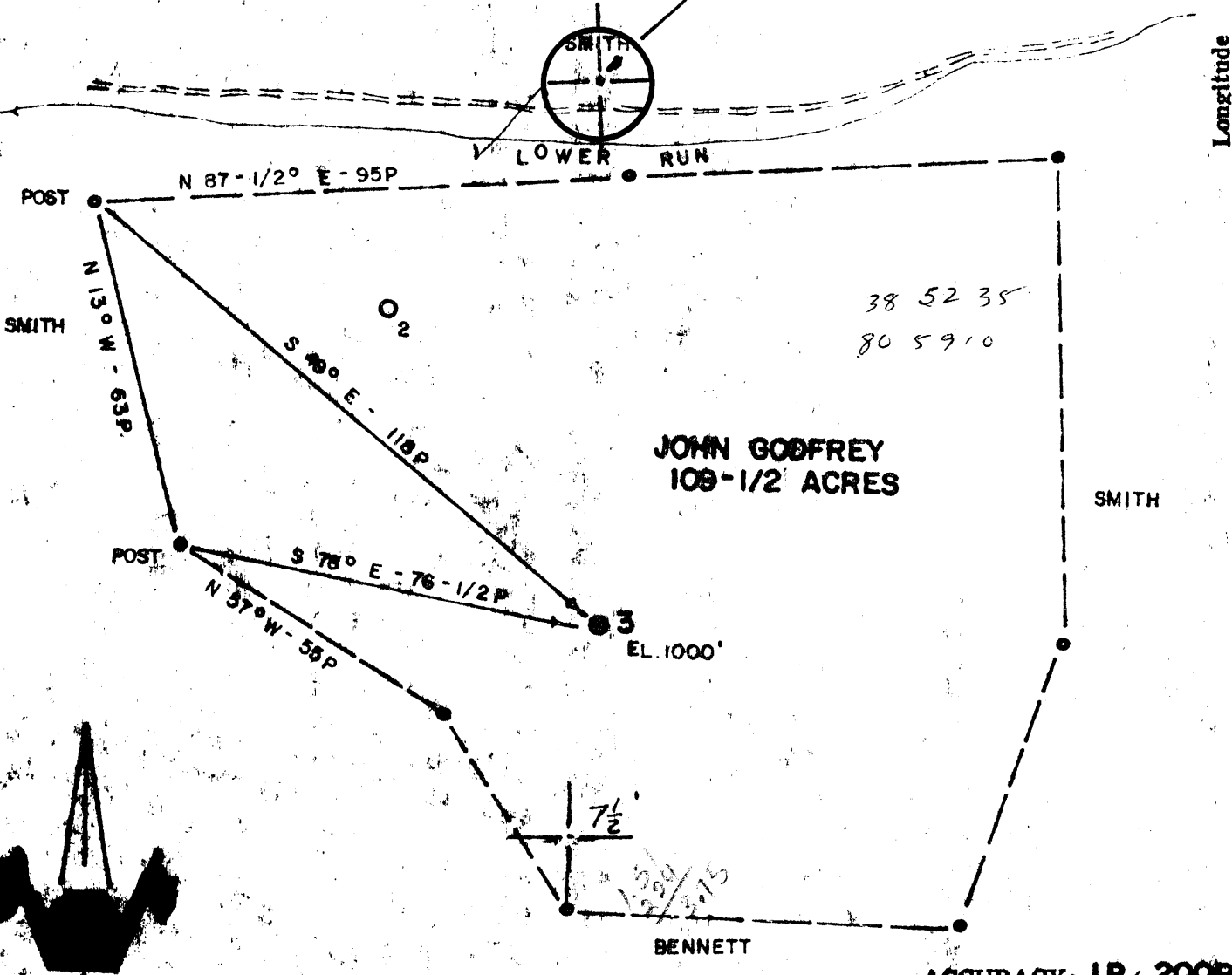


Latitude **38° 55'**
 2.82 MI. S.
 3.80 MI. W.
 75

Longitude **80° 57' 30"**
80° 55'



38 52 35
 80 59 10

**JOHN GODFREY
 108-1/2 ACRES**

Source of Elevation **GIL-148 (1007)**

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 8 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

Company **DIVERS, BEECHER & GUNN**
 Address **GRANTSVILLE, WV**
 Farm **JOHN GODFREY**
 Tract Acres **108-1/2** Lease No. _____
 Well (Farm) No. **3** Serial No. _____
 Elevation (Spirit Level) **1000'** *WC*
 Quadrangle **GLENVILLE, Towner 7 1/2'**
 County **GILMER** District **DEKALB**
 Engineer **CHET WATERMAN**
 Engineer's Registration No. **8788**
 File No. **78003-266** Drawing No. _____
 Date **6/12/78** Scale **1" = 30P**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **GIL-3208**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-021

2000 *2* *6-6 Stumptown-Normantown-Shock (180)*
JUL 10 1978



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

JUL 24 1979
OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Shanley
Permit No. 611 3208

Rotary Oil
Cable Gas
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Company DIXIE'S, Beecher & Gunn
Address Rt 1, Box 183 Grantsville W.V.
Farm John Jacoby Acres 109
Location (waters) Lower Run
Well No. 3 Elev. 1000
District DeKalb County Salmon
The surface of tract is owned in fee by _____

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10" 10"		209	Super
9 5/8			
8 5/8	955		
7			
5 1/2			
4 1/2		1940	1200
3			
2			
Liners Used			

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced Sept 7 1978
Drilling Completed May 17 1979
Initial open flow _____ cu. ft. _____ bbls.
Final production 100M cu. ft. per day _____ bbls.
Well open 24 hrs. before test 130 RP.
Well treatment details: 5/30/79

Attach copy of cementing record.

58,000 lb sand 800 bbl water
100 MCF

Coal was encountered at 110 Feet
Fresh water _____ Feet 25 Inches
Producing Sand Orange Salt Water 2 1/2 Feet 1635
Depth 1827 - 1902

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Clay	Yellow		0	20		
Clay	Grey		20	25		a little water (fresh)
Slate	Grey	hard	25	40		
Slate	Grey	S	40	65		
Sand	Grey	S	65	75		
Rock	Red	S	75	95		
Lime	Grey	H	95	105		
Sand	Grey	S	105	150		209' 10" casing
Slate	Grey	S	150	170		
Rock	Red	S	170	190		
Slate	Grey	S	190	302		
Rock	Red	S	302	354		
Sand	Grey	S	354	365		
Rock	Red	S	365	430		
Sand	Grey	H	430	490		
Rock	Red	S	490	700		
Lime	Grey	H	700	770		

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet ¹⁴	Bottom Feet	Oil, Gas or Water	* Remarks
Sand	Grey	H	770	895		
Slate	Grey	S	895	945		
Lime	Grey	H	945	965		
Sand	Grey	H	965	1060		
Slate	Grey	S	1060	1150		
Sand	white	H	1150	1320		
Slate	Black	S	1320	1450		
Sand	Grey	H	1450	1515		1500 20M
Slate	Grey	S	1515	1535		1530 80M
Sand	Grey	H	1535	1545		1625 100M
Slate	Grey	S	1545	1575		
Sand	white	H	1575	1675		S water 1635
Slate	Grey	S	1675	1685		2 barrels on h.
Rock	Red	S	1685	1690		
Sand	Grey	H	1690	1700		
Lime	Grey	H	1700	1725		Pettle Lime
Slate	Grey	S	1725	1750		
Lime	Grey	H	1750	1827		Big Lime
Sand	Brown	H BI	1827	1902		
Slate	Grey	S	1902	1952		
	TD	BI	1952			

(Hand)

Date July 20 1979

APPROVED: *[Signature]*

[Signature]
 (Title) agent



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

RECEIVED

JUN 21 1978

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 20, 1978

Surface Owner _____

Company Divers, Beecher & Gunn

Address _____

Address Grantsville, W. VA. 26147

Mineral Owner _____

Farm John Godfrey Acres 109 1/2

Address _____

Location (waters) Lower Run

Coal Owner _____

Well No. 3 Elevation 1000'

Address _____

District Dekalb County Gilmer

Coal Operator _____

Quadrangle Glenville

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-22-78.

INSPECTOR
TO BE NOTIFIED Paul Goodnight

ADDRESS Smithville, W. VA. 26178

PHONE 477-2455

[Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 22 19 76 by Oris L Godfrey and Etal. made to Divers Beecher Gunn and recorded on the 14th. day of June 19 77 in Gilmer County, Book 289 Page 529

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Very truly yours,
(Sign Name) C. W. Beecher
Well Operator

RD. 1 Box 183
Street

Grantsville, W. VA. 26147
City or Town

State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND ORILL

GIL-3208 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47 021

Signed by C. W. Beecher

[Signature]

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME C. W. BEELCHER _____ NAME C. W. BEELCHER _____
 ADDRESS _____ ADDRESS RD. 1 BOX 183 - GRANTSVILLE _____
 TELEPHONE _____ TELEPHONE 354-7743 ^{WVA} 26147 _____
 ESTIMATED DEPTH OF COMPLETED WELL: _____ ROTARY _____ CABLE TOOLS + _____
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL _____ GAS X _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8	<u>180'</u>	<u>180'</u>	
8 - 5/8			
7			
5 1/2			
4 1/2		<u>2000'</u>	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS _____, _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title