



1) Date: Nov. 15, 1982
 2) Operator's P-12
 Well No. _____
 3) API Well No. 47 021 3971
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 805' Watershed: Big Run
 District: Troy County: Gilmer Quadrangle: Auburn 7.5'
- 6) WELL OPERATOR PRENCO 11) DESIGNATED AGENT Denzil L. Prather
 Address P. O. Box 91 Address P. O. Box 91
Mineral Wells, WV 26150 Mineral Wells, WV 26150
- 7) OIL & GAS ROYALTY OWNER Ava Wagner 12) COAL OPERATOR None
 Address 27434 Donald Avenue Address _____
Bay Village, OH 44140
- 8) SURFACE OWNER Same 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name _____ Address _____
 Acreage 64.50 Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Deo Mace Name _____
 Address Rt. 1, Box 5 Address _____
Sandridge, WV 25274 Ph: 655-7398
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 4000 feet
- 18) Approximate water strata depths: Fresh, n/a feet; salt, n/a feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>8-5/8</u>			<input checked="" type="checkbox"/>			<u>300'</u>	<u>To surface</u>		
Coal										
Intermediate										
Production	<u>4-1/2</u>			<input checked="" type="checkbox"/>			<u>2200</u>			<u>Depths set</u>
Tubing										
Liners										<u>Perforations:</u>
										<u>Top Bottom</u>

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Elizabeth F. Snyder
 My Commission Expires June 12, 1990

Signed: Denzil L. Prather
 Its: Designated Agent

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-021-3971 Date November 19 1982

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 19, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: _____	Casing _____	Fee <u>1296</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____

Its _____

PRENCO

STATE ROUTE 14 - P.O. BOX 91
MINERAL WELLS, WEST VIRGINIA 26150

PHONE
304-489-2221

PHONE
304-489-2222

November 15, 1982

Gil- 3971

64.50 acres
Troy District, Gilmer Co., WV
Ava G. Wagner, widow
Recorded 8/3/73
Lease Book 266, page 598
1/8th Royalty to be paid

AFFIDAVIT

I, Denzil L. Prather (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Denzil L. Prather
(Owner, Operator, or Authorized Representative)

Notary : Elizabeth F. Snyder (Signed)

My commission expires June 12, 1990.

RECEIVED
NOV 16 1982
OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS DIVISION

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM**RECEIVED**

APR 10 1984

OIL & GAS DIVISION

DEPT. OF MINES

TO: *KAY* ~~Deo Mace~~ DATE: April 3, 1984

FROM: *DLO* ~~Kay Holtsclaw~~ SUBJECT: 021-3971

HELP,

I don't know if I need to request a final on cancellation, or request a well record from the company. Was the well drilled or not?

I know you don't have anything to do, so this will keep you occupied for a little while.

Thanks,

*Kay*GRAB HOLD --- here's ye a line.

This well was not drilled.

However, the pit was cut and location prepared for drilling, which is located in a flat meadow, beside a small stream. Due to weather and road conditions, the drilling rig could not get on location. Therefore, the well was drilled down stream aprox. 500 feet from where it was suppose to be drilled, as my well report of December 18, 1982 states.

At that time I asked Prencos to prepare a revised plat, which they did, to which the Office of Oil & Gas assigned a new permit number, 21-3988. By this time the well was completed and all reports show #21-3971 which would be correct, had the plat been revised instead of a new permit having been issued.

SO---Well number 21-3971 was not drilled and can be cancelled, location has been reclaimed.

Well number 21-3988 was drilled, and all records pertaining to #21-3971 can be transferred to this REVISED location.

Deo Mace
April 6, 1984

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 MAY 16 1984

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 021-3971 County Gilmer
 Company Prencu Farm Ava Wagner
 Inspector Deo Mace Well No. P-12
 Date April 11, 1984

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Please issue final on cancellation.

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Deo Mace
 DATE: April 13, 1984

RECEIVED

DEPT. OF MINES
OIL & GAS DIVISION



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

May 28, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Prencos, Inc.
P.O. Box 91
Mineral Wells, W.Va. 26150
Attn: Denzil Prather

In Re: PERMIT NO: 021-3971
FARM: Ava Wagner
WELL NO: P-12
DISTRICT: Troy
COUNTY: Gilmer
ISSUED: 11-19-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines

IV-27
9-83

RECEIVED
OCT 25 1983



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Oct 20, 1983
Well No: P 12
API NO: 47 - 21 - 3971
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: _____
District: Troy County: Silmer Quadrangle: _____

WELL OPERATOR PRENCO DESIGNATED AGENT Wesley Prather
Address _____ Address P.O. Box 91
Mineral Wells Wv 26150

The above well is being posted this 20 day of Oct, 1983, for a violation of Code 22-4-12B and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*EVEN THOUGH THIS WELL WAS NOT DRILLED, THE LOCATION WAS BUILT.
THE PIT WAS FILLED BUT DOZER TRACKS LEFT DITCHES THAT CAN NOT BE FARMED.
SINCE THE LOCATION WAS IN A FLAT MEADOW THE LAND NEEDS REGRADED AND SEEDED.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Oct 27, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Don Mace
Oil and Gas Inspector
Address RT 1 Box 5
Sand Ridge Wv 25274
Telephone: 655-7398

Date: NOV. 16, 1983
Operator's
Well Number WAGNER P-12
API Well No.: 47 - 21 - 3971
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: _____ / Watershed: _____
District: TROY / County: GILMER / Quadrangle: _____
WELL OPERATOR PRENCO / DESIGNATED AGENT DENZIL PRATHER
Address _____ / Address P.O. BOX 91
MINERAL WELLS WV 26150

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on NOV 16, 19 83.
The violation of Code § 22-4-12B heretofore found to exist on OCT 20, 19 83, by Form IV-27, "Notice of Violation" V / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

W. Mace
Oil and Gas Inspector
Address _____
Telephone _____

Date: Nov 16, 1983
Operator's COOPER
Well Number 912
API Well No. AT 21
State VA County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
 Production Storage Deep Shallow
LOCATION: Elevation: _____
District: TRAY County: CLAY Watershed: _____
WELL OPERATOR: PERMCO DESIGNATED AGENT: PERMCO
Address: _____ Address: PERMCO
MINERAL DEPT. DIV. 2125
P.O. Box 91
PERMCO

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Nov 16, 1983.
The violation of Code 22-2-12b heretofore found to exist on OCT 20, 1983, by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order", of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

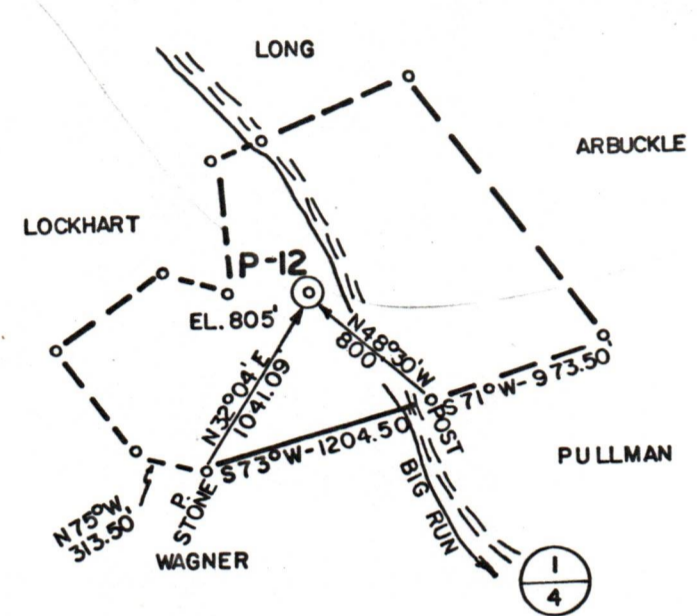
COMMENTS

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Paul Moore
Oil and Gas Inspector
Address _____
Telephone _____

LATITUDE 39° 02' 30"

LONGITUDE 80° 50' 00"

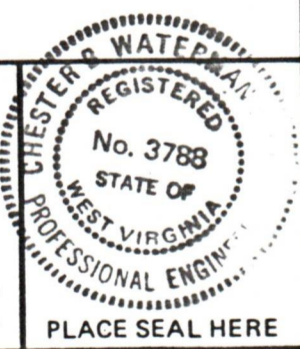


NORTH

15'

FILE NO. 82-430
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200'
 PROVEN SOURCE OF ELEVATION ROAD INT. (784')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Chester Waterman*
 R.P.E. 3788 L.L.S. _____



PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 11/9, 19 82
 OPERATOR'S WELL NO. P-12
 API WELL NO. 47-021-3971
 STATE 47 COUNTY 021 PERMIT 3971

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 805 WATER SHED BIG RUN
 DISTRICT TROY COUNTY GILMER
 QUADRANGLE AUBURN 7.5'
 SURFACE OWNER AVA WAGNER ACREAGE 64.50
 OIL & GAS ROYALTY OWNER AVA WAGNER LEASE ACREAGE 64.50
 LEASE NO. 245

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4000'
 WELL OPERATOR PRENCO DESIGNATED AGENT DENZIL PRATHER
 ADDRESS P. O. BOX 91 ADDRESS SAME
MINERAL WELLS, WY 26150

Cancelled