

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. G.R. Lynch #2 EA #2 API Well No. 47 - 021 - 3535 State County Permit

WELL TYPE: Oil / Gas X / (If "Gas", Production X / Underground storage / Deep / Shallow)

LOCATION: Elevation: 817 Watershed: Gluck Run District: Glenville County: Gilmer Quadrangle: Gilmer 7 1/2

WELL OPERATOR Eastern American Energy Corporation dba Pacific States Gas & Oil, Inc. DESIGNATED AGENT James C. Recht Address P.O. Box #67 Glenville, WV 26351

OIL & GAS ROYALTY OWNER G.R. Lynch et al Address Glenville, West Virginia 26351

COAL OPERATOR None Address

SURFACE OWNER Robert E. and Sue Jones Address Glenville, West Virginia 26351 Acreage 43.5

COAL OWNER(S) WITH DECLARATION ON RECORD: Name None Address

FIELD SALE (IF MADE) TO: Name Address

Name None Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name Paul Goodnight Address Smithville, WV 26178 Phone: 477-3660

COAL LESSEE WITH DECLARATION ON RECORD: Name Address

RECEIVED JUL 30 1979 OIL & GAS DIVISION DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated March 6, 1919, from undersigned well operator from George R. Lynch

[If said deed, lease, or other contract has been recorded:]

Recorded on March 31, 1919, in the office of the Clerk of the County Commission of Gilmer County, West Virginia, in Deed Book 90 at page 385. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

02/16/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

BLANKET BOND

Eastern American Energy Corporation Well Operator By F.H. McCullough III Vice President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack, Inc.
Address Buckhannon, WV 26201
Phone: 472-2161

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 5250 feet Rotary / Cable tools /

Approximate water strata depths: Fresh, 250 feet; salt, feet.

Approximate coal seam depths: Unknown Is coal being mined in the area? Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	20	J-55	94 lb.		x	25	0	Kinds
Fresh water	8-5/8	J-55	20 lb.	x		400	400	Surface
Coal								Sizes
Intermediate								
Production	4 1/2	CW	10.5	x		5250	5250	300 sks.
Tubing	1 1/2	H-40	2.5	x		----	4800	
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-1-80.

Robert S. [Signature]
Deputy Director, Oil & Gas Division

Deputy Director, Oil & Gas Division must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

02/16/2024

Date: , 19

By
Its

Date: July 26, 1979

Operator's Well No. G.R. Lynch #2

API Well No. 47-221-3535 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

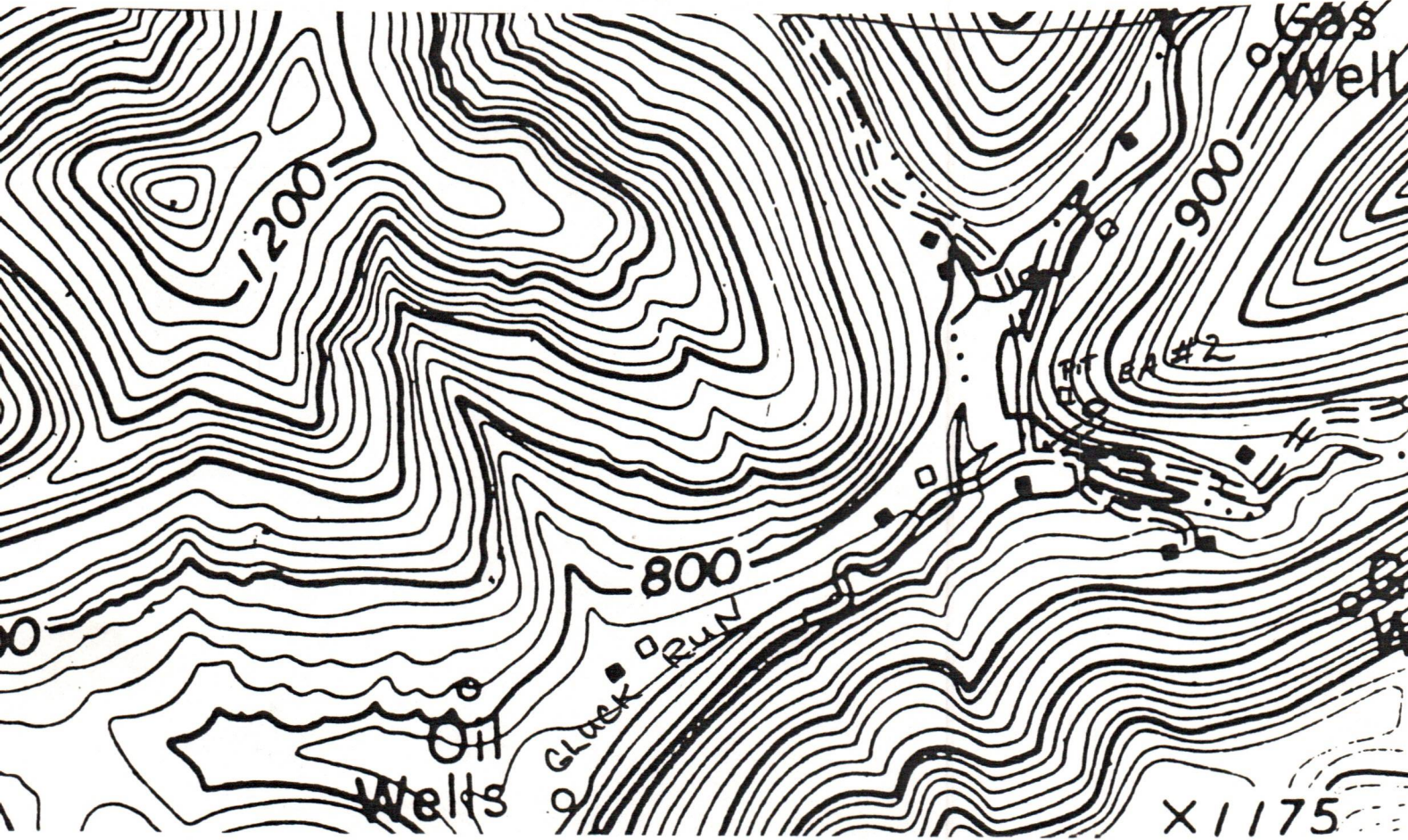
RECLAMATION PLAN

WELL OPERATOR Eastern American Energy Corporation dba Pacific States Gas & Oil, Inc. DESIGNATED AGENT James C. Recht Address P.O. Box #67 Glenville, WV 26351 Address P.O. Box #67 Glenville, WV 26351

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has ___/ has not X/ been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, etc.)



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

Location, road and road banks to location are to be graded and hydroseeded. Drilling pits are to be filled and graded as nearly as possible to original contour prior to hydroseeding.

RECEIVED

JUL 30 1979

OIL & GAS DIVISION DEPT. OF MINES

Eastern American Energy Corporation Well Operator F.H. McCullough III Vice President

File

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date January 8, 1980

FORM IV-35
(Obverse)

Operator's
Well No. G.R. Lynch #2

[08-78]

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47 - 021 - 3535
State County Permit

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas", Production x / Underground storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 817' Watershed: Gluck Run

District: Glenville County: Gilmer Quadrangle: Gilmer 7 1/2

Eastern American Energy Corp.

WELL OPERATOR DBA Pacific States Gas & Oil DESIGNATED AGENT James C. Recht

Address PO Box N Address PO Box 67

Glenville, WV 26351 Glenville, WV 26351

PERMITTED WORK: Drill X / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___

Plug off old formation ___ / Perforate new formation ___ /

Other physical change in well (specify) _____

PERMIT ISSUED ON July 30, 1979

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED

Name Paul Goodnight

Address Smithville

_____, 19____

WV

GEOLOGICAL TARGET FORMATION: Devonian Shale Depth 4800 feet

Depth of completed well, 4862 feet Rotary X / Cable Tools ___

Water strata depth: Fresh, 48 feet; salt, N/A feet.

Coal seam depths: N/A Is coal being mined in the area? No

Work was commenced 10/5/79, 19____, and completed 10/18/79, 19____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	20"	J-55	46		x	30	-	-	Kinds
Fresh water	8 5/8"	J-55	201b	x		324	324	surface	
Coal									Sizes
Intermediate									
Production	4 1/2"	K-55	9.5	x			4813	200sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom
									4286-4288
									4592-4742

OPEN FLOW DATA

Producing formation Devonian Shale Comingled Pay zone depth 4286-4742 feet

Gas: Initial open flow, 0 Mcf/d Oil: Initial open flow, 0 Bbl/d

Final open flow, 160 Mcf/d Final open flow, 0 Bbl/d

Time of open flow between initial and final tests, 24 hours

Static rock pressure, 1830 psig (surface measurement) after 24 hours shut in

[If applicable due to multiple completion--]

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

02/16/2024

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforation: 1st stage 9-0.49" Holes @ 4592, 4593, 4594, 4624, 4626, 4734, 4736, 4740
4742

2nd stage 8-0.39" Holes @ 4286-4288

Frac: 1st stage 30,000 lbs. 80/100 sand, 30,000 lbs. 20/40 sand, 15 lbs. 1000 gals.
J-266, Freflow, F-52, 1% KCL, 500 gals. 15% HCL, 475 Bbls. H2O
Max PSI 1980, Avg PSI 1810

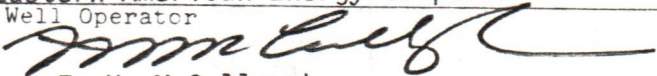
2nd stage 30,000 lbs 80/100 sand, 30,000 lbs. 20/40 sand, 20 lbs. 1000 gals.
J-266, Freflow, F-52, 1% KCL, 500 gals. 15% HCL, 475 Bbls. H2O
Max PSI 2100, Avg PSI 1475

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks
					Including indication of all fresh and salt water, coal, oil and gas
Surface			0	10	
Shale			10	25	
Sand & Shale			25	130	
Sand			130	262	
Sand & Shale			262	1347	
Little Lime			1347	1368	
Shale			1368	1399	
Big Lime			1399	1497	
Big Injun			1497	1607	
Shale			1607	1670	
Weir			1670	1812	
Sand & Shale			1812	4281	
Benson			4281	4302	
Shale			4302	4541	
Elk			4541	4743	
Shale			4743	4872	

(Attach separate sheets to complete as necessary)

Eastern American Energy Corporation
Well Operator

By 
F. H. McCullough

Its Vice President

02/16/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

Date: 10-4-, 1979

Operator's Well No. EA#2

API Well No. 47-021-3535
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 817 Watershed: Chick Run
District: Glenville County: Gilmer Quadrangle: _____

WELL OPERATOR Pacific States Gas Oil Inc DESIGNATED AGENT _____
Address _____ Address _____

DRILLING CONTRACTOR S.W. Jack Inc SERVICE COMPANIES _____
Address _____
Rotary -

WELL DATA:
Drilling commenced _____, 19____; completed _____, 19____
Total Depth _____ feet
Fracturing ___ / Stimulation ___ / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

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OCT 10 1979

OIL & GAS DIVISION
DEPT. OF MINES

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate								
Production								Depths set
Tubing								
Liners								Perforations:
								Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

P.t. : Permit - O.K

02/16/2024

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

W. Woodruff 505
District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

Date: _____, 19____

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY)
Address _____

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r ___/ Contractor ___/
Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

02/16/2024

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



DEPARTMENT OF ENERGY
OIL AND GAS

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

APR 1 1986

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
March 28, 1984

(8-1-79)

COMPANY Eastern American Energy Corp. dba
Pacific States Gas & Oil, Inc.
P. O. Box 67
Glenville, West Virginia 26351

PERMIT NO 021-3535
FARM & WELL NO G. R. Lynch #2
DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 3/26/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator - Oil & Gas Division

April 2, 1986
DATE

RECEIVED

APR 07 1980

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.) 47-021-3535

2.0 Type of determination being sought: (Use the codes found on the front of this form.)
107 Section of NGPA Category Code _____

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)
4862 feet

4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)
Eastern American Energy Corporation 031836
 Name Seller Code
Box N
 Street
Glenville WV 26351
 City State Zip Code

5.0 Location of this well: (Complete (a) or (b).)
 (a) For onshore wells (35 letters maximum for field name.)
Glenville
 Field Name
Gilmer WV
 County State

(b) For OCS well:
 Area Name _____ Block Number _____
 Date of Lease: _____
 Mo. Day Yr. OCS Lease Number _____

(c) Name and identification number of this well: (35 letters and digits maximum.)
G.R. Lynch #2

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)
Equitable Gas Company #5939
 Name Buyer Code

(b) Date of the contract
11 16 17
 Mo. Day Yr.

(c) Estimated annual production: _____ MMcf.

	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>1.510</u>	<u>0.187</u>	<u>---</u>	<u>1.697</u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.173</u>	<u>0.267</u>	<u>---</u>	<u>2.44</u>

9.0 Person responsible for this application:
James C. Recht Designated Agent
 Name Title
James C. Recht
 Signature
March 17, 1980 (304) 462-8118
 Date Application is Completed Phone Number

Agency Use Only
 Date Received by Juris. Agency APR 7 1980
 Date Received by FERC _____

02/16/2024

DATE: JUN 26 1980

BUYER-SELLER CODE

PARTICIPANTS:

WELL OPERATOR: Eastern American Energy Corp. NA
FIRST PURCHASER: Equitable Gas Co. 005939
OTHER:

Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

800407. 107. 021. 3535

Use Above File Number on all Communications
Relating To Determination of this Well

Qualified as Section 107
Devonian Shale well
Lester Ledford

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121 Items not completed - Line No.
2. IV -1 Agent James C. Recht
3. IV-2 Well Permit
4. IV.6 Well Plat
5. IV-35 Well Record Drilling Deepening
6. IV-36 Gas-Oil Test: Gas Only 160 Was Oil Produced? Ratio
7. IV-39 Annual Production No Prod years
8. IV-40 90 day Production Days off Line:
9. IV-48 Application for certification. Complete?
17. IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
28. Other: Survey Logs Geological Charts

Structure Map 1:4000Map Well Tabulations
Gas Analyses

- (5) Date commenced: 10/5/79 Date completed 10/18/79 Deepened
(5) Production Depth: 4286/4742
(5) Production Formation: Devonian Shale Comingled
(5) Final Open Flow: 160 mcf/d
(5) After Frae. R.P. 1830 #
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: No Prod
(8) Avg. Daily Gas from 90-day ending w/1 - 120 days
(8) Line Pressure: None PSIG from Daily Report
(5) Oil Production: No From Completion Report
17) Does lease inventory indicate enhanced recovery being done No
17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes
Additional Information Does computer program confirm?
Determination Objected to? By Whom?

PL

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 17, 1980
Operator's EA
Well No. G.R. Lynch #2
API Well No. 47 - 021 - 3535
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL
NGPA Section 107

DESIGNATED AGENT James C. Recht

ADDRESS PO Box 67
Glenville, WV 26351

WELL OPERATOR Eastern American Energy Corp LOCATION: Elevation 817

ADDRESS PO Box N
Glenville, WV 26351
Watershed Gluck Run

GAS PURCHASER Equitable Gas Company Dist. Glenv. County Gilmer Quad. Gilmer 7 1/2

ADDRESS 420 Blvd. of the Allies
Pittsburgh, PA 15200
Gas Purchase Contract No. 6748
Meter Chart Code 2-43-25-221899-1
Date of Contract 11-16-77

* * * * *

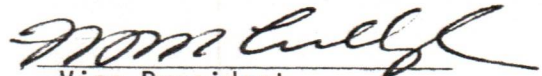
Date surface drilling began: 10-5-79

Indicate the bottom hole pressure of the well and explain how this was calculated.

The bottom hole pressure of this well is 2060 psig and was calculated by gauging the static surface pressure and using the standard gas deviation formula to extrapolate surface pressure to bottom hole pressure.

AFFIDAVIT

I, F. H. McCullough, having been first sworn according to law, state that, surface drilling of the well for which this determination is sought was begun after February 19, 1977, the well completion location is below a true vertical depth of 15,000 feet and I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.


Vice President

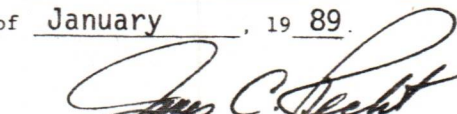
STATE OF WEST VIRGINIA,
COUNTY OF Gilmer, TO WIT:

I, James C. Recht, a Notary Public in and for the state and county aforesaid, do certify that F. H. McCullough, whose name is signed to the writing above, bearing date the 17 day of MARCH, 1980, has acknowledged the same before me, in my county aforesaid.

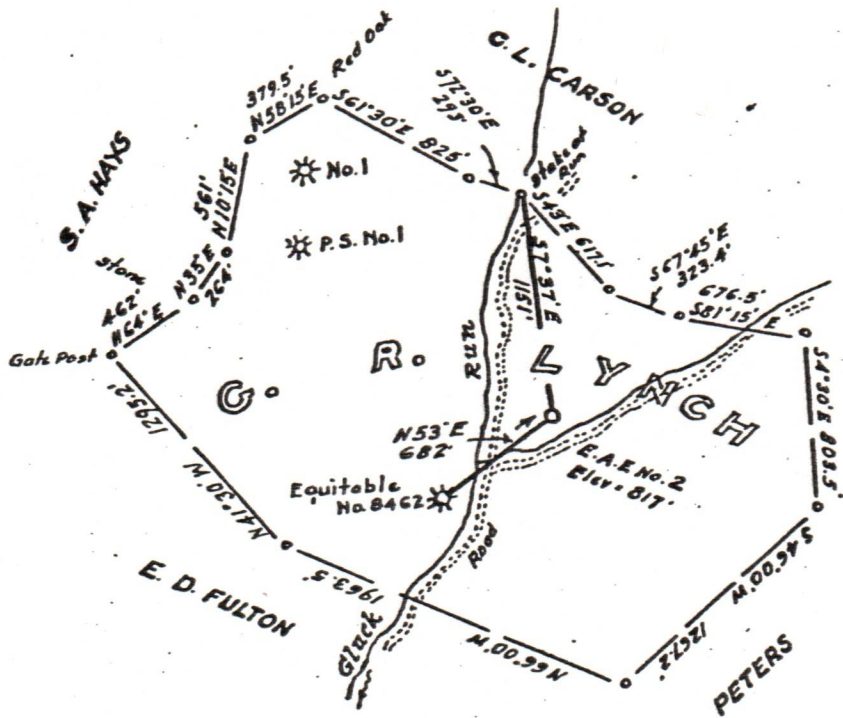
Given under my hand and official seal this 17th day of March, 1980

My term of office expires on the 15th day of January, 1989.

[NOTARIAL SEAL]


Notary Public

02/16/2024



7 1/2 +

LEGEND

- Lines plotted from deeds calls
- Surveyed Lines
- - - - - Roads
- * Existing Wells
- o Well Location

OWNERSHIP

No coal is mined in this vicinity
 Surface is owned by Robert Jones,
 Glenville, W.Va.
 Oil and Gas is owned by the E.L.
 Arbuckle Hrs., Glenville, W.Va.

Minimum Error of Closure 1 in 200

Source of Elevation Elev. Well No. 1 (shown) = 1079'

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: M. S. Hoet
 Squares: N S E W

Company EASTERN AMERICAN ENERGY CORP.
 Address Postoffice Box 67, Glenville, West Va.
 Farm G.R. Lunch
 Tract _____ Acres 100 Lease No. _____
 Well (Farm) No. Eastern No. 2 Serial No. _____
 Elevation (Spirit Level) 817'
 Quadrangle Glenville 7 1/2
 County Gilmer District Glenville
 Engineer M. S. Hoet
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date June 15, 1979 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 47-021-3535
02/16/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to _____, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.