



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
NOV 1 1974  
OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE October 31, 1974

Surface Owner Scott Zinn

Company PENNZOIL COMPANY

Address Cox's Mills, W. Va. 26342

Address P. O. Box 1588, Parkersburg, W. Va. 26101

Mineral Owner Maud Mason

Farm Parr-Stasel Acres 129

Address Cox's Mills, W. Va. 26342

Location (waters) Cox'S Camp Fork

Coal Owner \_\_\_\_\_

Well No. 1 Elevation 964'

Address \_\_\_\_\_

District Troy County Gilmer

Coal Operator NO COMMERCIAL COAL

Quadrangle Holbrook

Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for fracturing. This permit shall expire if operations have not commenced by 3-1-75

INSPECTOR TO BE NOTIFIED Robert Bates  
Weston, W.Va. PH: 269-4846

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 28, 1909 by M. W. Stasel et ux made to O. A. Ashburn and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in \_\_\_\_\_ County, Book 91 Page 85

\_\_\_\_\_NEW WELL \_\_\_\_\_DRILL DEEPER \_\_\_\_\_REDRILL  \_\_\_\_\_FRACTURE OR STIMULATE  
\_\_\_\_\_OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, PENNZOIL COMPANY  
(Sign Name) Curtis A. Lucas  
Well Operator Curtis A. Lucas, Surveyor

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey Address  
P. O. Box 879 of  
Morgantown, W. Va. 26505 Well Operator  
AC 304-296-4461

P. O. Box 1588  
Street  
Parkersburg,  
City or Town  
West Virginia 26101  
State

10/06/2023

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

(Formerly: GIL-496-A-PP)  
GIL-40-ERAC.

PERMIT NUMBER

BLANKET BOND



**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO \_\_\_\_\_ DRILL \_\_\_\_\_ DEEPEN  \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Hank Pence \_\_\_\_\_ NAME Pennzoil Company \_\_\_\_\_  
 ADDRESS \_\_\_\_\_ ADDRESS Parkersburg, West Virginia 26101 \_\_\_\_\_  
 TELEPHONE \_\_\_\_\_ TELEPHONE 422-6565 \_\_\_\_\_  
 ESTIMATED DEPTH OF COMPLETED WELL: 840 \_\_\_\_\_ ROTARY \_\_\_\_\_ CABLE TOOLS  \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Dunkard \_\_\_\_\_  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 1/2	840	840	50 sks.
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS \_\_\_\_\_ FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? None \_\_\_\_\_ BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL, DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

**10/06/2023**

\_\_\_\_\_  
 For Coal Company  
 \_\_\_\_\_  
 Official Title

(11-17-19 11-17-19)  
 37X3-11-17-19





State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

ROBERT L. DODD - P. E.  
DEPUTY DIRECTOR

April 25, 1979

Pennzoil Company  
P. O. Box 1588  
Parkersburg, WV 26101


Gentlemen:

Please be advised that we have made the following changes in our drilling files. In all future correspondence regarding the permit (s) listed below, please use the new assigned number:

<u>Original Number</u>	<u>New Number</u>	<u>Farm Name</u>	<u>Well No.</u>	<u>District</u>
GIL-1-FRAC	GIL-3459	R. R. Marshall	1	Glenville
GIL-4-FRAC	GIL-3462	J. M. Collins	1	Glenville
GIL-5-FRAC	GIL-3463	Fred Wilt	1	DeKalb
GIL-6-FRAC	GIL-3464	Cora Holt	1	DeKalb
GIL-9-FRAC	GIL-3466	D. B. Wilfong	2	Glenville
GIL-12-FRAC	GIL-3469	Gainer-Urpman	1	DeKalb
GIL-17-FRAC	GIL-3473	Katy Wilt	1	DeKalb
GIL-40-FRAC	GIL-3490	Parr-Stasel	1	Troy

These changes have been made due to the department changing to computer. If you have any questions, please feel free to write or call.

Very truly yours,

  
Robert L. Dodd, Administrator  
Office of Oil and Gas

RLD,lr

cc - file

- Mr. Tom Huzzey, Commissioner
- Mr. Paul Goodnight, Inspector
- Mr. David Gillespie



601 GRAND CENTRAL AVENUE • VIENNA, W. VA. 26105 • PHONE (304) 422-6565  
Mailing Address: P.O. Drawer 1588, Parkersburg, West Virginia 26101

RECEIVED

NOV 1 1974

OIL & GAS DIVISION  
DEPT. OF MINES

October 31, 1974

Mr. R. L. Dodd, Deputy Director  
Oil and Gas Division  
Department of Mines  
1204 Kanawha Boulevard, East  
Charleston, West Virginia 25301

Dear Mr. Dodd:

Parr-Stasel Farm, Well No. 1  
Troy District, Gilmer County

Attached are five copies of Form OG-1 for fracturing the subject well.

The cloth tracing and two prints showing the location of the above-mentioned well were sent to you July 26, 1974 when we requested a permit for partial plugging. This permit no. is Gil-496-A-PP.

This well will be fractured in the Cow Run sand to a depth of 840'.

Very truly yours,

PENNZOIL COMPANY

*Curtis A. Lucas (lc)*

Curtis A. Lucas  
Surveyor

CAL:lc  
Enclosures

To: Maud Mason  
Cox's Mills, W. Va. 26342

(Form OG-1 and Plat)

Scott Zinn  
Cox's Mills, W. Va. 26342

(Plat)

bcc: Fritz Gesch

(Form OG-1 and Plat)

To: W. A. Mahaney

(Plat)

10/06/2023



CONFIDENTIAL

CONFIDENTIAL

October 11, 1975

Mr. R. D. Dobb, Deputy Director  
Oil and Gas Division  
Department of Mines  
1206 Kanawha Boulevard, East  
Charleston, West Virginia 25301

Dear Mr. Dobb:

Two-Stage Well No. 1  
Way District, Boone County

Attached are five copies of Form OG-1 for tracking the  
subject well.

The cloth tracing and two prints showing the location of  
the above-mentioned well were sent to you July 28, 1975 when  
we requested a permit for partial plugging. This permit no.  
is 011-000-A-87.

This well will be fractured in the Gas Run sand to a depth  
of 500'.

Very truly yours,

BOONE COUNTY

Charles A. Jones

Surveyor

Public  
Relations

To: Head Mason  
Boone's Mills, W. Va. 25802  
(Form OG-1 and Plat)

To: Boone's Mills, W. Va. 25802  
Boone's Mills  
(Plat)

To: Public Geoch  
(Form OG-1 and Plat)

To: W. A. Mahoney  
(Plat)

10/06/2023



RECORD

CASING AND TUBING

40-F-1

Formation	Top	Bottom	Oil Wt	Gas At	Water Wt	Pressure	Size	Purch In Well	Pulled	Centered
Dunkard Sand	780	825					13" In. Casing	185'	185'	
Self Sand	1260	1490					10" In. Casing	967'5"		
Maxon Sand	1556	1600					8 1/2" In. Casing	1851'2"		
Enjun Sand	1876	1960					5-3/16" In. Csg	2045'10"		
Berea Sand	2249						3" In Tubing	2275'6"		
							2" In Tubing	2249'7"		
							1" In Tubing	2259'		
Total Depth	Now	2259'								

VOLUME AND PRESSURE TESTS

PACKERS

Date Taken	Reading	Liquid	Opening	1 Min	5 Min	10 Min	30 Min	60 Min	Rock	Wd Time	Sand	Size	Make	Set Mt
Aug 13 1919	56/10	M	3							529.000	3rd Bolt	5 1/2"	Blue	960
Aug 13 1919	56/11	"	2							513.120	4th Bolt	6 1/2"	"	1845
Aug 13 1921										499.23	5th Bolt	7"	"	2256
Aug 13 1923										499.23	6th Bolt	8"	"	
Aug 13 1934	18/10		1 1/4"	1	6	11	30	60	20 lbs. oil per well					

RECEIVED  
JUL 29 1974

OIL & GAS DIVISION  
DEPT. OF MINES

61C-40-1

10/06/2023



**PENNZOIL COMPANY**

601 GRAND CENTRAL AVENUE • VIENNA, W VA 26105 • PHONE (304) 422-6565  
Mailing Address P. O. Drawer 1588, Parkersburg, West Virginia 26101

RECEIVED

JUN 16 1975

OIL & GAS DIVISION  
DEPT. OF MINES

Mr. Robert L. Dodd, Deputy Director  
Oil and Gas Division  
Department of Mines  
1204 Kanawha Boulevard, East  
Charleston, West Virginia 25301

Dear Mr. Dodd:

FRACTURE RECORD

Well Name and No: Parr-Stasel, Well No. 1

District: Troy

County: Gilmer

Permit No: Gil-40-F

Completion Date: 11-9-74

Formation fractured: Top 753  
Dunkard Bottom 818

Material - Sand: 30,000#  
Fluid: 557 BW

Rock Pressure:  
Before fracture - No Test  
After fracture -

Test After Fracture:  
Oil - 6 BOPD  
Gas 8,000

Very truly yours,

PENNZOIL COMPANY

By Curtis A. Lucas

Curtis A. Lucas  
Engineering Dept.





RECEIVED

JUL 29 1974

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES

Partially  
NOTICE OF INTENTION TO/PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

<u>None</u>	<u>Pennzoil Company</u>
Coal Operator	Name of Well Operator
	<u>P. O. Box 1588</u>
	<u>Parkersburg, West Virginia</u>
Address	Complete Address
	<u>July 26, 1974</u>
Coal Owner	Date
	<b>WELL TO BE ABANDONED</b>
Address	<u>Troy</u> District
	<u>Gilmer</u> County
<u>Maud Mason</u>	Well No. <u>1</u>
Lease or Property Owner	
<u>Cox's Mills, W. Va. 26342</u>	<u>Parr-Stasel</u> Farm
Address	
Inspector to be notified <u>Robert Bates</u>	Telephone Number <u>269-4846</u>

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
PENNZOIL COMPANY

*Carleton A. Swann*

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/06/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

GIL-496-A - PP

Permit Number

BLANKET BOND



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows:

Set cement and plug at	2240-2220
Pull 5-3/16" pipe from 2048 if present	
Fill hole with jell	2220-2000
Set cement and plug at	2000-1960
Fill hole with jell	1960-1860
Pull 6-5/8" pipe from 1851	
Set cement and plug at	1860-1840
Fill hole with jell	1840-1510
Set cement and plug at	1510-1490
Fill hole with jell	1490- 970
Pull 8-1/4" casing from	967- 750
Fill with jell to	870- 870
Set cement and plug at	870- 850

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,  
PENNZOIL COMPANY

*Curtis A. Brown*

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby **10/06/2023**

30th day of *July*, 19*74*.

DEPARTMENT OF MINES  
Oil and Gas Division

By: *Robert R. Ford*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



**RECEIVED**  
DEPARTMENT OF ENERGY  
OIL AND GAS

JAN 8 1986

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**  
**FINAL INSPECTION REPORT**  
**INSPECTORS COMPLIANCE REPORT**  
March 28, 1984

COMPANY Pennzoil Company  
P. O. Box 1588  
Parkersburg, West Virginia 26101

PERMIT NO 021-3490-FRAC (11-01-74)  
FARM & WELL NO Parr-Stasel #1  
DIST. & COUNTY Troy/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *D. W. Mace*  
DATE 1-14-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. H. v. B.*  
Administrator-Oil & Gas Division

January 16, 1986

DATE



RECEIVED

FERC-121

DEC - 8 1978

3490

1.0 API well number. (If not available, leave blank. 14 digits.)	47-021- OIL & GAS DIVISION			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		- Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pennzoil Company Name		014730 Seller Code	
	P. O. Box 1588 Street			
	Parkersburg	WV	26101 Zip Code	
	City		State	Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Troy Field Name			
	Gilmer County		WV State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease:           Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Parr - Stasel #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. Name		004228 Buyer Code	
(b) Date of the contract:	0, 8, 1, 9, 7, 6 Mo. Day Yr.			
(c) Estimated annual production:	_____ MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	2.22 <sup>4</sup> / <sub>8</sub>	0.135	0.933	3.29 <sup>2</sup> / <sub>8</sub>
8.0 Maximum lawful rate. (As of filing date. Complete to 3 decimal places.)	2.22 <sup>4</sup> / <sub>8</sub>	0.135	0.933	3.29 <sup>2</sup> / <sub>8</sub>
9.0 Person responsible for this application.	James A. Crews Name		Manager, East, Div. Title	
Agency Use Only	Signature: <i>James A. Crews</i>			
Date Received by Juris. Agency	Date Application is Completed: 12-8-78			
Date Received by FERC			(304) 422-6565 Phone Number	

FT7900806.2-2

10/06/2023



WELL OPERATOR:

Pennzoil Company

FEB 13 1980

014730

FIRST PURCHASER:

Consolidated Gas Supply Corp.

004228

OTHER:

Qualifies as Section 108. Stippled well

John Reed

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790221-108-021-3490

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1 FERC-121  Items not completed - Line No. \_\_\_\_\_

2 IV-1 - Agent James A. Crews

3 IV-2 - Well Permit \_\_\_\_\_

4 IV-6 - Well Plat

5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_

6 IV-36- Gas-Oil Test:  Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_

7 IV-39- Annual Production 1 years

8 IV-40- 90 day Production 90 Days off Line: \_\_\_\_\_

9 IV-48- Application for Certification. Complete?

10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed

18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) Date commenced: N/A  
Date Completed: 11-9-74 Deepened \_\_\_\_\_

(5) Production Depth: 753-818

(5) Production Formation: Dunkard

(5) Final Open Flow: 8 MCF  
Initial Potential: \_\_\_\_\_

(5) After ~~FRAC~~ R.P. ~~FRAC~~ N/A

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: NO GAS;  $\frac{460}{365} = 1.2 \text{ bbl/s.}$

(8) Avg. Daily Gas from 90-day endit. w/1-120 days NO GAS; 1.4 bbl/s.

(8) Line Pressure: 14 PSIG from Daily Fe

(5) Oil Production: NO From Completion Report \_\_\_\_\_

(10-17) Does lease inventory indicate enhanced recovery being done: NO 10/06/2023

(10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? No

Additional Information \_\_\_\_\_ Does computer program confirm \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

SML



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date FEB. 14 1979

Operator's Well No. Parr-Stasel #1

API Well No. 47 - 021 -           
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT James A. Crews

ADDRESS P. O. Box 1588  
Parkersburg, WV 26101

WELL OPERATOR Pennzoil Company

ADDRESS P. O. Box 1588  
Parkersburg, WV 26101

LOCATION: Elevation 964.00  
Watershed Not available

Dist. Troy County Gilmer Quad. Holbrook

GAS PURCHASER Consolidated Gas Supply Corp. Gas Purchase Contract No. 3866

ADDRESS P. O. Box 2450  
Clarksburg, WV 26301 Meter Chart Code 6220  
Date of Contract 08-19-76

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well record with completion information attached to filing.  
This well has no extraordinary lease production equipment other than standard casinghead arrangement.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records:

Consolidated Gas Supply Corporation meter statements.

Location: Pennzoil Company (Gas Measurement Department);  
601 Grand Central Avenue, Vienna, WV 26105

10/06/2023



Describe the search made of any records listed above:

Meter volumes posted to Annual Production Report (IV-39) to facilitate determination of eligibility under Section 108. Attached photostatic copies of 3 months billing previous to filing date for examination.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, James A. Crews, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James A. Crews

STATE OF WEST VIRGINIA,

COUNTY OF Wood, TO WIT:

I, HOWARD G. SMITH, a Notary Public in and for the state and county aforesaid, do certify that James A. Crews, whose name is signed to the writing above, bearing date the 14th day of February, 1979, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 14th day of February, 1979. My term of office expires on the 31st day of March, 1980.

10/06/2023

Howard G. Smith  
Notary Public



STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978  
GAS VOLUMES IN MFC 2 14.73  
OIL IN BARRELS 2 60 DEGREES  
10 1 18  
OPERATOR - PENN 2011

REPORT NO. CCA101P1 PG 00002  
CURRENT DATE - 12/19/78  
REPORT DATE - 12/19/78

API 42-021-0040 FARM PARR-STASEL #1	COUNTRY Gilmer AVO.	FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS										
GAS MFC	0	0	0	0										
OIL BBL	J-24	F-0	M-39	A-39	M-50	J-42	J-42	A-46	S-44	O-48	M-46	O-40	OIL	460
DAYS ONLINE	28	28	28	35	28	35	29	27	38	25	29	36		

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under part 271 Subpart II.

API NUMBERS

- C. D. Jefferies #1 - 47-021-3352
- Lively Heirs #1 - 47-021 3354, #2 - 47-021-3355, #3 - 47-021-3356
- Zetz O. Lively #2 - 47-021-3359
- Parr-Stasel #1 - 47-021-0040
- Scott Mason #5 - 47-021-3363, #6 - 47-021-3364, #7 - 47-021-3365

10/06/2023



