



1) Date: April 4, 1983
 2) Operator's Paul #2A
 Well No. _____
 3) API Well No. 47 - 021 4028
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

I. L. Morris Well Service **STATE OF WEST VIRGINIA**
DEPARTMENT OF MINES, OIL AND GAS DIVISION
Glenville, WV 26351 **OIL AND GAS WELL PERMIT APPLICATION**

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X)
- 5) LOCATION: Elevation: 1178' Watershed: Road Run
 District: Troy County: Gilmer Quadrangle: Auburn 7.5
- 6) WELL OPERATOR Waco Oil & Gas Co., Inc. 11) DESIGNATED AGENT Kenneth Greenlief
 Address 1297 N. Lewis Street Address 1297 N. Lewis Street
Glenville, WV 26351 Glenville, WV 26351
- 7) OIL & GAS ROYALTY OWNER Gustave Paul 12) COAL OPERATOR None
 Address Rt. 1, Box 40 Address _____
Cox's Mills, WV 26342
- 8) SURFACE OWNER Gustave Paul 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Rt. 1, Box 40 Name None
Cox's Mills, WV 26342 Address _____
 Acreage 48 Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO: Columbia Gas 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Charleston, WV Name None
 Name _____ Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Deo Mace Address _____
 Address Rt. 1, Box 5
Sand Ridge, WV 25274
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate X /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Benson-Elk
- 17) Estimated depth of completed well, 5375 feet
- 18) Approximate water strata depths: Fresh, 155 feet; salt, N/A feet.
- 19) Approximate coal seam depths: 620-630 Is coal being mined in the area? Yes _____ / No X

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>ERW</u>	<u>20</u>	<u>X</u>		<u>600</u>	<u>600</u>	<u>155 sks.</u>	<u>Neat</u>
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>			<u>5300</u>	<u>620 sks.</u>	<u>Depths set</u>
Tubing									
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: M. Lynn Chapman
 My Commission Expires 16 September 1990

WACO OIL & GAS CO., INC.
 Signed: Kenneth Greenlief Kenneth Greenlief
 Its: Agent

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-021-4028 Date April 12 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires December 12, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>77</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>759</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

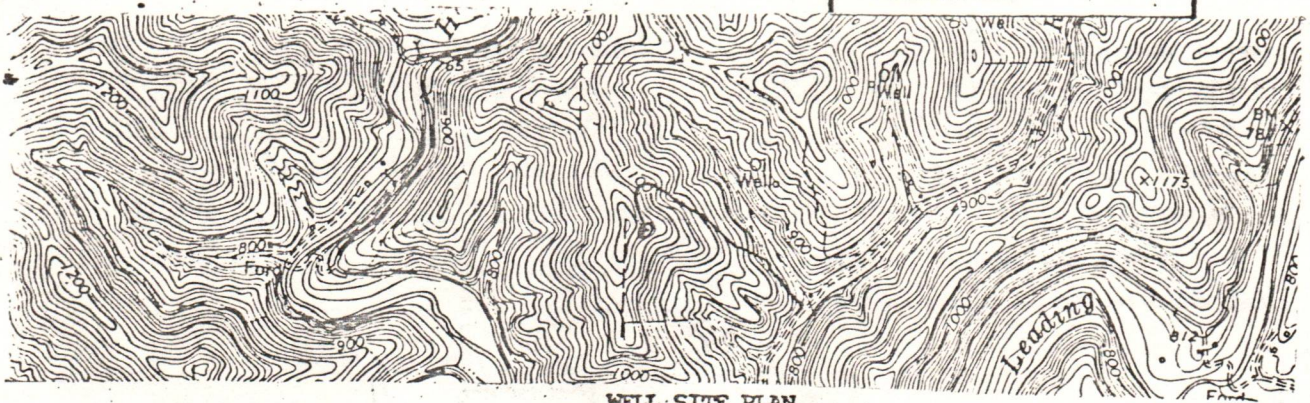
Date: _____, 19____ By _____
 Its _____

ATTACH OR PHOTOCOPY SECTION OF
 INVOLVED TOPOGRAPHIC MAP.
 QUADRANGLE Auburn 7.5

LEGEND

Well Site ⊕

Access Road ———



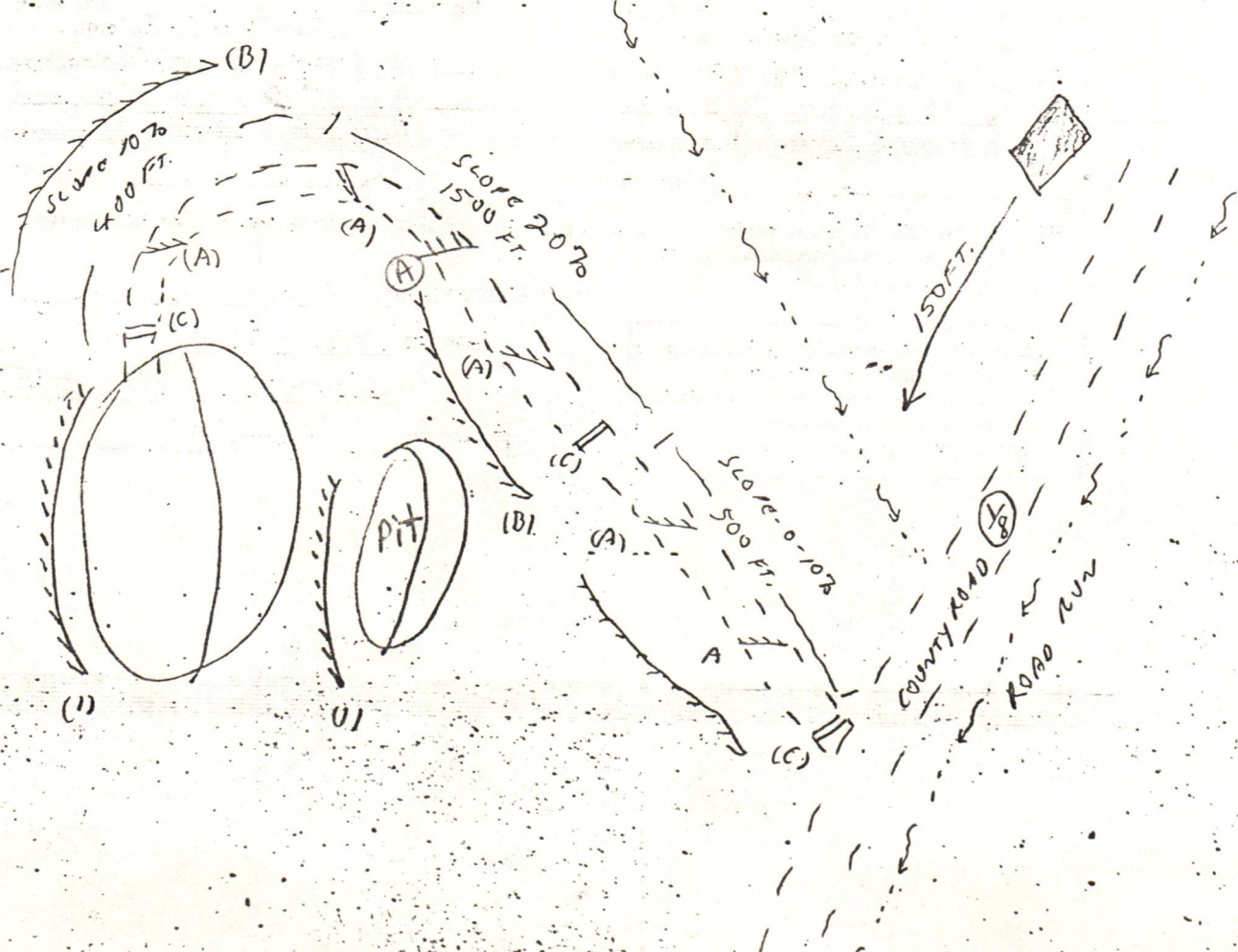
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, length and slope of road, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Land Use: Pasture ___ Hayland ___ Cropland ___ Woodland X.

LEGEND

Property boundary ———	North Arrow ↗
Road = = = = =	Diversion // // // //
Existing fence — X — X —	Spring ⊙ →
Planned fence — / — / —	Wet Spot ⊙
Stream ~ ~ ~ ~ ~	Building []
Open Ditch —> —> —> —>	Drain pipe —○—○—○—○—
Waterway (—> —> —> —>)	





DATE August 17, 1982
WELL NO. Paul #2A
API NO. 47-021-4028

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Waco Oil & Gas Co., Inc. DESIGNATED AGENT Kenneth Greenlief

Address Glenville, WV 26351
Telephone 462-5347

Address Glenville, WV 26351
Telephone 462-5347

LANDOWNER Gustave Paul

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Mainline Construction Co. (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 10/12/82

Kenneth Knight
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drains (A)
Spacing (10%) 80 FT. & 45 FT. apart (20%)
Page Ref. Manual 2-4

Structure Diversion Ditch (1)
Material Earthen
Page Ref. Manual 2-12

Structure Drainage Ditch (B)
Spacing Earthen-along side of road
Page Ref. Manual 2-12

Structure OIL & GAS DIVISION (2)
Material DEPT. OF MINES
Page Ref. Manual APR 7 1983

Structure Culverts (C)
Spacing 15" Min. as needed
Page Ref. Manual 2-7

Structure OIL & GAS DIVISION (3)
Material DEPT. OF MINES
Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

*Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch H. Seed-paper 3/4 Tons/acre
Seed* Ky 31 Fescue 35 lbs/acre
Ladino Clover 5 lbs/acre
_____ lbs/acre

Treatment Area II

*Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch H. Seed-paper 3/4 Tons/acre
Seed* Ky 31 Fescue 35 lbs/acre
Ladino Clover 5 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.
* ACCORDING TO PH TEST

PLAN PREPARED BY Kenneth Greenlief
ADDRESS Waco Oil & Gas Co., Inc.
Glenville, WV 26351
PHONE NO. 462-5347

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A-9

STATE OF WEST VIRGINIA, COUNTY OF Gilmer To-wit:

I, Stephen E. Holloway
a notary public of said county of Gilmer do certify
that Gustave E. Paul and Sally Paul
his wife, whose names are signed to the writing above bearing date the 11th day of
December, A. D. 1981 have this day acknowledged the same before me in my said county.
Given under my hand this 11th day of December A. D. 1981.

[Signature]

My Commission expires 18 May 1991

STATE OF WEST VIRGINIA, COUNTY OF To-wit:

I,
a of said county of do certify
that and
his wife, whose name signed to the writing above bearing date the day of
....., A. D. 19..... ha..... this day acknowledged the same before me in my said county.
Given under my hand this day of A. D. 19.....

My Commission expires.....

STATE OF WEST VIRGINIA, COUNTY OF To-wit:

I,
a of said county of do certify
that and
his wife, whose name signed to the writing above bearing date the day of
....., A. D. 19..... ha..... this day acknowledged the same before me in my said county.
Given under my hand this day of A. D. 19.....

My Commission expires.....

This instrument prepared by:

Stephen E. Holloway
Waco Oil & Gas, Inc.
1295 N. Lewis St.
Glennville, WV
26351



STATE OF WEST VIRGINIA,
GILMER COUNTY COMMISSION CLERK'S OFFICE December 15, 1981

The foregoing writing, together with the certificate thereto annexed, was this day admitted to record in said office.

TESTE: Louella Stalnes, CLERK.

No.	Oil and
Date	Term, Ten Years	Number of Acres	District	County	Received for Record	Recorded	In Book
							322		

A 8

No 2436

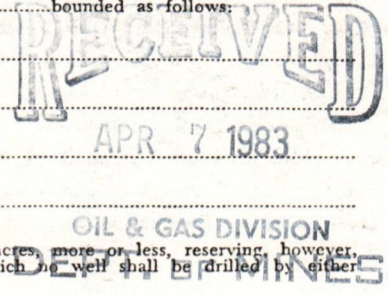
AGREEMENT, made and entered into the 11th day of December 1981 by and between Gustave E. Paul and Sally Paul, his wife

County of _____ and State of _____ part of the first part, hereinafter called Lessors, whether one or more, and Waco Oil and Gas Co., Inc. part of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of ONE Dollars to them in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept, and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

all that certain tract of land situate in Troy District Gilmer County and State of West Virginia, on the waters of Road Run bounded as follows:

On the North by lands of John A. Chisler
On the East by lands of Harold W. Kellar
On the South by lands of Ralph J. Bame
On the West by lands of Anna Amos



Containing forty-eight (48) acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which the well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one years from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st-to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells their proportionate share of the equal one-eighth (1/8) part of all oil produced

and saved from the leased premises; and second, to pay their proportionate share of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the products from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive their

proportionate share of one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privileges.

The said Lessee covenants and agrees to pay a rental at the rate of \$3.00 per acre per year

one hundred forty four (\$144.00) Dollars annually in advance, beginning immediately from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns, in

the _____, Bank of _____ or by check mailed to Gustave Paul at Rt. 1, Box 40, Cox's Mills P. O. W. O. 26342 County, _____

State of _____; such payments may also be made in the same manner to _____ who is hereby appointed agent for the lessors to receive the same.

As part consideration hereof Lessors agree to pay, and Lessees are authorized to deduct from any royalty payment, the Lessors' proportionate part of all the excise, depletion, privilege and/or production tax levied, assessed or charged on or against the oil and/or gas produced from said premises.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease become absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amount then due hereunder, shall be a full surrender and termination of this lease.

All provisions, of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness: _____
_____ (Seal)
_____ (Seal)
_____ (Seal)
_____ (Seal)
_____ (Seal)

B-7



State of West Virginia

Department of Mines

Charleston 25305

April 4, 1984

JOHN D. ROCKEFELLER, IV.
Governor

RECEIVED
APR 11 1984
OIL & GAS DIVISION
DEPT. OF MINES
WALTER MILLER
Director

Waco Oil & Gas Company, Inc.
1297 N. Lewis Street
Glennville, West Virginia 26351

In Re: Permit No. 021-4028
Farm: Gustave Paul
Well No: 2A
District: Troy
County: Gilmer
Issued 4-12-83

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.
(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit
Administrator-Oil & Gas

This well was not drilled.

B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
FEB 26 1985
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 021-4028 County Gilmer
Company Waco Oil & Gas Co., Inc. Farm Gustave Paul
Inspector Deo Mace Well No. 2A
Date April 12, 1984

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Please issue final on cancellation if location is okay.
Permit has expired and company says well was not drilled.

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Deo Mace
DATE: 2-22-85

RECEIVED

APR 19 1914

DEPT. OF MINES

B-11



State of West Virginia

BARTON B. LAY, JR.
DIRECTOR

Department of Mines
Oil and Gas Division
Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

February 28, 1985

Waco Oil & Gas Company, Inc.
1297 N. Lewis Street
Glennville, WV 26351

In Re: Permit No:	47-021-4028
Farm:	Gustave Paul
Well No:	2A
District:	Troy
County:	Gilmer
Issued:	4-12-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

May 14, 1984

Peter C LaRocca
Route 1, Box 40
Cox's Mills, West Virginia 26342

Dear Mr. LaRocca:

Thank you for your letter of May 9th concerning the Paul #2 well in Gilmer County (API# 47-021-4028). Enclosed please find a copy of regulations compensation for damages from drilling operations. You should first contact the well operator to try to work out a satisfactory settlement.

The permit for this well expired in December of 1983 and has not been renewed, nor have we received an application to renew this permit. I will enter your letter into the file for this well so that it will be noted if an application to renew this permit is received by this office.

As you indicated in your postscript, the inspector for Calhoun and Gilmer Counties is:

Deo Mace
Route 1, Box 5
Sandridge, West Virginia 25274
Tel: 655-7398

Sincerely,

Stephen White
Office of Oil & Gas

E-1

Rt 1 Box 40
COX'S Mills, W. Va.
26342

Dear Sir:

The purpose for this letter
is Threefold. First:

I would like to ask you
to send me any information as to my
rights as a surface owner. (Damage to
trees, erosion etc.) I also am part
royalty owner also. And who do I
contact for damages.

Second:

Also I have to object to the
renewal of I. L. Morris + Waco Oil +
Gas Co. as to permit # 47-031-4028
well # PAUL # 2A. I have spoken to
them but would also like your office
to register my objections. They may
have gone behind my back and
already done this.

Rt 1 Box 40
Cox's Mills, W. Va.
26342

Dear Sir:

The purpose for this letter

is to transfer this

I would like to ask you
to send me any information as to my
rights as a surface owner. (Damage to
trees, erosion etc.) I also can put
reports over also. Will you do
contact for changes.

Sincerely

(also) have to object to the

removal of I. L. Morris + W. A. Gil +
Cox Co. as to permit # 97-031-4028
well # PAUL # 2A. I have spoken to
them but would also like your advice
to register my objection. They may
have gone behind my back and
already done this.

E-8.

Third:

I would like to know if this permit was renewed.

Now also is there a State Inspector or someone I can talk to in my local area? I do not have a phone. I would like to thank you, for any information you can give me.

Thank you.

Peter C. La Rocca

P.S.

Is: Deo Mace

Rt 1 Box 5

SANDRIDGE

your Inspector?

RECEIVED

MAY 10 1984

OIL & GAS DIVISION
DEPT. OF MINES

Thank

I would like to know if this permit was renewed.

How also in the State Inspector's office I can talk to in my local area? I do not have a phone. I would like to thank you for any information you can give me.

Thank you.

Peter C. DeBevoise

22

Is: Deo Mace

Rt 1 Box 2

Danbridge your inspector?

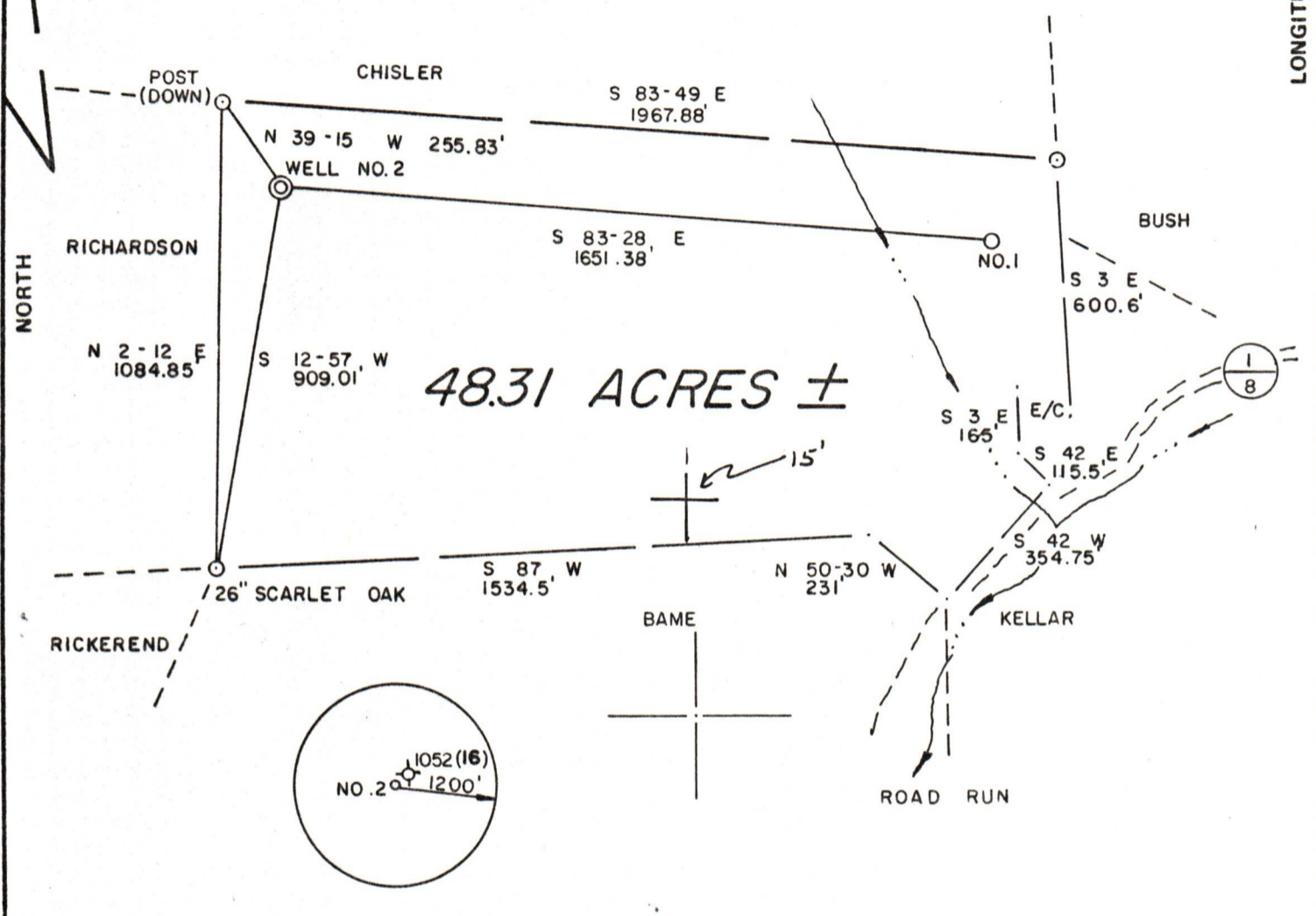
RECEIVED

MAY 10 1964

OIL & GAS DIVISION

DEPT. OF MINES

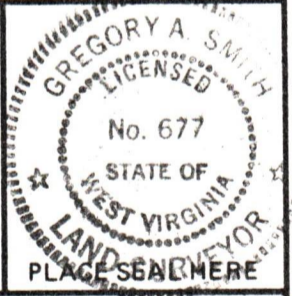
PAUL LEASE WELL NO. 2A



FILE NO. 8-32
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 1225'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

DATE AUG 19, 1982
 OPERATOR'S WELL NO. 2
 API WELL NO. 47-021-4028
 STATE COUNTY PERMIT cancelled

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1178. WATER SHED ROAD RUN
 DISTRICT TROY COUNTY GILMER
 QUADRANGLE AUBURN 7.5'

SURFACE OWNER GUSTAVE E. PAUL et. ux. ACREAGE 48.31
 OIL & GAS ROYALTY OWNER GUSTAVE E. PAUL et. ux. LEASE ACREAGE 48.31
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5375'
 WELL OPERATOR WACO OIL & GAS, INC. DESIGNATED AGENT KENNY GREENLIEF
 ADDRESS P.O. BOX 4 ADDRESS P.O. BOX 4
GLENVILLE, W.V. 26351 GLENVILLE, W.V. 26351

GIL. 4028