



1) Date: December 6, 1983  
 2) Operator's Well No. Holbert #4-S-428  
 3) API Well No. 47 - 021 - 4148  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**RECEIVED**  
 DEC 20 1983  
 OIL & GAS DIVISION  
 DEPT. OF MINES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep  / Shallow  )
- 5) LOCATION: Elevation: 827 Watershed: Sinking Creek  
 District: DeKalb County: Gilmer Quadrangle: Tanner 7.5
- 6) WELL OPERATOR Stonestreet Lands Co.  
 Address P.O. Box 350  
 Spencer, WV 25276
- 7) DESIGNATED AGENT O.V. Stonestreet  
 Address P.O. Box 350  
 Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Deo Mace  
 Address Rt. 1, Box 5  
 Sandridge, WV
- 9) DRILLING CONTRACTOR:  
 Name Not known at this time  
 Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_ /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 1874 feet
- 13) Approximate strata depths: Fresh, 50 feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	T & C	28.55		X	210	210	Cement to surface	NEAT
Coal									Sizes
Intermediate									
Production	4 1/2	K-55	10.5	X			1874	Into the Salt Sand	Depths
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-021-4148

February 3, 1984  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires February 3, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BB	Agent: MH	Plat: MH	Casing: MH	Fee: 404
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*[Signature]*

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





**OFFICE USE ONLY**

**PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK**

1) WELL LOCATION: District: \_\_\_\_\_ County: \_\_\_\_\_ Elevation: \_\_\_\_\_  
 2) WELL OPERATOR: \_\_\_\_\_ Address: \_\_\_\_\_  
 3) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 4) PROPOSED WELL WORK: Drill \_\_\_\_\_ Dip \_\_\_\_\_ Other physical changes in well (specify): \_\_\_\_\_  
 5) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_  
 6) Estimated depth of completed well: \_\_\_\_\_  
 7) Approximate test depth: \_\_\_\_\_  
 8) Approximate coal seam depth: \_\_\_\_\_  
 9) Is coal being mined in the area? Yes  No

**OFFICE USE ONLY**

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

**OTHER INSPECTIONS**

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Head:	Asst.:	Chief:	File:
B5	M4	M4	M4

NOTE: Keep one copy of this permit posted at the drilling location.

10/06/2023



1) Date: January 14, 1984  
2) Operator's  
Well No. Holbert #4-S-428  
3) API Well No. 47-021-4148  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Emma Lea Cayton  
Address Rt. 1, Box 551  
Clarksburg, WV 26301  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR None  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name None  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name None  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
O. V. Stonestreet,  
this 14th day of January, 1984.  
My commission expires 4-14-1988.  
Julith K. Sawyer  
Notary Public, Roane County,  
State of West Virginia

WELL OPERATOR Stonestreet Lands Company  
By [Signature]  
Its President  
Address P.O. Box 350  
Spencer, WV 25276  
Telephone 927-2800

DEPT. OF MINES  
OIL & GAS DIVISION

JAN 17 1984

RECEIVED



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Herbert R. Holbert, etals	Continental Petroleum Company	Their Pro-portionate share of 1/8	333	468
Bessie Ellyson, etals	Melody Stonestreet Burbridge	Their Pro-portionate share of 1/8	333	349
Melody Stonestreet Burbridge	Continental Petroleum Company		338	717
Continental Petroleum Co.	Deborah L. Crossett		339	36
Deborah L. Crossett	Stonestreet Lands Co.		340	108

10/06/2023





1) Date: January 14, 19 84  
 2) Operator's Well No. Holbert#4-S-428  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_)
- 5) LOCATION: Elevation: 827 Watershed: Sinking Creek  
 District: DeKalb County: Gilmer Quadrangle: Tanner 7.5'
- 6) WELL OPERATOR Stonestreet Lands Company 7) DESIGNATED AGENT O. V. Stonestreet  
 Address P.O. Box 350 Address P.O. Box 350  
Spencer, WV 25276 Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace Name Not known at this time  
 Address Rt. 1, Box 5 Address \_\_\_\_\_  
Sandridge, WV
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Big Injun  
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 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	T & C	28.55		X	210	210	Cement to surface	Sizes
Coal									
Intermediate									
Production	4 1/2	K-55	10.5	X			1874	Into the Salt Sand	Depths
Tubing									
Liners									Perforations: Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.  
 I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)  
 NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its JAN 17 1984 Date \_\_\_\_\_

(For execution by natural persons)  
 \_\_\_\_\_  
 (Signature) \_\_\_\_\_ Date: 1-14-84  
 \_\_\_\_\_  
 (Signature) \_\_\_\_\_ Date: \_\_\_\_\_



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,  
COUNTY OF Gilmer :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A)  / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B)  / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. 4-S-428 located in DeKalb District, Gilmer County, West Virginia, upon the person or organization named--

Emma Lea Cayton

--by delivering the same in Gilmer County, State of West Virginia on the 14th day of January, 1984 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- [ X ] Handing it to him / her  / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- [ ] Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- [ ] Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- [ ] Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- [ ] Handing it to the corporation's employee / officer / director / attorney in fact / named \_\_\_\_\_.

RECEIVED

JAN 17 1984

[Signature]  
(Signature of person executing service)

OIL & GAS DIVISION  
DEPT. OF MINES  
Taken, subscribed and sworn before me this 14th day of January, 1984.  
My commission expires April 14, 1988

Judith K. Sewellen  
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)





IV-9  
(Rev 8-81)

DATE November 5, 1983  
WELL NO. # 4-5-428  
API NO. 47 - 021 - 4148

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonestreet Lands Company DESIGNATED AGENT O.V. Stonestreet  
Address P.O. Box 350 Spencer, W.Va. 25276 Address P.O. Box 350 Spencer, W.Va. 25276  
Telephone 927-2800 Telephone 927-2800

LANDOWNER \_\_\_\_\_ SOIL CONS. DISTRICT West Fork  
Revegetation to be carried out by Stonestreet Lands Company (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: \_\_\_\_\_

12/6/83  
(Date)  
Kenneth E. Knight  
(SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure Drainage ditch (A)  
Spacing Inside road cuts  
Page Ref. Manual 2-12  
Structure Culvert (18" min. I.D.) (B)  
Spacing At natural drainage, according to Erosion & Sediment Manual  
Page Ref. Manual 2-7  
Structure Cross drains (C)  
Spacing 60 feet - 15% grade  
Page Ref. Manual 2-4

Structure Vegetative filter strip (1)  
Material Natural vegetation  
Page Ref. Manual 2-17  
Structure \_\_\_\_\_ (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

\*Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Ky 31 Fescue 35 lbs/acre  
Ladino Clover 5 lbs/acre  
\_\_\_\_\_ lbs/acre

\*Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Ky 31 Fescue 35 lbs/acre  
Ladino clover 5 lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\*Lime according to pH test.

PLAN PREPARED BY K. R. H. H. 10/06/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

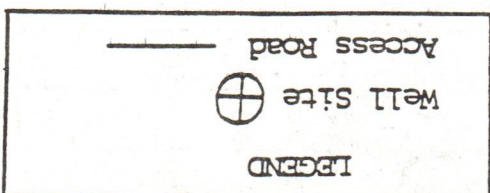
ADDRESS P.O. Box 350  
Spencer, W.Va. 25276  
PHONE NO. 927-2800



ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Tanner 7.5

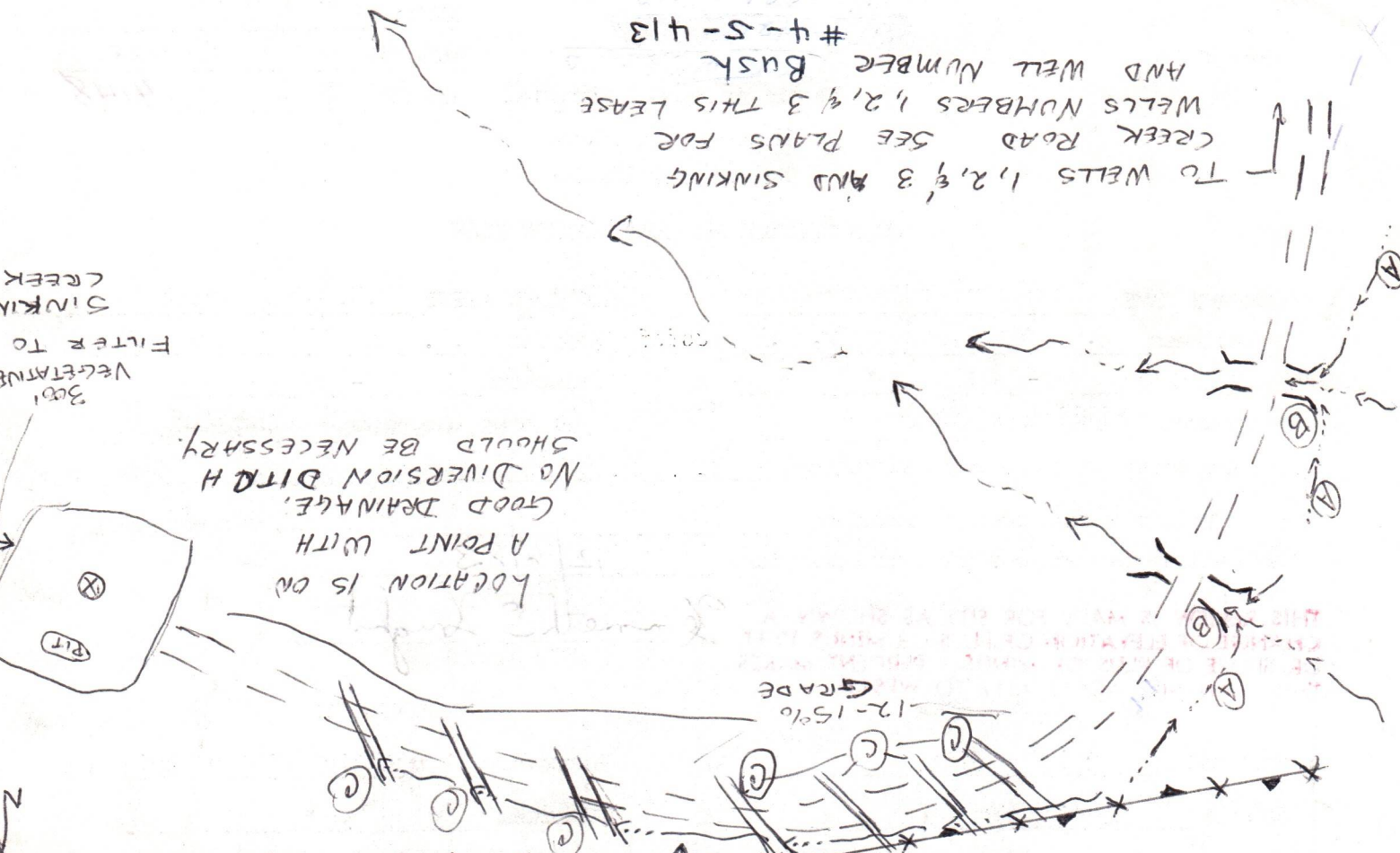
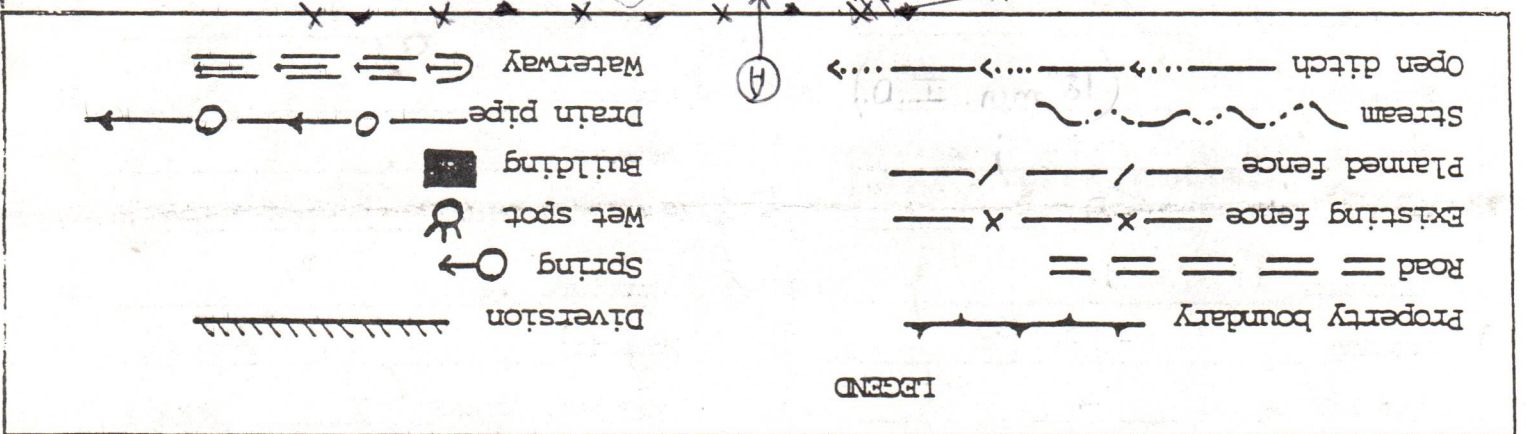
10/06/2023

Approximately 1000 feet of new road. First 500 feet nearly level, second 500 feet has 12-15% grade. Cross ditches 60 feet apart. All road through brushy pasture field. No trees over 4 inches in diameter.



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





RECEIVED  
DEC 20 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

TANNER QUADRANGLE  
WEST VIRGINIA—GILMER CO.  
7.5 MINUTE SERIES (TOPOGRAPHIC)  
NW/4 GLENVILLE 15' QUADRANGLE

4862 III SE  
(AUBURN)

URVEY

ERNE 4.2 MI. 507 55' 508 509 2 030 000 FEET 510 80° 52' 30" 39° 00'







IV-35  
(Rev 8-81)

Date February 15, 1984  
Operator's  
Well No. 4-S-428  
Farm Holbert  
API No. 47 - 021 - 4148

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: 827 Watershed Sinking Creek  
District: DeKalb County Gilmer Quadrangle Tanner

COMPANY Stonestreet Lands Company

ADDRESS P.O. Box 350 Spencer, W.Va. 25276

DESIGNATED AGENT O.V. Stonestreet

ADDRESS P.O. Box 350 Spencer, W.Va. 25276

SURFACE OWNER Emma Lea Clayton

ADDRESS Rt. 1, Box 551, Clarksburg, WV

MINERAL RIGHTS OWNER Floyd Holbert Hrs.

ADDRESS 157 Bradley Blvd., Greenville, S.C.

OIL AND GAS INSPECTOR FOR THIS WORK Deo

Mace ADDRESS Sandridge, WV

PERMIT ISSUED 2-3-84

DRILLING COMMENCED 2-6-84

DRILLING COMPLETED 2-10-84

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	222	222	Surface
7			
5 1/2			
4 1/2		1950	100 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun/Weir Depth 1971 feet

Depth of completed well 2112 feet Rotary X / Cable Tools \_\_\_\_\_

Water strata depth: Fresh 65 feet; Salt \_\_\_\_\_ feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 1834 feet

Gas: Initial open flow 20 Mcf/d Oil: Initial open flow Show Bbl/d

Final open flow 90 Mcf/d Final open flow 10 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 700 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Production test co-mingled

Second producing formation Weir Pay zone depth 2011.5 feet

Gas: Initial open flow 20 Mcf/d Oil: Initial open flow Show Bbl/d

Final open flow 90 Mcf/d Oil: Final open flow 10 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 700 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

GIL 7148



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforation Intervals 1701 to 1907


Well Treatment  
 2500 Gal. 15% HCL  
 2 Gal. L53  
 22 Gal. W22  
 10 Gal. F78  
 550 lbs. J266  
 25,000 lb 10/20 Sand  
 30,000 lb 20/40 Sand  
 4000 lbs. KCL  
 4 Gal. U-42

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	12	
Sandy Shale			12	31	
Shale			31	64	
Sand & Shale			64	195	
Shale			195	248	
Sand			248	512	
Shale			512	530	
Sand			530	687	
Shale			687	714	
Sand			714	935	
Shale			935	1070	
Salt Sand			1070	1126	
Sandy Shale			1126	1275	
Salt Sand			1275	1339	
Shale			1339	1538	
Little Lime			1538	1554	
Pencil Cave			1554	1581	
Big Lime			1581	1640	
Keener			1640	1677	
Big Injun			1677	1726	
Shale			1726	1840	
Weir			1840	1922	
Shale			1922	1971	TD

(Attach separate sheets as necessary)

Stonestreet Lands Company  
 Well Operator

By:  General Manager  
 Date: February 15, 1984

10/06/2023

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
FEB 15 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4148

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Stonestreet</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Holbert</u>	16			Kind of Packer _____
Well No. <u>4</u>	13			
District <u>DeKalb</u> County <u>Gilmer</u>	10			Size of _____
Drilling commenced <u>2-7-84</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Hall 4

Remarks: 222' of 7" casing, Hall cemented, 2-7-84  
1000' Today & hole dusting.

2-8-84  
DATE

W. J. Miller 10/06/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 3 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 21-4148

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Stonestreet

Address \_\_\_\_\_

Farm Halbett

Well No. 4

District DeKalb County Gilmer

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:  
 Heavy rain caused edge of access road to slip onto Sinking Creek Highway on 3-29-84.  
 Halls are cleaning up today.  
 Road was not blocked, - Ditch was just filled.  
3-30-84  
 DATE

Des Moore 10/06/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR  
10/06/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 10 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4148

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Stonestreet

Address \_\_\_\_\_

Farm Halbert

Well No. 4

District Dekalb County Gil.

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbla., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

*No reclamation -  
Well in production.*

7-3-84  
DATE

W. S. Mac 10/06/2023  
DISTRICT WELL INSPECTOR







JAN 8 1986



**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
January 9, 1984

COMPANY Stonestreet Lands Company  
P. O. BOx 350  
Spencer, West Virginia 25276

PERMIT NO 021-4148 (2-03-84)  
FARM & WELL NO Holbert 4-S-428  
DIST. & COUNTY Dekalb/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED W. W. Moore

DATE 1-14-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

January 16, 1986

DATE



IV-27  
9-83

RECEIVED



JAN 3 - 1985

STATE OF WEST VIRGINIA

OIL & GAS DIVISION  
DEPARTMENT OF MINES  
DEPT. OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

47800  
Date: 12-26-84  
Well No: Halbert 4  
API NO: 47 - 21 - 4148  
State County Permit

WELL TYPE: Oil X / Gas X / Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production      / Storage      / Deep      / Shallow X /  
LOCATION: Elevation:      Watershed: Sinking Creek  
District: Dehob County: Calmer Quadrangle:       
WELL OPERATOR Stonestreet Land Co DESIGNATED AGENT J. V. Stonestreet  
Address      Address PO Box 350  
     Agency WV 25276

The above well is being posted this 26 day of Dec., 1984, for a violation of Code 22-4-2B and/or Regulation     , set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Reclamation should have been completed within Six Months after completion of well.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Jan 2, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Des Moore  
Oil and Gas Inspector

Address       
      
    

Telephone:      **10/06/2023**



Date: Jan 2, 1985  
Operator's Well Number Holcomb 4  
API Well No.: No. 47 - 21 - 4148  
State County Permit

47800  
824

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES OFFICE OF OIL AND GAS  
**ORDER FOR FAILURE TO ABATE VIOLATION**

**RECEIVED**  
JAN 8 - 1985  
OIL & GAS DIVISION  
DEPT. OF MINES

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_

Underground

If "Gas" - Production \_\_\_\_\_ / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_

LOCATION: Elevation: \_\_\_\_\_ Watershed: SINKING CREEK

District: DEKALB County: GILMER Quadrangle: \_\_\_\_\_

WELL OPERATOR STONE STREET LAND CO

Address \_\_\_\_\_

DESIGNATED AGENT: O.V. STONE STREET

Address: P.O. BOX 300 SPENCER WV 25776

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 1-2, 19 85.

The violation of Code 22-4-12 B, heretofore found to exist on 12-26, 19 84 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_

D. C. Mace  
Oil and Gas Inspector  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



**RECEIVED**  
JUL 3 - 1985

**OIL & GAS DIVISION  
DEPT. OF MINES**

Date: 6-27-85  
Operator's Well Number: Halbert 4  
API Well No.: 47 - 21 - 4148  
State County Permit

233<sup>2</sup>

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
 Underground \_\_\_\_\_  
 If "Gas" - Production  / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  /

LOCATION: Elevation: \_\_\_\_\_ Watershed: Stiby Creek  
 District: DeHalle County: Wilmer Quadrangle: \_\_\_\_\_

WELL OPERATOR Stonestreet DESIGNATED AGENT \_\_\_\_\_  
 Address \_\_\_\_\_ Address \_\_\_\_\_

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6-26, 1985,  
 The violation of Code § 22-4-12B heretofore found to exist on 12-26, 1984, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

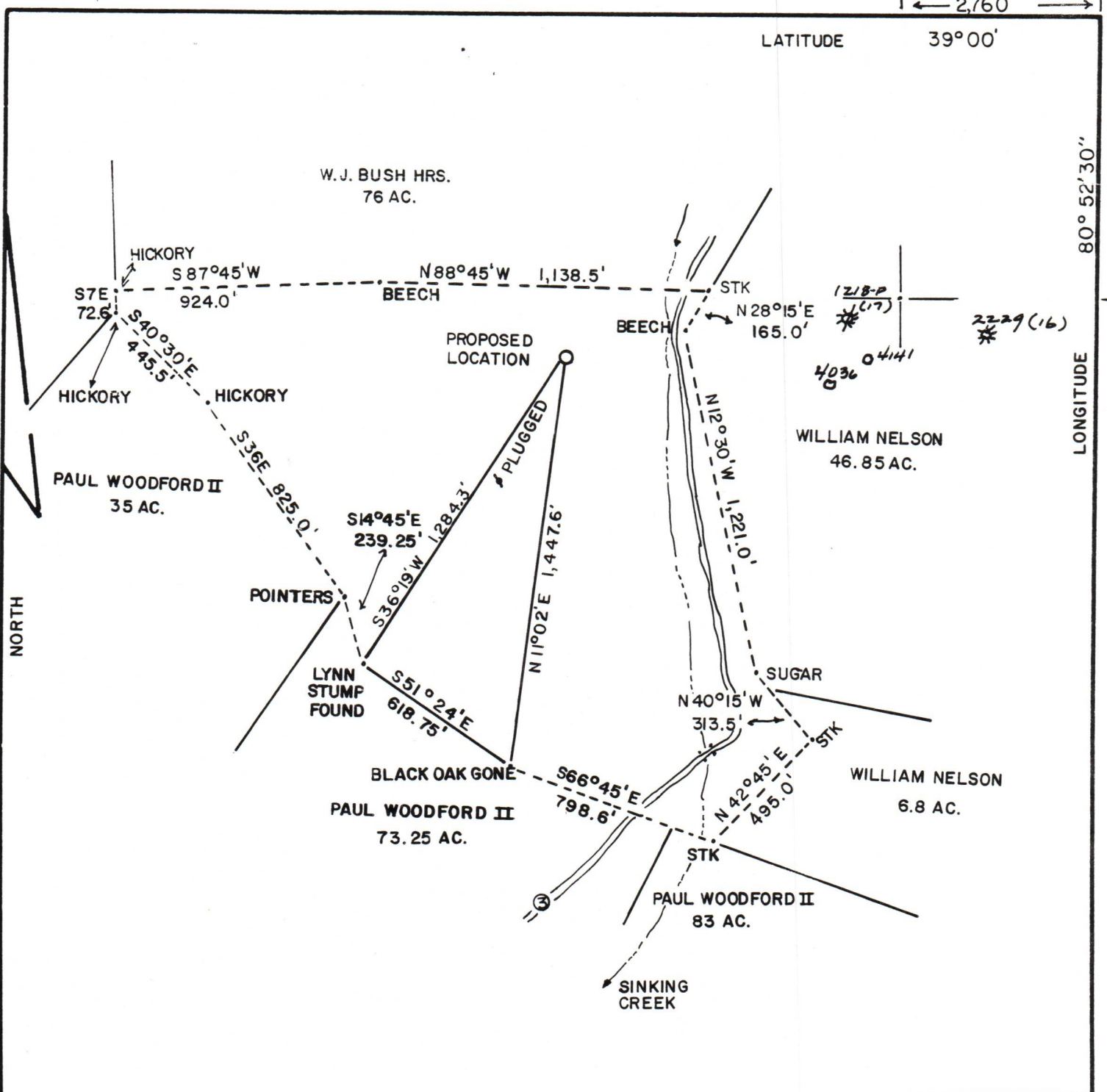
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Don Mace  
Oil and Gas Inspector

Address \_\_\_\_\_

Telephone \_\_\_\_\_





FILE NO. Holbert

DRAWING NO. \_\_\_\_\_

SCALE 1" = 500'

MINIMUM DEGREE OF ACCURACY 1/200

PROVEN SOURCE OF ELEVATION Bridge Rt 3 744'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) William F. Knight

R. P. E. \_\_\_\_\_ L. L. S. 710

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)

WELL TYPE: OIL  GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_

(IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_)

LOCATION: ELEVATION 827 WATER SHED Sinking Creek

DISTRICT Dekalb COUNTY Gilmer

QUADRANGLE Tanner 7.5'

SURFACE OWNER Emma L. Cayton ACREAGE 61.4

OIL & GAS ROYALTY OWNER FLOYD HOLBERT HIERS LEASE ACREAGE 10/06/2023

LEASE NO. \_\_\_\_\_


PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_

TARGET FORMATION Big Injun ESTIMATED DEPTH 1874

WELL OPERATOR Stonestreet Lands Co. DESIGNATED AGENT D.V. Stonestreet

ADDRESS Spencer WV. ADDRESS Spencer WV.



Department of Mines  
Oil & Gas Division

DATE NOV. 3, 1983

OPERATOR'S WELL NO. 45-428

API WELL NO. 47-021-4148

STATE COUNTY PERMIT