



1) Date: May 23, 19 83
 2) Operator's Well No. C.L. Carson Heirs #2
 3) API Well No. 47 021 4060
 State County Permit

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1000' Watershed: Gluck Run
 District: Gilmer Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Murvin Oil Corporation 11) DESIGNATED AGENT Larry Dawson
 Address P.O. Box 297 Address Five Forks, West Virginia
Olney, Illinois 62450 26145
- 7) OIL & GAS ROYALTY OWNER "See Attached" 12) COAL OPERATOR None
 Address Address
- 8) SURFACE OWNER Jim H. Frashure 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Glenville, West Virginia 26351 Name Same as Royalty Owners
 Address Name
 Address Address
- 9) FIELD SALE (IF MADE) TO: Equitable Gas
 Address Pittsburgh, Pa. 15219
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Deo Mace Address
 Address Rt #1, Box 5 Address
Sandridge, W.Va. 25274
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Injun
- 17) Estimated depth of completed well, 1800 feet
- 18) Approximate water strata depths: Fresh, feet; salt, feet.
- 19) Approximate coal seam depths: none Is coal being mined in the area? Yes / No X

RECEIVED
MAY 25 1983

OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13			X		50	50		Kinds
Fresh water	10 3/4	H	42	X		350 300	350 300	CTS 100	NEAT
Coal									Sizes
Intermediate	8 5/8	H	24		X	1100	none		
Production	4 1/2	J/K	10.5	X		1800	1800	100	Depths set <u>OR as req by Rule 15.01</u>
Tubing									Perforations:
Liners									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Dena J. Duck (Lewis)
 My Commission Expires February 19, 1987

Signed: Gary L. Hill
 Its: Vice-President

OFFICE USE ONLY

Permit number 47-021-4060 **DRILLING PERMIT** Date June 9 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 9, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u> </u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>310.5</u>
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T. Hill
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____


A-2


Royalty Interest Owners

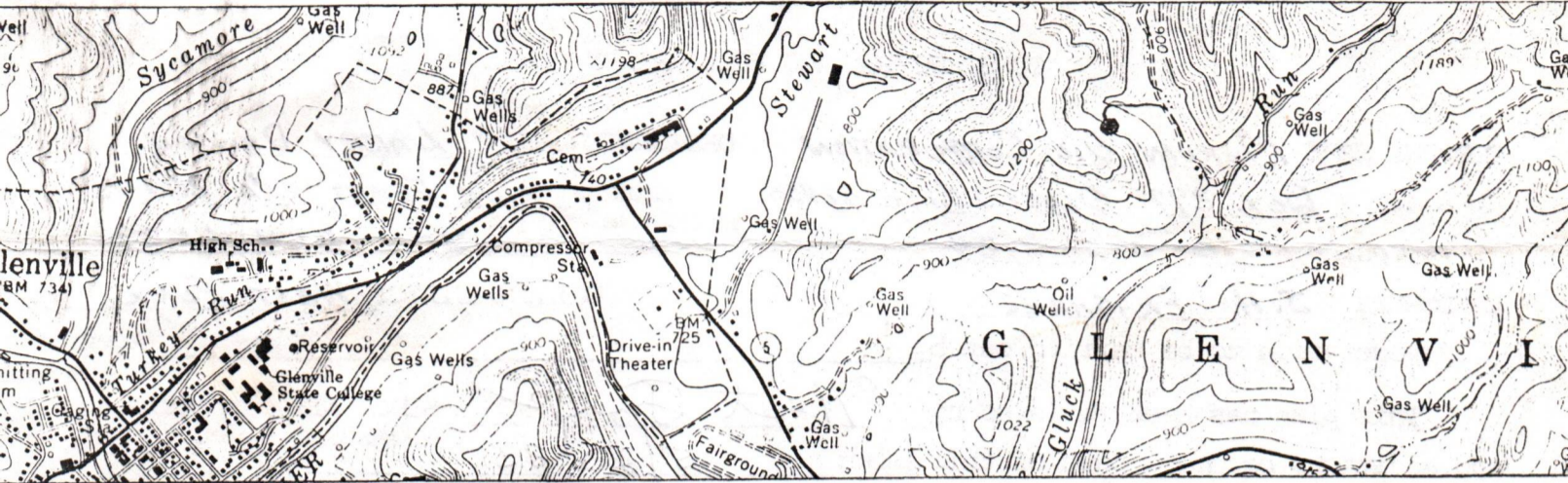
1. C. L. Carson Heirs
% Cora Snyder - Agent
423 Charles Street
Glennville, West Virginia 26351
2. J. S. Withers Heirs
% Elizabeth H. Lee - Attorney in fact
P.O. Box 645
Charleston, West Virginia 25323

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE GLENNVILLE 7.5'

LEGEND

Well Site 













Access Road 



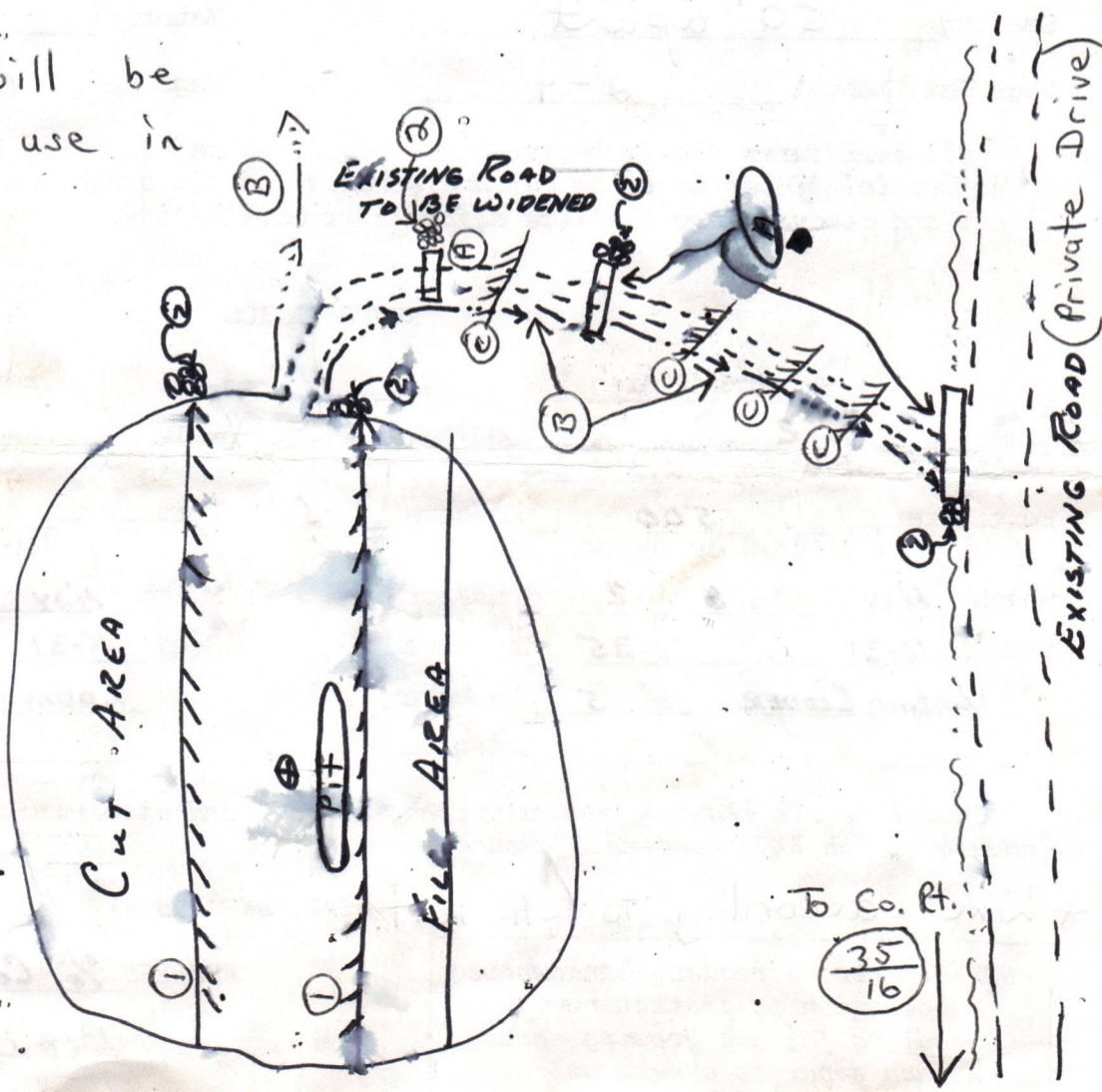
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

Note: Topsoil will be stockpiled for use in reclaiming.



To Co. Pt.
 $\frac{35}{16}$



IV-9
(Rev 8-81)

DATE MAY 6, 1983

WELL NO. C. L. Carson Heirs #2

State of West Virginia API NO. 47-021-4060

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME MURVIN OIL CORPORATION DESIGNATED AGENT LARRY DAWSON
 Address Box 297 OLNEY, Illinois 62450 Address FIVE FORKS, W.VA. 26145
 Telephone 618-393-2124 Telephone 304-354-6029
 LANDOWNER J. H. FRASURE SOIL CONS. DISTRICT WEST FORK
 Revegetation to be carried out by _____ (Agent)

This plan has been reviewed by West Fork SCD. All corrections
 and additions become a part of this plan: 5/20/83
 (Date)
Kenneth E Knight
 (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A) Spacing <u>(according to Oil & Gas Manual) MIN. SIZE 10" 12" I. D.</u> Page Ref. Manual <u>2-7</u>	Structure <u>DIVERSION DITCH</u> (1) Material <u>EARTHEN</u> Page Ref. Manual <u>2-12</u>
Structure <u>Drainage Ditch</u> (B) Spacing <u>Inside road: cuts</u> Page Ref. Manual <u>2-12</u>	Structure <u>RIP RAP</u> (2) Material <u>ROCK</u> Page Ref. Manual <u>2-16</u>
Structure <u>Cross Drains</u> (C) Spacing <u>50' apart</u> Page Ref. Manual <u>2-4</u>	Structure _____ (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

*Lime 2 Tons/acre
 or correct to pH 6.5
 Fertilizer 500 lbs/acre
 (10-20-20 or equivalent)
 Mulch HAY 2 Tons/acre
 Seed* K-31 35 lbs/acre
LADINO CLOVER 5 lbs/acre

Treatment Area II

*Lime 2 Tons/acre
 or correct to pH 6.5
 Fertilizer 500 lbs/acre
 (10-20-20 or equivalent)
 Mulch HAY 2 Tons/acre
 Seed* K-31 35 lbs/acre
LADINO CLOVER 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Lime according to pH test. PLAN PREPARED BY GARY HILL

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments

ADDRESS % CONCORD OIL AND GAS CORP.
Box 173 MARIETTA, OHIO 45750

PHONE NO 614-374-5383

State of FLORIDA County of HILLSBOROUGH to-wit:
CHARLES E. BECK
NOTARY PUBLIC
Meigs Carson and Linda Carson

of said County of HILLSBOROUGH do certify that
his wife, whose name are signed to the writing above bearing date the 10th day of
February A. D. 1969 have this day acknowledged the same before me
in my said county.

Given under my hand this 20th, day of February A. D. 1969
Charles E. Beck
Notary Public County Hillsborough
My Commission expires July 25, 1969

State of Ill County of Deliver to-wit:
Blum E. Barrett
Notary Public of said County of Deliver do certify that
Cora Snyder and Haymond Snyder, her husband

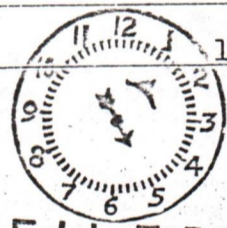
whose names are signed to the writing above bearing date the 10th day of
February A. D. 1969 have this day acknowledged the same before me
in my said county.

Given under my hand this 10th day of Feb A. D. 1969
Blum E. Barrett
Notary Public Deliver County, Ill
My Commission expires Feb 5, 1973

State of Arizona County of Pima to-wit:
Eugene T. Sims
Notary Public of said County of Pima do certify that
Andrew Henry, Widow and ---

his wife, whose name is signed to the writing above bearing date the 10th day of
February A. D. 1969 has this day acknowledged the same before me
in my said county.

Given under my hand this 13th day of February A. D. 1969
Eugene T. Sims
Notary Public County, Pima
My Commission expires June 9th, 1971



FILED

MARY R. DAVIDSON, CLERK
STATE OF WEST VIRGINIA,
GILMER COUNTY, W. VA.
GILMER COUNTY COURT CLERK'S OFFICE

March 17, 1969

The foregoing writing, together with the certificate thereto annexed, was this day admitted to record in said office.

TESTE: Mary R. Davidson, Clerk.

No. _____
Globe Form 25

OIL AND GAS LEASE

FROM

TO

Date _____ 19__

Term, Ten Years.

Number of Acres _____

LOCATION

District _____

County _____

Received for Record _____ 19__

Recorded _____ 19__

In Book 249 Page 149

AGREEMENT, made and entered into the 10th day of February 1969 by and between (C.L. CARSON HEIRS:)- Meigs Carson & Linda Carson, his wife; Cora Snyder Haymond Snyder, her husband; & Audra Henry, widow: - (WITHERS HEIRS:) Elizabeth H. Lee, Attorney for the John S. Withers Heirs

County of _____ and state of West Virginia part ies _____ of the first part, hereinafter called Lessors, whether one or more, and Warren R. Haught & Eldon J. Haught, party of the second part, hereinafter called Lessee. DBA, GLENN L. HAUGHT & SONS, Smithville, W.Va.

WITNESSETH, that the said Lessors for and in consideration of the sum of One _____ Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Glenville District Gilmer County and State of West Virginia on the waters of Gluck Run bounded as follows:

RECEIVED MAY 25 1983 OIL & GAS DIVISION DEPT. OF MINES

On the North by lands of H. J. Coberly & Others On the East by lands of M. E. Killingsworth & Others On the South by lands of J. R. Coberly On the West by lands of S. A. Hays

Containing One Hundred Twenty One (121) acres, more or less, being land purchased from John S. Withers & Robert G. Linn by deed dated 3/10/1900 recorded Deed Book 37 page 351 reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of Five years from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns. In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Carson Heirs One-Half (1/2) and the John S. Withers Heirs One-Half (1/2) of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay to the Carsons Heirs,

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive

one-eighth of the net value at the factory of the gasoline and other by-products so manufactured. The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the farm and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay rental at the rate of Two Dollars (\$2.00) per acre or, (\$60.50) Dollars, quarterly in advance, beginning in ONE

months from this date, until, but not after, a well yielding royalty to the Lessors in drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the following manner:

Bank of _____ or by check mailed to _____ at _____ P. O., _____ County State of _____; such payments may be also made in the same manner to _____ who is hereby appointed agent for the lessors to receive the same.

3/4ths Or/\$45.37 To: Mrs. Cora Snyder, Agent, 423 Charles Street, Glenville, W. Va. 26351

1/4th Or/\$15.13 To: Elizabeth H. Lee, Agent for the John S. Withers Heirs P.O. Box 645, Charleston, W. Va. 25323

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

Witness: Charles W. Beck - [Signature] Charles W. Beck - [Signature] Willie [Signature]

Meigs M. Carson (Seal) M. C. Linda Carson (Seal) L. C. Cora Snyder (Seal) C. S. Haymond Snyder (Seal) H. S. Audra M. Henry (Seal) A. H. JOHN S. WITHERS HEIRS. (Seal) BY: Elizabeth H. Lee (Seal) E. L. Attorney

STATE OF WEST VIRGINIA)
COUNTY OF RITCHIE) TO-WITT:

I, D. G. Rowe, a Notary Public of said County of Ritchie do certify that WARREN R. HAUGHT AND ELDON J. HAUGHT, whose names are signed to the foregoing writing, bearing date the 22nd day of January, 1973, have this day acknowledged the same before me in my said County and State.

GIVEN UNDER my hand and seal, this 22nd day of January, 1973.

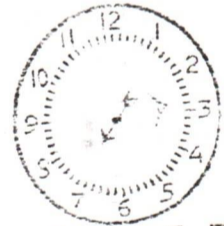


D. G. Rowe

Notary Public

My Comm. Expires Feb. 6, 1982.

MAR 08 '73 PM



FILED
MARY E. DAVIDSON, CLERK
GILMER COUNTY, W. VA.

STATE OF WEST VIRGINIA,
GILMER COUNTY COURT CLERK'S OFFICE..... March 8, 1973

The foregoing writing, together with the certificate thereto annexed, was this day admitted to record in said office.

TESTE: Mary E. Davidson, Clerk.

No 6337

THIS AGREEMENT, made this the 22nd day of January, 1973 by and between WARREN R. HAUGHT AND ELDON J. HAUGHT, DBA, GLENN L. HAUGHT & SONS, parties of the first part, and MURVIN OIL CORPORATION 1100 So. Maple, Olney, Ill. 62450, party of the second part.

WITNESSETH: That for and in consideration of the sum of one dollar (\$1.00) and other good and valuable consideration, cash in hand paid by the party of the second part to the said party of the first part, the receipt whereof is hereby acknowledged, the said party of the first part does hereby transfer assign, and set over unto the said party of the second part, all its right, title and interest in and to that certain lease for Oil & Gas purposes, and the leasehold estate created and executed by (C. L. CARSON HEIRS) MEIGS CARSON & LINDA CARSON, his wife; CORA SNYDER & HAYMOND SNYDER, her husband; AUDRA HENRY, widow: (Withers HEIRS) ELIZABETH H. LEE, Attorney for the JOHN S. WITHERS HEIRS to GLENN L. HAUGHT & SONS, dated February 10, 1969, and of record in the office of the Clerk of the County Court of Gilmer County, West Virginia, in Lease Book No. 249, at page 149 thereof, embracing one hundred twenty one (121) acres, more or less, situate in Glenville District, Gilmer County, West Virginia, subject to the following exceptions and reservations:

(1) The party of the first part hereby reserves unto itself, its successors and assigns, a one-sixteenth (1/16th) of eight-eighths (8/8ths) over-riding royalty in and to all gas and oil produced from said lease, delivered to said party of the first part free of any and all cost.

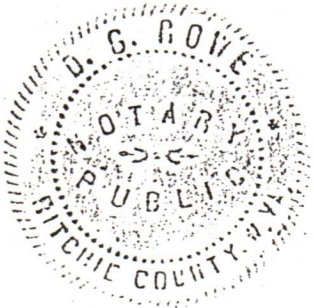
This assignment is made subject to all the terms and conditions of the aforesaid oil and gas lease.

WITNESS, the following signatures as to the day and year first herein set forth.

GLENN L. HAUGHT & SONS

BY Warren R. Haught PARTNER

BY Eldon J. Haught PARTNER



This instrument prepared by D. G. Rowe, Notary Public, Smithville, W. Va. 26178.

of which the grantee is entitled to receive a share
of the proceeds of the sale of the same, and the
grantor hereby assigns to the grantee all his right
and interest in the same, and the grantee hereby
acknowledges the receipt of the same, and the
grantor hereby releases the grantee from all
liability in respect of the same.

Witness my hand and seal this 1st day of June 1904.

John W. Smith, Jr.,

Recorded in Deed Book
No. 364... Page 252
Gilmer County, West Virginia.

A-10



RECEIVED

State of West Virginia

APR 19 1984

JOHN D. ROCKEFELLER, IV.
Governor

Department of Mines

OIL & GAS DIVISION

WALTER N. MILLER
Director

Charleston 25305

April 4, 1984

DEPT. OF MINES

Murvin Oil Corporation
P. O. Box 297
Olney, Illinois 62450

In Re: Permit No. 021-4060
 Farm: C. L. Carson Heirs
 Well No: 2
 District: Glenville
 County: Gilmer
 Issued 6-9-83

This well was never drilled
Gary L. Hill
Murvin Oil Corp.

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.

(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit
Administrator-Oil & Gas

B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
JUN 5 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 021-4060 County Gilmer
Company Murvin Oil Corporation Farm C. L. Carson Heirs
Inspector Deo Mace Well No. 2
Date April 24, 1984

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Please issue final on cancellation if location is okay.

Permit has expired and company says well was not drilled.

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Deo Mace
DATE: 5-29-85

RECEIVED

JUN 5 - 1988

OIL & GAS DIVISION

DEPT. OF MINES



State of West Virginia

B-11
BARTON B. LAY, JR.
DIRECTOR

Department of Mines
Oil and Gas Division

THEODORE M. STREIT
ADMINISTRATOR

Charleston 25305

June 10, 1985

Murvin Oil Corporation
P.O. Box 297
Olney, Illinois 62450

In Re: Permit No: 47-021-4060
Farm: C. L. Carson Heirs
Well No: 2
District: Glenville
County: Gilmer
Issued: 6-09-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

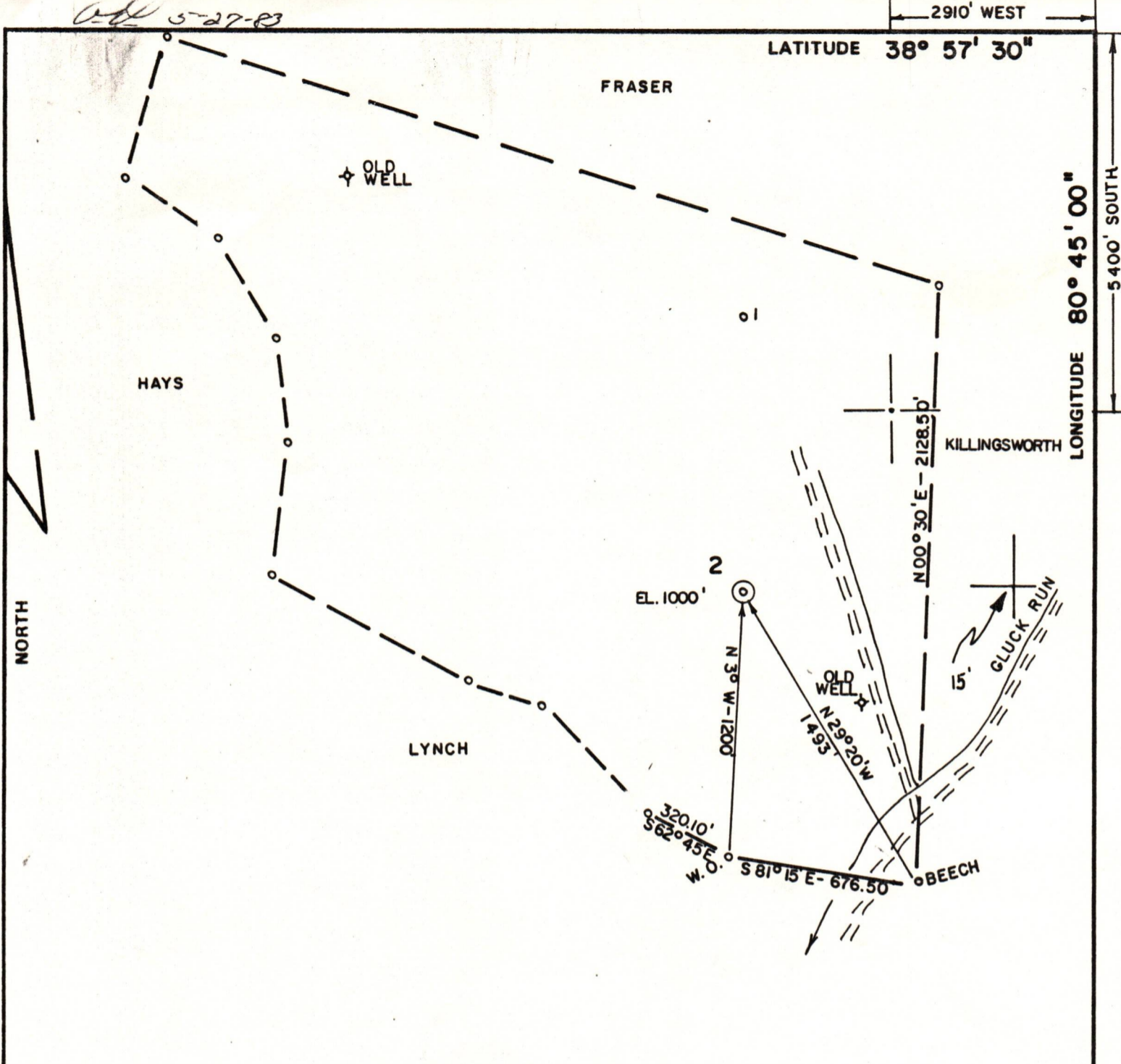
XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas



FILE NO. 83-207

DRAWING NO. _____

SCALE 1" = 500'

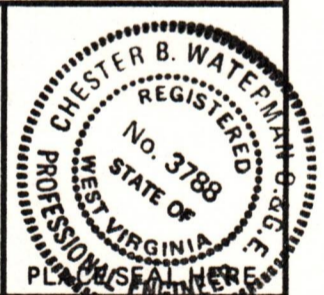
MINIMUM DEGREE OF ACCURACY 1/200'

PROVEN SOURCE OF ELEVATION OLD WELL (EQUITABLE) 805'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Chester B. Waterman

R.P.E. 3788 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE 4/29 1983

OPERATOR'S WELL NO. 2

API WELL NO. 47-021-4060

STATE 47 COUNTY 021 PERMIT 4060

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____

(IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION 1000 WATER SHED GLUCK RUN

DISTRICT GLENVILLE COUNTY GILMER

QUADRANGLE GLENVILLE 7.5

SURFACE OWNER JIM H. FRASHURE ACREAGE 121

OIL & GAS ROYALTY OWNER C. L. CARSON HEIRS LEASE ACREAGE 121

LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

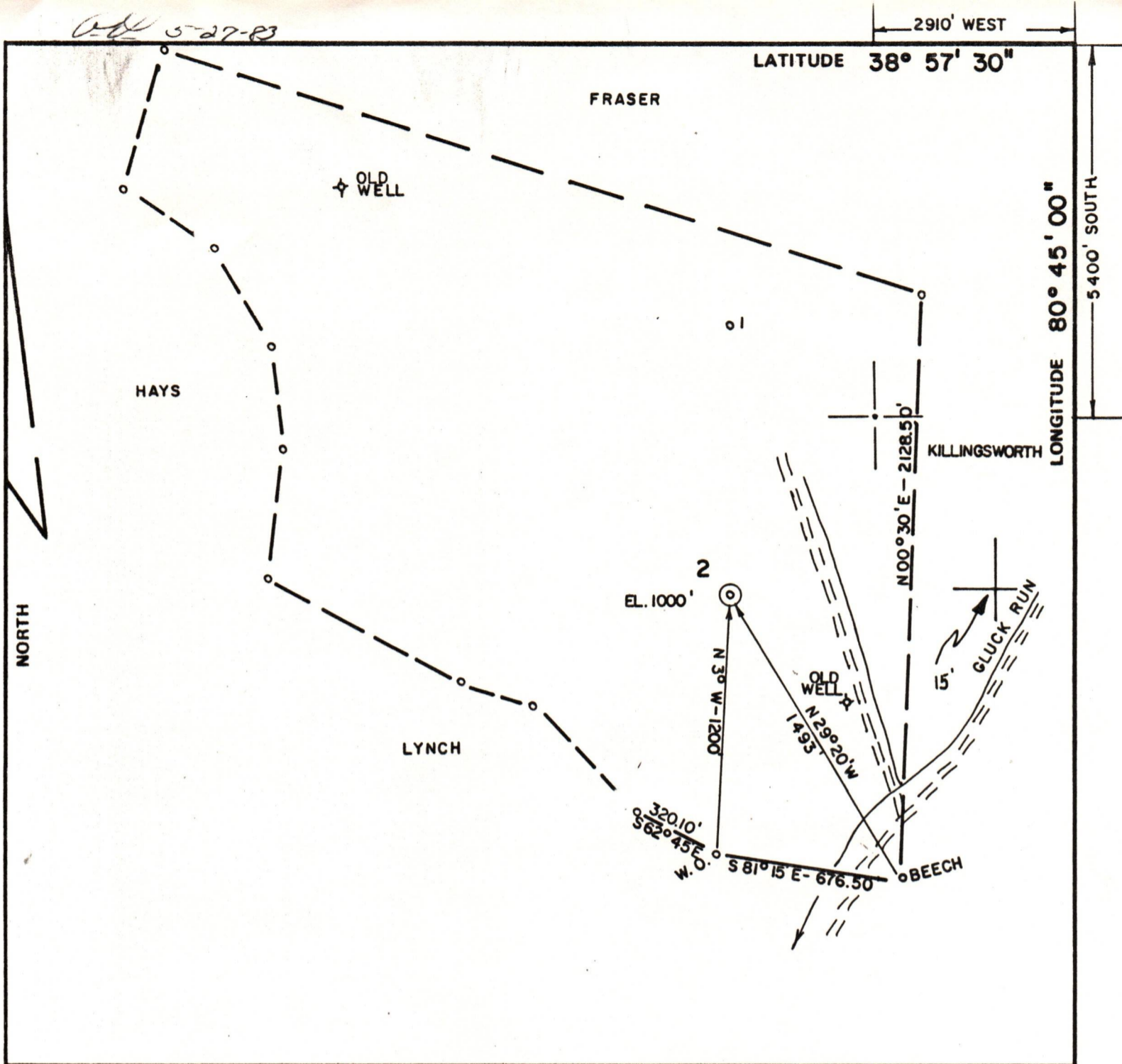
TARGET FORMATION INJUN ESTIMATED DEPTH 1800'

WELL OPERATOR MURVIN OIL CO. DESIGNATED AGENT LARRY DAWSON

ADDRESS P.O. BOX 297 ADDRESS PULLMAN, WV

OLNEY, ILLINOIS 62450

911.-4060



FILE NO. 83-207

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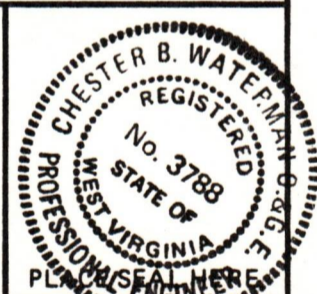
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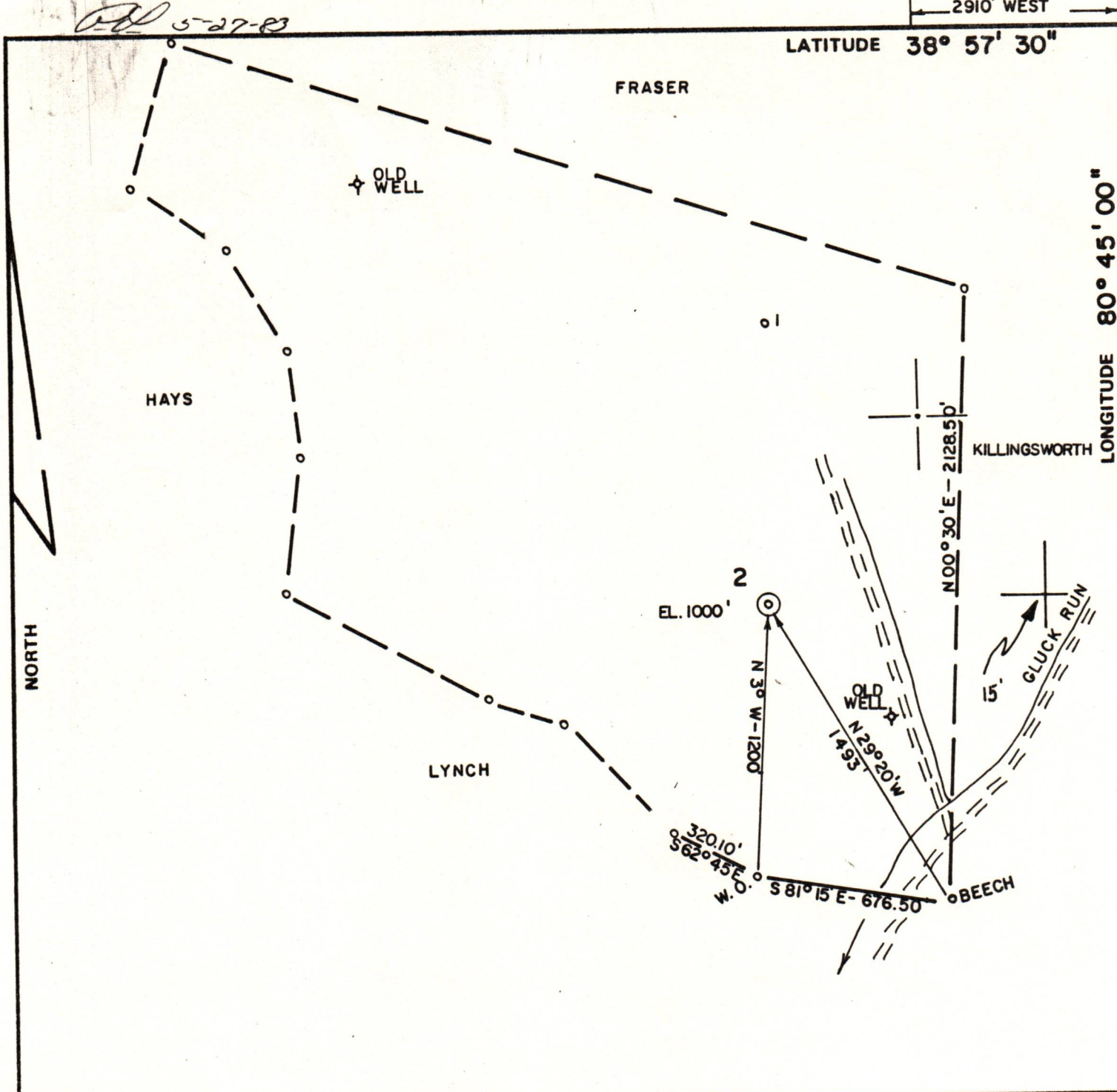
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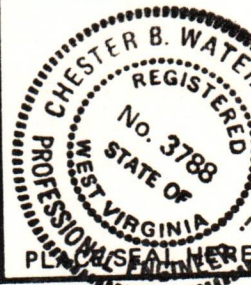
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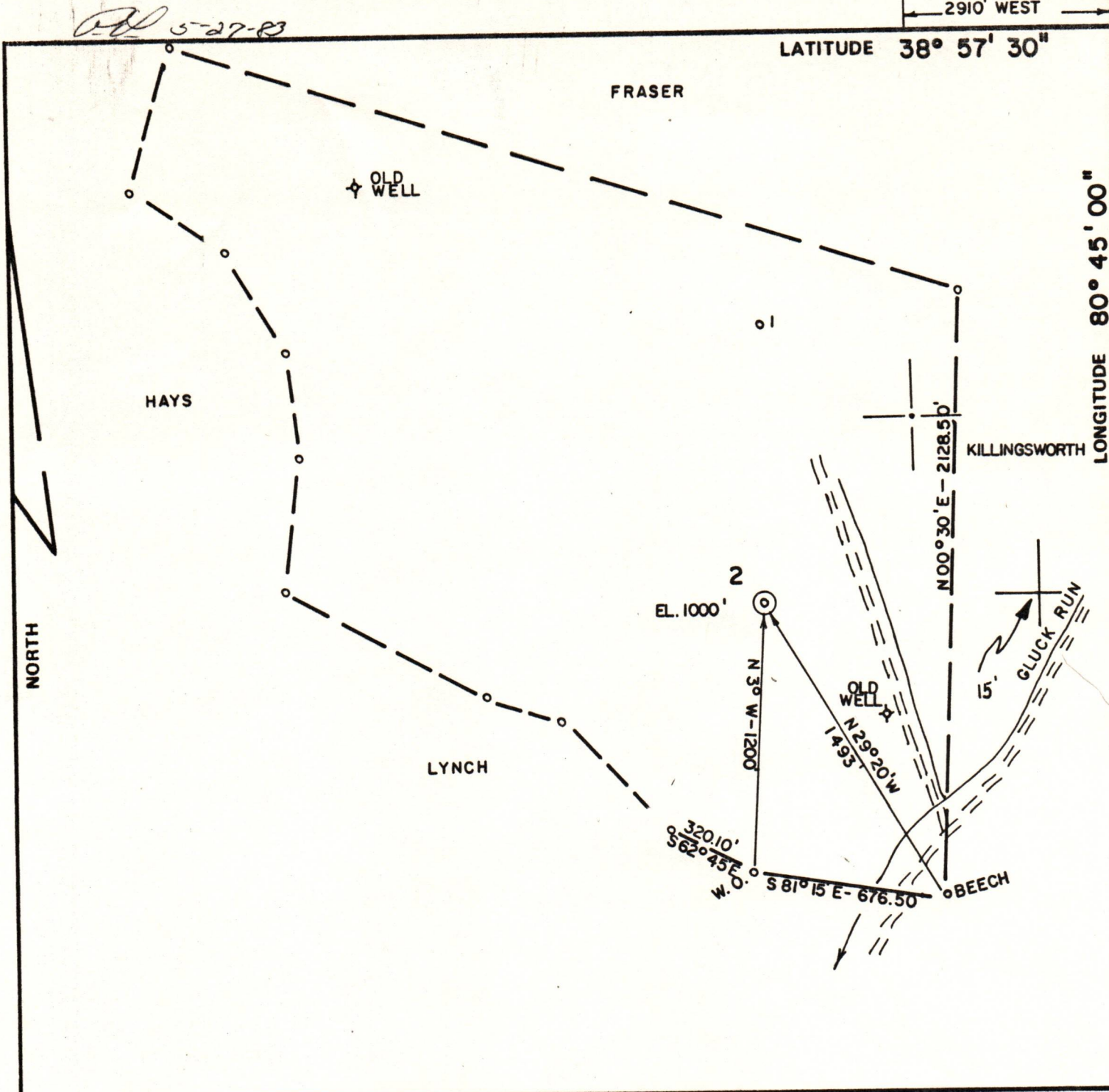
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TARGET FORMATION INJUN ESTIMATED DEPTH 1800'

WELL OPERATOR MURVIN OIL CO. DESIGNATED AGENT LARRY DAWSON

ADDRESS P.O. BOX 297 ADDRESS PULLMAN, WV

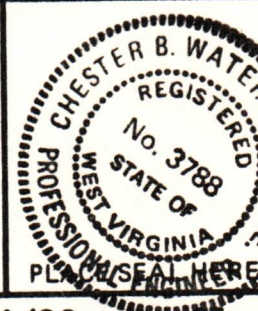
OLNEY, ILLINOIS 62450



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