

RECEIVED

DEC 20 1983



1) Date: December 6, 1983
 2) Operator's Well No. Holbert #1-S-425
 3) API Well No. 47 - 021 - 4141
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

DEPT. OF MINES

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1037 Watershed: Sinking Creek
 District: DeKalb County: Gilmer Quadrangle: Tanner 7.5'
- 6) WELL OPERATOR Stonestreet Lands Co.
 Address P.O. Box 350
Spencer, WV 25276
- 7) DESIGNATED AGENT O. V. Stonestreet
 Address P.O. Box 350
Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Deo Mace
 Address Rt. 1, Box 5
Sandridge, WV
- 9) DRILLING CONTRACTOR:
 Name Not known at this time
 Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
 12) Estimated depth of completed well, 2084 feet
 13) Approximate strata depths: Fresh, 70 feet; salt, _____ feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	T & C	28.55		X	250' 210	250' 210	Cement to surface	NEAT
Coal									Sizes
Intermediate									
Production	4 1/2	K-55	10.5	X			2084	Into the Salt Sand	Depend on
Tubing								or as req. by rule 15.01	
Liners									Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-021-4141

December 28, 1983
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires December 28, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>MH</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>404</u>
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Margaret J. Chase
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



RECEIVED
1983

1) Date: December 9, 1983
2) Operator's Well No. 47-001-1111
3) API Well No. 47-001-1111
Country State

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: B (If Gas, Production) Shallow Deep
 2) WELL OPERATOR: Spencer Lumber Co. Address: P.O. Box 350, Spencer, W. Va. 25758
 3) DESIGNATED AGENT: J. V. Spencer, 2084 Lincoln Ave., Spencer, W. Va. 25758
 4) DRILLING CONTRACTOR: Name: J. E. ... Address: ...
 5) PROPOSED WELL WORK: Drill Plug off old formation Perform new formation Stimulate
 6) GEOLOGICAL TARGET FORMATION: ...
 7) Estimated depth of completed well: ...
 8) Approximate true depths: ...
 9) Approximate coal seam depths: ...
 10) CASING AND TUBING PROGRAM: ...

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Board	Agent	Plant	Casing	Fee
BB	MM	MM	MM	MM

10/06/2023

1) Date: December 6, 19 83
2) Operator's
Well No. Holbert #1-S-425
3) API Well No. 47-021-4141
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name William Nelson
Address 12040 Kahns Rd.
Manassas, Va. 22211
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
O. V. Stonestreet
this 5th day of December, 19 83.
My commission expires 4-14-, 19 88.
Judith K. Lovell
Notary Public, Roane County,
State of West Virginia

WELL
OPERATOR Stonestreet Lands Company
By [Signature]
Its President
Address P.O. Box 350
Spencer, WV 25276
Telephone 927-2800

10/06/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Herbert R. Holbert, etals	Continental Petroleum Company	Their Pro-portionate share of 1/8	333	468
Bessie Ellyson, etals	Melody Stonestreet Burbridge	Their pro-portionate share of 1/8	333	349
Melody Stonestreet Burbridge	Continental Petroleum Company		338	717
Continental Petroleum Co.	Deborah L. Crossett		339	36
Deborah L. Crossett	Stonestreet Lands Company		340	608

10/06/2023



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 State _____ County _____ Permit _____

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 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
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 District: DeKalb County: Gilmer Quadrangle: Tanner 7.5'
- 6) WELL OPERATOR Stonestreet Lands Co. 7) DESIGNATED AGENT O. V. Stonestreet
 Address P.O. Box 350 Address P.O. Box 350
Spencer, WV 25276 Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace Name Not known at this time
 Address Rt. 1, Box 5 Address _____
Sandridge, WV
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
 12) Estimated depth of completed well, 2084 feet
 13) Approximate strata depths: Fresh, 70 feet; salt, _____ feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	
Conductor									Kinds	
Fresh water	<u>5/8</u>	<u>T & C28.55</u>			<input checked="" type="checkbox"/>	<u>250-210</u>	<u>250-210</u>	<u>Cement to surface</u>	Kinds	
Coal									Sizes	
Intermediate									Kinds	
Production	<u>1/2</u>	<u>K-55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>			<u>2084</u>	<u>Into the Salt Sand</u>	Depths set	
Tubing									Kinds	
Liners									Perforations:	
									Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

X William A. [Signature] Date: X 12/13/83
 (Signature)

By _____

 (Signature) Date: _____

Its _____ Date _____

10/06/2023
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: December 6, 19 83
 2) Operator's Well No. Holbert #1-S-425
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
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 Name Deo Mace Name Not known at this time
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Sandridge, WV
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 Other physical change in well (specify) _____
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- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>8 5/8</u>	<u>T &</u>	<u>28.55</u>		<input checked="" type="checkbox"/>	<u>250' 210'</u>	<u>250' 210'</u>	<u>Cement to surface</u>	<u>NEAT</u>	
Coal										
Intermediate										
Production	<u>4 1/2</u>	<u>K-55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>			<u>2084</u>	<u>Into the Salt Sand</u>	<u>Depth set</u>	
Tubing										
Liners										

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: BB mJ mJ mJ mJ 4/4, 19 _____


By: [Signature]


Its _____

10/06/2023
 Coal Owner

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Tanner 7.5

LEGEND

Well Site 









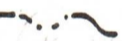

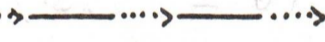

Access Road 

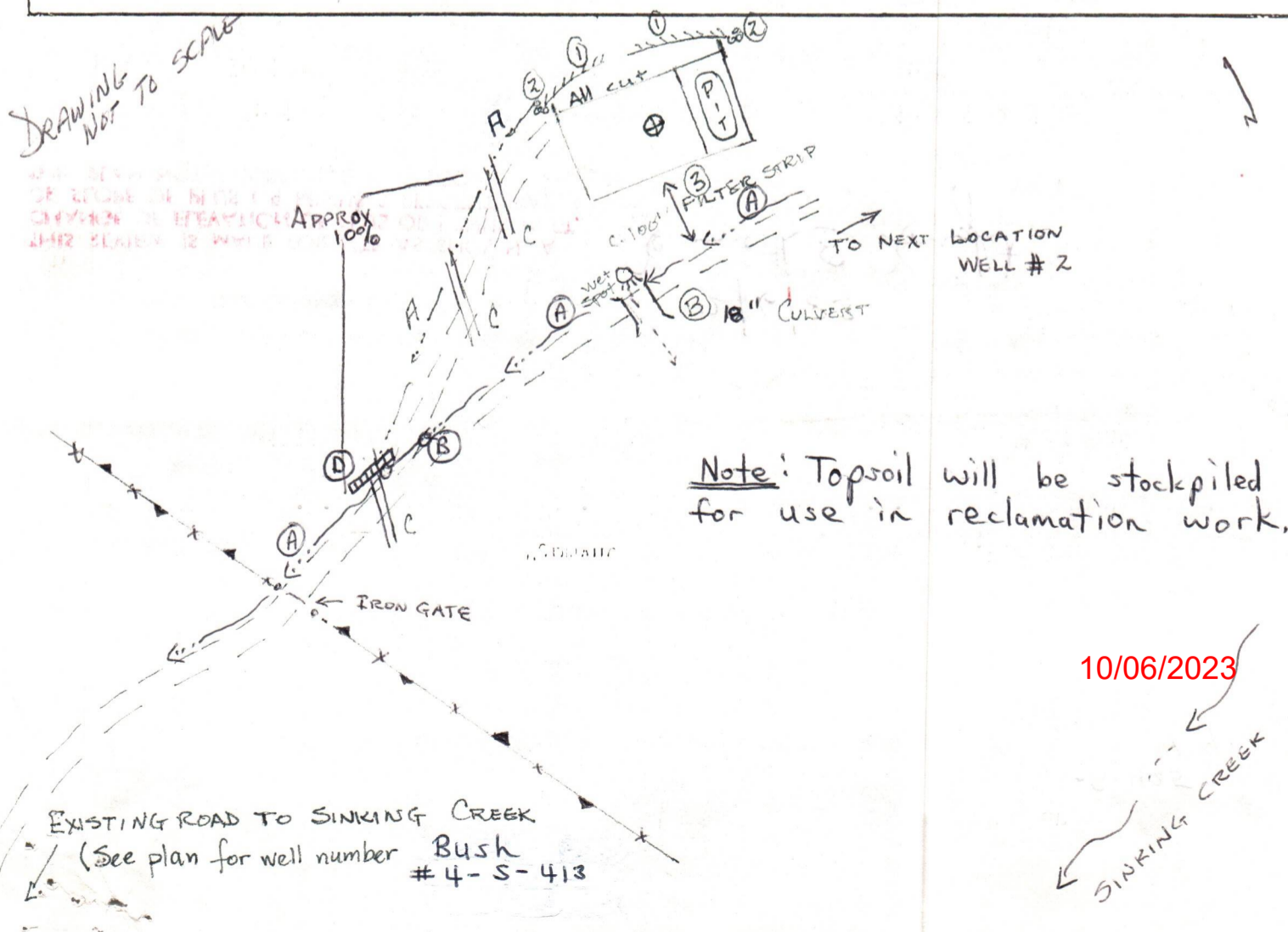
Proposed road is a continuation of an existing well road. New road is approximately 300' in length with a grade of approximately 10%. Cross drains 80 feet apart. The road runs through brushy pasture with no trees over 4 inches in diameter.

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



10/06/2023



State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonestreet Lands Company DESIGNATED AGENT O.V. Stonestreet
 Address P.O. Box 350 Spencer, W. Va. 25276 Address P.O. Box 350 Spencer, W. Va. 25276
 Telephone 927-2800 Telephone 927-2800
 LANDOWNER William Nelson SOIL CONS. DISTRICT West Fork
 (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:
 Date 12/6/83 (SCD Agent) [Signature]

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WESCD. ACCESS ROAD

(A) Structure Drainage Ditch Spacing Inside Road cuts Page Ref. Manual 2-12

(B) Structure Culverts (18" Min. I.D.) Spacing According to erosion & Sediment Control Manual at natural drains Page Ref. Manual 2-7

(2) Structure Rip Rap Material Stone Page Ref. Manual 2-14

Structure Cross drains Spacing See drawing 80' apart Page Ref. Manual 2-4

(3) Structure Filter strip Material Natural vegetation Page Ref. Manual 2-17

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barriers Material Hay or straw bales Page Ref. Man. 2-16
 REVEGETATION

Time 6.5 Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch Hay 2 Tons/acre Seed KY 31 Fescue 35 lbs/acre Laidno clover 5 lbs/acre

Time 6.5 Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch Hay 2 Tons/acre Seed KY 31 Fescue 35 lbs/acre Laidno clover 5 lbs/acre

Treatment Area I

Treatment Area II

NOTES: Please request landowner cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

*Time according to pH test. PLAN PREPARED BY K. R. H. H.

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

ADDRESS P.O. Box 350 Spencer, W. Va. 25276
 PHONE NO. 927-2800

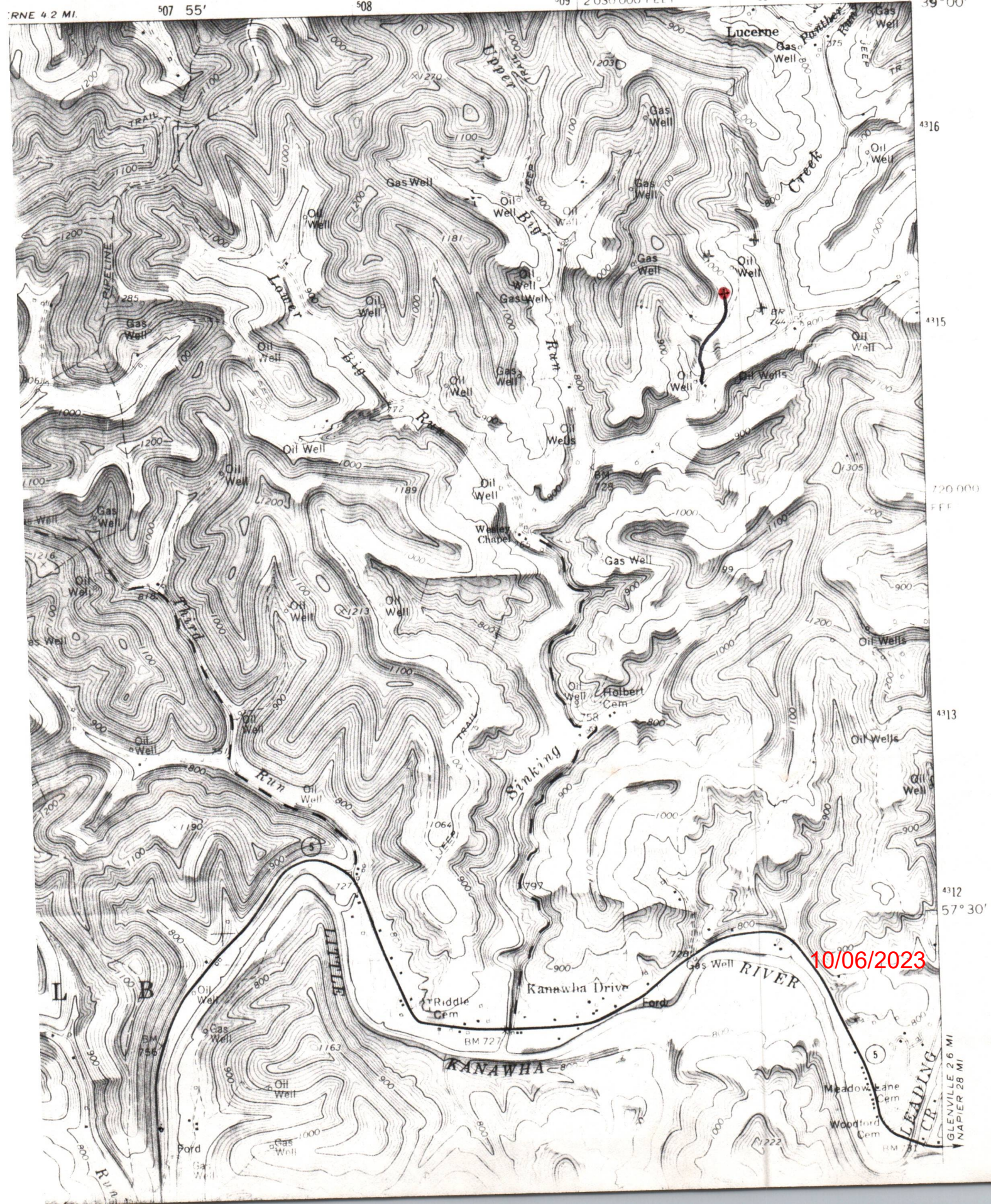
DATE November 5, 1983 WELL NO. # 1-5-425 API NO. 47 - 021 - 4141

TANNER QUADRANGLE
WEST VIRGINIA—GILMER CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)
NW/4 GLENVILLE 15' QUADRANGLE

4862 III SE
(AUBURN)

IRVEY

EASTING: 507 55' 508 509 2030000 FEET 510
NORTHING: 80° 52' 30" 39° 00'



10/06/2023

GLENVILLE 2.6 MI
NAPIER 28 MI



1) Date: January 14, 19 84
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 APPLICATION FOR A WELL WORK PERMIT**

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- 6) WELL OPERATOR Stonestreet Lands Company 7) DESIGNATED AGENT O. V. Stonestreet
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Spencer, WV 25276 Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace Name Not known at this time
 Address Rt. 1, Box 5 Address _____
Sandridge, WV
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	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	T & C	28.55		X	210	210	Cement to surface	Sizes
Coal									
Intermediate									
Production	4 1/2	K-55	10.5	X			2084	Into the Salt Sand	Deposits
Tubing									Perforations:
									Top Bottom

S&C served wrong surface owner of error - discovered error - 1/13/84

surface owners. However, the permit can be issued in less than 15 days from the date of record sign(s) the following "Voluntary Statement of No Objection" of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I, the undersigned, as the owner of the surface land described herein, hereby authorize the State of West Virginia Department of Mines, Oil and Gas Division to issue a permit to the applicant for a Well Work Permit, and that I have received Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-9, all for proposed well work on my surface land as described therein. I have read the materials described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by natural persons)

Emma Clayton Date: 1-14-84
 (Signature) _____
 _____ Date: _____
 (Signature)

By _____ Date: JAN 17 1984
 Its _____ Date _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

1) Date: January 14, 19 84
2) Operator's
Well No. Holbert #1-S-425
3) API Well No. 47
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Emma Lea Cayton
Address Rt. 1, Box 551
Clarksburg, WV 26301
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
O. V. Stonestreet
this 14 day of January, 1984.
My commission expires 4-14, 1988.
Judith K. Sewell
Notary Public, Roane County,
State of West Virginia

WELL
OPERATOR Stonestreet Lands Company
By [Signature]
Its President
Address P.O. Box 350
Spencer, WV 25276
Telephone 927-2800

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
JAN 17 1984

10/06/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Herbert R. Holbert, etals	Continental Petroleum Company	Their Pro-portionate share of 1/8	333	468
Bessie Ellyson, etals	Melody Stonestreet Burbridge	Their Pro-portionate share of 1/8	333	349
Melody Stonestreet Burbridge	Continental Petroleum Company		338	717
Continental Petroleum Co.	Deborah L. Crossett		339	36
Deborah L. Crossett	Stonestreet Lands Company		340	108

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,
COUNTY OF Gilmer :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) X / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) X / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. 1-S-425 located in DeKalb District, Gilmer County, West Virginia, upon the person or organization named--

Emma Lea Cayton

--by delivering the same in Gilmer County, State of West Virginia on the 14th day of January, 19 84 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[X] Handing it to him / her X / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[] Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

[Signature]
(Signature of person executing service)

Taken, subscribed and sworn before me this 14th day of January, 19 84.
commission expires April 14, 1988

Judith K. Laeller
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
JAN 17 1984



IV-35
(Rev 8-81)

Date February 15, 1984
Operator's
Well No. 1-S-425 Holbert
Farm Holbert
API No. 47 - 021 - 4141

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1037 Watershed Sinking Creek
District: DeKalb County Gilmer Quadrangle Tanner

COMPANY Stonestreet Lands Company
ADDRESS P.O. Box 350 Spencer, W.Va. 25276
DESIGNATED AGENT O.V. Stonestreet
ADDRESS P.O. Box 350 Spencer, W.Va. 25276
SURFACE OWNER Emma Lea Clayton
ADDRESS Rt. 1, Box 551, Clarksburg, WV
MINERAL RIGHTS OWNER Floyd Holbert Hrs.
ADDRESS 157 Bradley Blvd., Greenville, S.C.
OIL AND GAS INSPECTOR FOR THIS WORK Don
Mace ADDRESS Sandridge, WV
PERMIT ISSUED 12-28-83
DRILLING COMMENCED 1-8-84
DRILLING COMPLETED 1-12-84
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7	217	217	Surface
5 1/2			
4 1/2		2128	100 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun/Weir Depth 2125 feet
Depth of completed well 1993 feet Rotary X / Cable Tools
Water strata depth: Fresh 45 feet; Salt feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 1886 feet
Gas: Initial open flow Show Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 240 Mcf/d Final open flow 8 Bbl/d
Time of open flow between initial and final tests 6 hours
Static rock pressure 580 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Test Co-mingled
Second producing formation Weir Pay zone depth 2060 feet
Gas: Initial open flow Show Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 240 Mcf/d Oil: Final open flow 8 Bbl/d
Time of open flow between initial and final tests 6 hours
Static rock pressure 580 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

GIL 4/41

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforation Intervals

Well Treatment 946 BBLs Water
 30,000 lbs 20/50 sand
 30,000 lbs 10/20 sand
 4,000 lbs potassium chloride
 500 lbs J266, 20 gal F78 33 gal W22
 3 gal L53, 8 gal U42

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	9	
Sandy Shale			9	22	
Shale			22	54	
Shaley Sand			54	185	
Shale			185	212	
Sand			212	465	
Shale			465	484	
Sand			484	645	
Shale			645	710	
Sand			710	908	
Shale			908	1025	
Salt Sand			1025	1069	
Sandy Shale			1069	1145	
Salt Sand			1145	1197	
Shale			1197	1258	
Salt Sand			1258	1292	
Sandy Shale			1292	1422	
Salt Sand			1422	1479	
Shale			1479	1514	
Salt Sand			1514	1550	
Shale			1550	1676	
Little Lime			1676	1696	
Shale			1696	1726	
Pencil Cave			1726	1766	
Big Lime			1766	1830	
Keener			1830	1864	
Big Injun			1864	1908	
Shale			1908	2020	
Weir			2020	2100	
Shale			2100	2125	TD

(Attach separate sheets as necessary)

Stonestreet Lands Company
 Well Operator

By: *[Signature]* General Manager

Date: February 15, 1984

10/06/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 18 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4141

Oil or Gas Well _____
(KIND)

Company Stonestreet
 Address _____
 Farm Holbat
 Well No. 1
 District DeWalt County Gilmer
 Drilling commenced 1-8-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Hall

Remarks: 217' of 7" casing, 405K5 cement, Hall cemented.
NO circulation, Not notified of cement job.

1-9-84
DATE

Des Mace
DISTRICT WELL INSPECTOR

10/06/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

10/06/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 21-4141

Oil or Gas Well _____
(KIND)

Company Stonestreet

Address _____

Farm Holbert

Well No. 1

District W. Va. County Gil.

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Loc. graded, Pit filled.
Seeded with FALL GRASS

RECEIVED
OCT 10 1984
OIL & GAS DIVISION
DEPT. OF MINES

10-11-84
DATE

W. M. ...
10/06/2023
DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 10/06/2023

JAN 8 1986



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 9, 1984

COMPANY Stonestreet Lands Company
P. O. Box 350
Spencer, West Virginia 25276

PERMIT NO 021-4141 (12-28-83)
FARM & WELL NO Holbert #1-S-425
DIST. & COUNTY Dekalb/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Des Mace*

DATE 1-14-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

January 16, 1986
DATE

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



[Handwritten signature]

10/06/2023

RECEIVED

IV-27
9-83

JAN 3 - 1985

OIL & GAS DIVISION

DEPT. OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

47800

Date: DEC 26, 1984
Well No: HOLBERT #1
API NO: 47 - 21 - 4141
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow X /

LOCATION: Elevation: ___ Watershed: Sinking creek
District: DeKalb County: Gilmer Quadrangle: ___

WELL OPERATOR Stonestreet Land Co DESIGNATED AGENT D.V. Stonestreet
Address ___ Address P.O. Box 350
Spencer WV 25276

The above well is being posted this 26 day of DEC, 1984, for a violation of Code 22-4-12B and/or Regulation ____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Reclamation incomplete, well has been completed for more than 6 months.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until JAN 2, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Duo Mace
Oil and Gas Inspector

Address _____

Telephone: _____

10/06/2023

702

RECEIVED
JAN 8 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

821

Date: Jan. 2, 1985
Operator's Well Number Halbert 1
API Well No.: No. 47 - 21 - 4141
State County Permit

47800

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: _____ Watershed: Linky creek
District: Halbert County: Gibson Quadrangle: _____

WELL OPERATOR Stonestreet Fuel Co.
Address _____

DESIGNATED AGENT: O.V. Stonestreet
Address: P.O. Box 350 Spencer WV 25276

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 1-2, 19 85.

The violation of Code 22-4-12B, heretofore found to exist on 12-26, 19 84 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- _____ To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

D. G. Mace
Oil and Gas Inspector

PURCHASER: _____
Address _____

Address: _____
Telephone: _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

RECEIVED

JUL 3 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

Date: 6-27-85
Operator's Halbut 1
Well Number _____
API Well No.: 47 - 21 - 4141
State County Permit

236

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____ /
 If "Gas" - Production / Storage _____ / Deep _____ / Shallow _____ /
 LOCATION: Elevation: _____ / Watershed: Sinking Creek
 District: Dehals / County: Selmer / Quadrangle: _____
 WELL OPERATOR Stonstreet / DESIGNATED AGENT O.V. Stonstreet
 Address _____ / Address _____

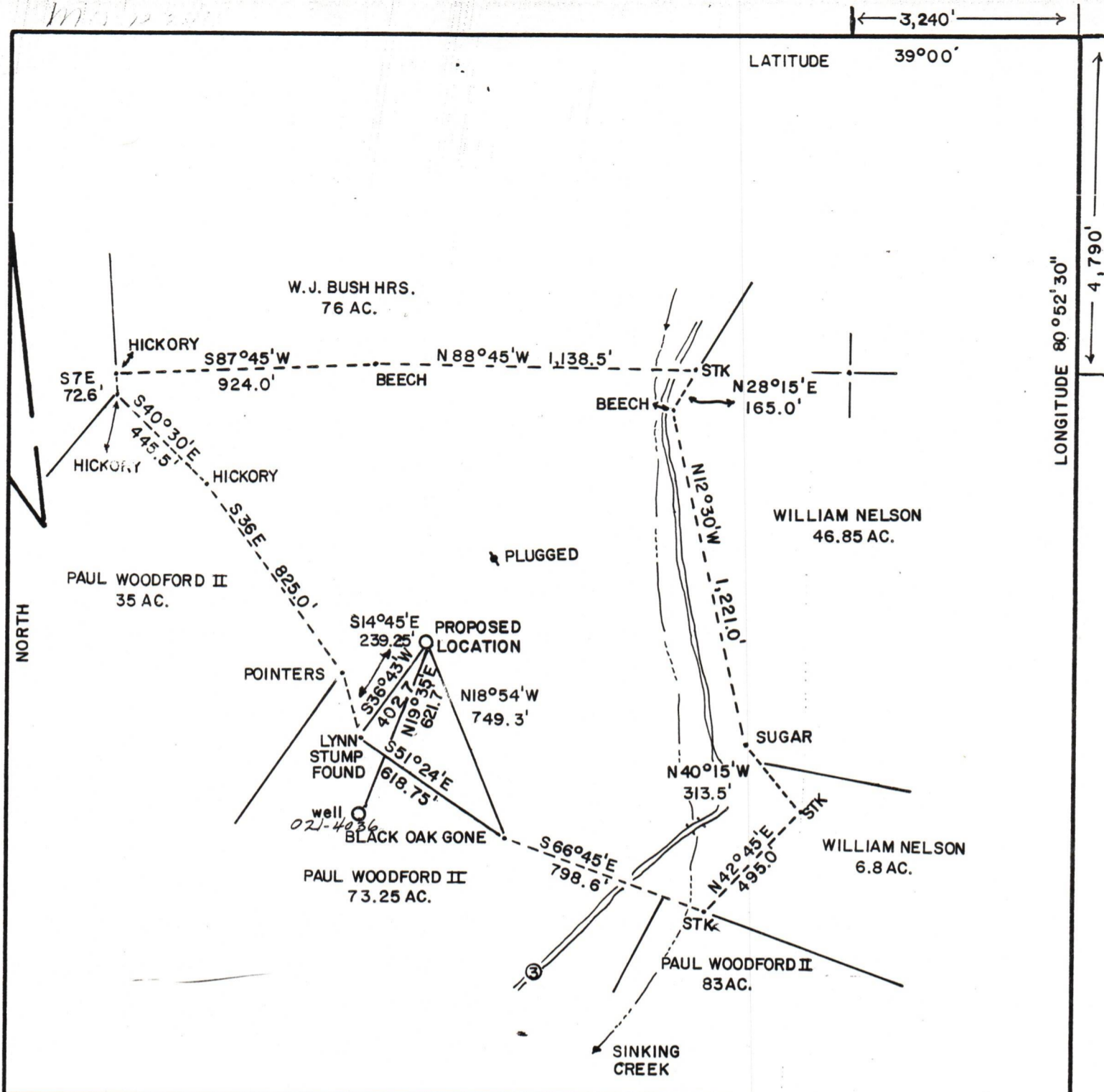
Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6-26, 1985,
 The violation of Code § 22-4-12B heretofore found to exist on 12-26, 1984, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

*Abate
D-169
7/8/85*

A copy of this notice has been posted at the well site and sent to _____ or his designated agent.

Address _____
 Telephone _____



FILE NO. Holbert

DRAWING NO. _____

SCALE 1"=500'

MINIMUM DEGREE OF ACCURACY 1"=200'

PROVEN SOURCE OF ELEVATION Bridge Rt 3 744'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) William F. Knight

R.P.E. _____ L.L.S. 710

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____

(IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW)

LOCATION: ELEVATION 1037 WATER SHED Sinking Creek

DISTRICT Dekalb COUNTY Gilmer

QUADRANGLE Tanner 7.5'

SURFACE OWNER William Nelson ACREAGE 61.4

OIL & GAS ROYALTY OWNER FLOYD HOLBERT HEIRS LEASE NO. _____ LEASE ACREAGE 61.4

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION Big Injun ESTIMATED DEPTH 2084'

WELL OPERATOR Stone Street Lands Co. DESIGNATED AGENT O.V. Stone Street

ADDRESS Spencer WV. ADDRESS Spencer, WV.

DATE NOV. 3, 19 83

OPERATOR'S WELL NO. 1-S-425

API WELL NO. 47 - 021 - 4141

STATE COUNTY PERMIT

Department of Mines
Oil & Gas Division

10/06/2023