

FILE COPY

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MAR 1 - 1984



OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

1) Date: February 28, 1984
2) Operator's Well No. 12889 (F7484)
3) API Well No. 47 - 021 - 4158 - RED
State County Permit

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1227' Watershed: Big Run
District: Troy County: Gilmer Quadrangle: Vadis
- 6) WELL OPERATOR Consolidated Gas Transmission 7) DESIGNATED AGENT L Joseph Timms, Jr.
Address 445 West Main Street Corp. Address 445 West Main Street
Clarksburg, West Virginia Clarksburg, West Virginia
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Deo Mace Name S. W. Jack Drilling Co.
Address Rt. 1, Box 5 Address Indiana, Pa.
Sandridge, WV 25274
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) Clean out to T.D., log & use for Storage Obs.
- 11) GEOLOGICAL TARGET FORMATION, Gantz
- 12) Estimated depth of completed well, 2600 feet
- 13) Approximate trata depths: Fresh, unknown feet; salt, feet.
- 14) Approximate coal seam depths: unknown Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	13 3/8	H-40	38	X		460	460	To surface Kings <u>NEAT</u>
Fresh water								
Coal	8 5/8	K-55	24	X		1850	1850	To surface Sizes
Intermediate								
Production	4 1/2	K-55	10.5	X		2600	2600	To surface Depths set
Tubing								
Liners								Perforations: Top Bottom <u>Unknown at this time.</u>

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-021-4158 - RED

March 19, 1984
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 19, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>LD</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>800-258</u>
-------------------------	---------------------	--------------------	----------------------	------------------------

T. J. [Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File
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FORM IV-2(B)
Reverse

FILE COPY
FORM IV-2(B)
Reverse

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: _____ County: _____
2) WELL OPERATOR: Name: _____ Address: _____
3) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: _____ Address: _____
4) PROPOSED WELL WORK: Drill _____
5) GEOLOGICAL TARGET FORMATION: _____
6) ESTIMATED DEPTH OF COMPLETED WELL: _____
7) APPROXIMATE RATE DEPTH: _____
8) APPROXIMATE COAL SEAM DEPTH: _____
9) CASING AND LINING PROGRAM: _____

Casing or Lining Type	Size	Grade	Perforations		Cement	Remarks
			Depth	Interval		
Production	3 1/2" x 5 1/2"	100%	100%	100%	100%	WEAT
Coal	3 1/2" x 5 1/2"	100%	100%	100%	100%	
Intermediate	3 1/2" x 5 1/2"	100%	100%	100%	100%	
Production	3 1/2" x 5 1/2"	100%	100%	100%	100%	

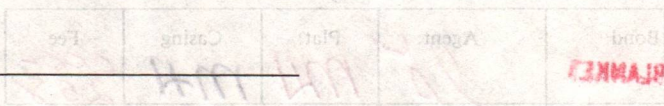
OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
Reason: _____



10/06/2023

NOTE: This is one copy of this permit posted at the drilling location. See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

1) Date: February 28, 1984
2) Operator's Well No. 12889 (F-7484)
3) API Well No. 47-021-4158
State County Permit: Red.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name James D. Smith
Address 3811 Jim Smith Lane
New Windsor, Md. 21776
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____
Name _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

No. 650759
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
James D. Smith	
STREET AND NO.	
3811 Jim Smith Lane	
P.O., STATE AND ZIP CODE	
New Windsor, Md. 21776	
POSTAGE	\$
CERTIFIED FEE	\$
SPECIAL DELIVERY	\$
RESTRICTED DELIVERY	\$
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	\$
SHOW TO WHOM AND DATE DELIVERED	\$
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	\$
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	\$
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

CONSOLIDATED GAS SUPPLY CORP. - Attn: Well No. 12889 Prod. Dept.

TO THE PERSON TO BE SERVED
(1) The recipient of the mail should be advised of the receipt of the mail.
(2) The recipient of the mail should be advised of the receipt of the mail.
(3) The recipient of the mail should be advised of the receipt of the mail.
THE RECIPIENT OF THE MAIL SHOULD BE ADVISED OF THE RECEIPT OF THE MAIL.
Takes no action for a Well Work Permit Application at all.
6) EXTRACTION: Check and Include The rest
7) ROYALTY: Is the right or other for compensation to the well owner? If you may use

This Form and the following documents:
-2(B) (or Form IV-4 if the well is in the drilling or other work, applicable, the proposed casing and completion on Form IV-6; and
) unless the well work is only for and sediment control and for
ALL RIGHTS REGARDING THE APPLICATION AND THE COPY OF THE APPLICATION ARE NOT REQUIRED TO TAKE ANY
Code, the undersigned well operation and accompanying documents of Oil and Gas, West Virginia described on attached Application the Application, the plat, and the metered or certified mail or delivered certain circumstances) on or
contract or contracts by which (see reverse side for specifics.)
is based upon a lease or leases royalty or any similar provision which is not inherently related stated? Yes No
needed. If the answer is Yes,

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OIL & GAS DIVISION
DEPT. OF MINES

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
J. E. Gwinn

WELL OPERATOR Consolidated Gas Transmission Corp.
By J. E. Gwinn Manager of Production
Address 445 West Main Street
Clarksburg, West Virginia
Telephone 623-8000

this 28 day of February, 19 84.
My commission expires Sept. 12, 1986.

J. E. Gwinn
Notary Public, Harrison County,
State of West Virginia

10/06/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
James D. Smith	Consolidated Gas Supply Corp.	Storage Grant	314	553

SUMMARY SHEET FOR WEST VIRGINIA WELLS
(To be sent to Production Department
with Red-Line Plat)

Well No. 12889 Lease No. 90259 Acres 31
District Troy County Gilmer West Virginia

<u>Lease Description or boundaries</u>	<u>Recorded Date</u>	<u>Book</u>	<u>Page</u>
North <u>L.W. Brannon</u>	<u>4-22-83</u>	<u>334</u>	<u>244</u>
East <u>Clinton Burton; Perry Woofter</u>			
South <u>H.B. Kiester; A.L. Rymer (now Lanty Radcliff)</u>			
West <u>A.L. Rymer (now Lanty Radcliff)</u>			

Waters _____ Royalty 1/8

Royalty Owners and Addresses

Stacy P. Spurgeon
New Milton
West Virginia 26411

Beryl Yeater
318 Front St.
West Union, W.Va. 26456

W. Astor Burton
Rt. 78, Box 40
Troy, W.Va. 26443

Edwin C. Burton
112 Wabash Avenue
West Union, W.Va. 26456

Gary E. Burton
Rt. 9, Box 272
Parkersburg, W.Va. 26101

Donald D. Burton
Rt. 9, Box 289
Parkersburg, W.Va. 26101

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OIL & GAS DIVISION
DEPT. OF MINES

10/06/2023



IV-9
(Rev 8-81)

DATE 01-25-84

WELL NO. 12889

State of West Virginia

API NO. 47-021-4158-Red

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CON. GAS TRANS. CORP.

DESIGNATED AGENT L. Joseph Timms, Jr.

Address Rt 1 Box 245-H Weston, W.V.

Address 445 W. Main St., Clarksburg, WV 26301

Telephone 249-3771

Telephone 623-8000

LANDOWNER A.C. Bartley James Smith

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by CON. GAS TRANS. CORP.

(Agent)

This plan has been reviewed by West Fork

SCD. All corrections

and additions become a part of this plan:

2/3/84
(Date)

Kenneth E Knight
(SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure Culverts Iron (18" min. I.D.) (A)

Structure Diversion Ditch (1)

Spacing AS PER MANUAL (at natural drains)

Material Earth

Page Ref. Manual Pg- 2-8

Page Ref. Manual 2-12

Structure Drainage Ditch (B)

Structure Rip Rap (2)

Spacing Inside road cuts

Material Rock

Page Ref. Manual 2-12

Page Ref. Manual N/A

Structure Cross Drains (C)

Structure

Spacing 45' & 80' apart

Material

Page Ref. Manual 2-4

Page Ref. Manual

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OIL & GAS DIVISION

DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. ^{if} commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)

Material Hay or straw bales

Pg. Ref. Man. 2-16

REVEGETATION

Treatment Area I

Treatment Area II

*Lime 2 Tons/acre
or correct to pH 6.5

*Lime 2 Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed* Ky 31 Fescue 40 lbs/acre

Seed* Ky 31 Fescue 40 lbs/acre

Ladino clover 5 lbs/acre

Ladino clover 5 lbs/acre

lbs/acre

10/06/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Lime according to pH test.

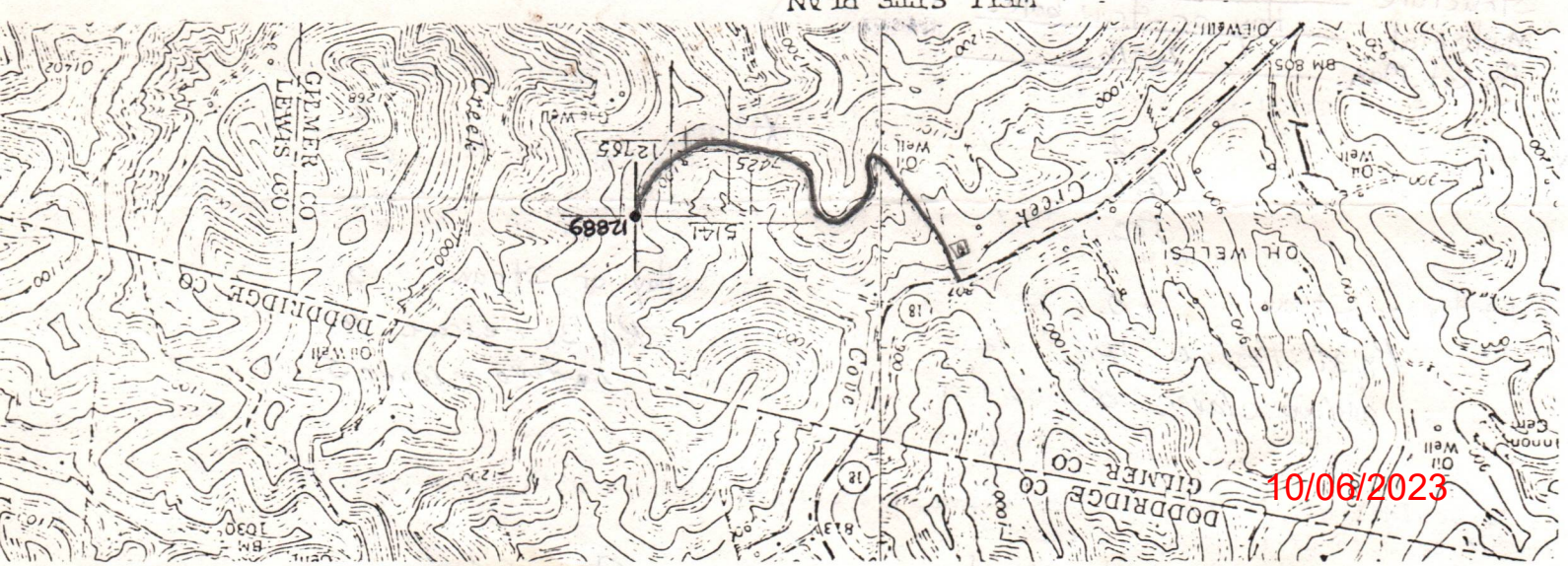
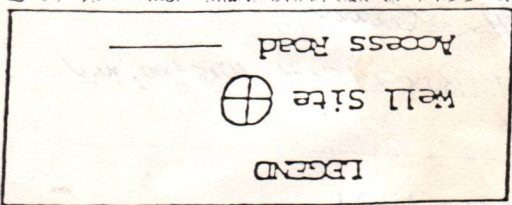
PLAN PREPARED BY R.A. Skivier

ADDRESS Rt 1 Box 245-H Weston, W.V.

NOTES: Please request landowner's cooperation to protect new seedlings for one growing season. Attach separate sheets as necessary for comments.

PHONE NO. 249-3771

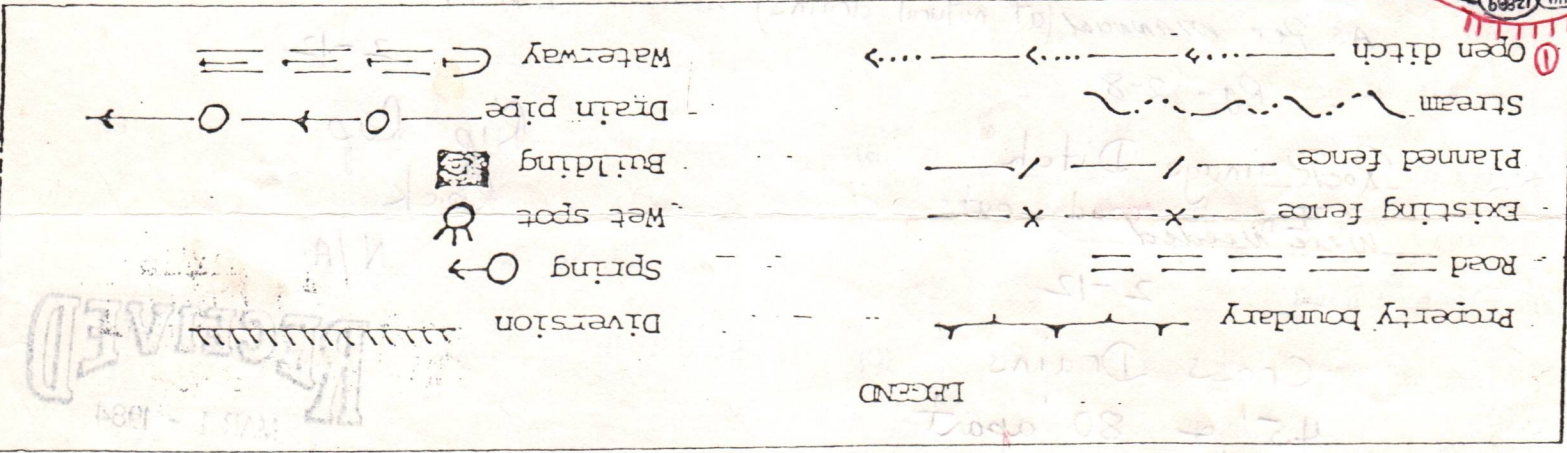
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE YADIS, W.V. 7.5'



WELL SITE PLAN

etch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

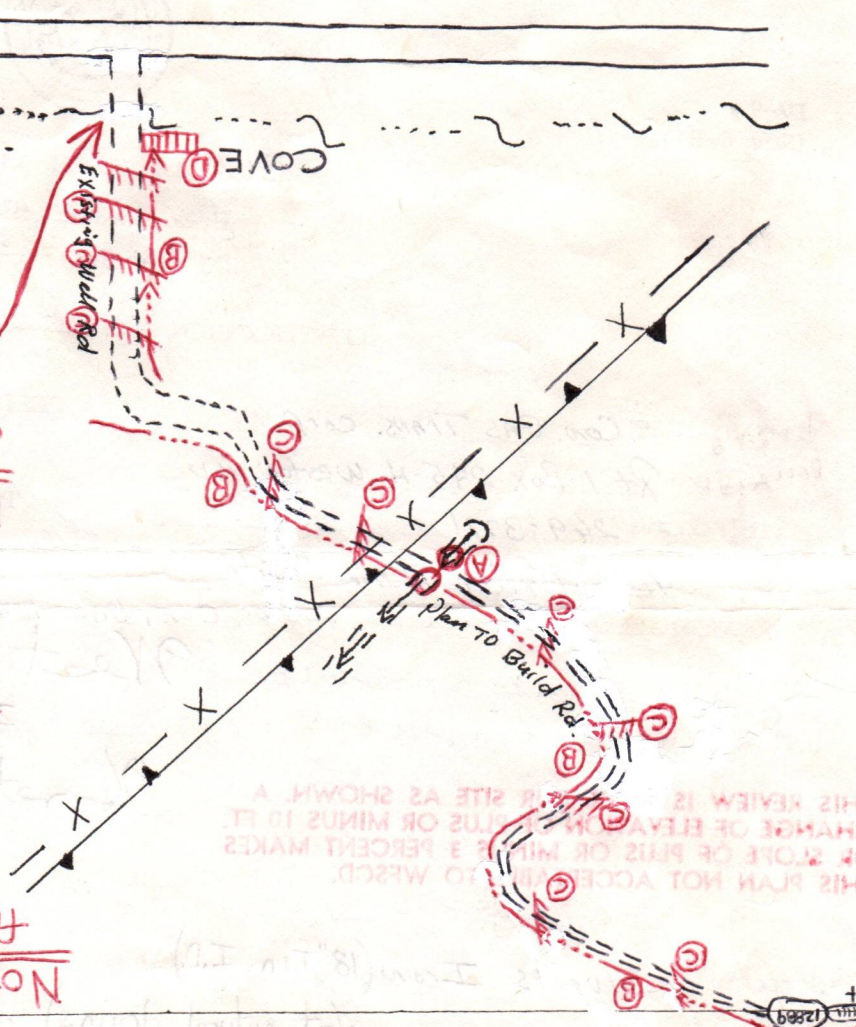
BEST OF MINES
 OIL & GAS DIVISION



Note! Topsoil will be stockpiled for use in reclamation work

Note! Will rock road where needed.

Note! Cove Creek is a high quality stream. Construct structure that meet specifications on pg. 2-20 (section 10) in oil & gas Manual.



THIS PLAN NOT ACCURATE TO WESCD. CHANGE OF PLUS OR MINUS 10 FT. THIS REVIEW IS FOR SITE AS SHOWN.

R+18
 4128.65



IV-35
(Rev 8-81)

Date February 28, 1984
 Operator's Well No. 12889 (F-7484)
 Farm E. Burton
 API No. - - -

State of West Virginia
 Department of Mines
 Oil and Gas Division

WELL OPERATOR'S REPORT
 OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
 (If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1227' Watershed Big Run
 District: Troy County Gilmer Quadrangle Vadis

COMPANY Consolidated Gas Transmission Corp.

ADDRESS 445 W. Main St., Clarksburg, WV

DESIGNATED AGENT L. Joseph Timms, Jr.

ADDRESS 445 W. Main St., Clarksburg, WV

SURFACE OWNER James D. Smith

ADDRESS 3811 Jim Smith Lane, New Windsor, Md.

MINERAL RIGHTS OWNER Stacy P. Spurgeon

ADDRESS New Milton, WV 26411

OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace

ADDRESS Rt. 1, Box 5 Sandridge, WV 25274

PERMIT ISSUED None

DRILLING COMMENCED No record

DRILLING COMPLETED No record

IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.		No Record	
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Gantz Depth 2576-2583 feet

Depth of completed well 2598 feet Rotary / Cable Tools X

Water strata depth: Fresh n/a feet; Salt feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gantz Pay zone depth 2576-2583 feet

Gas: Initial open flow n/a Mcf/d Oil: Initial open flow Bbl/d

Final open flow 29 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests n/a hours

Static rock pressure n/a psig (surface measurement) after hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

None

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Big Injun			2225		
Gantz			2576	2578	
Total Depth				2598	

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(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.
Well Operator

10/06/2023

By: J. E. Quinn, Manager of Production

Date: February 28, 1984

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date August 10, 1984
Operator's
Well No. 12889 (F-7483)
Farm E. Burton
API No. 47 - 021 - 4158-RED

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage X / Deep / Shallow /)

LOCATION: Elevation: 1227' Watershed Big Run LK-75-K-3
District: Troy County Gilmer Quadrangle Vadis

COMPANY Consolidated Gas Transmission Corp.

ADDRESS 445 W. Main St., Clarksburg, WV

DESIGNATED AGENT W. A. Fox

ADDRESS 445 W. Main St., Clarksburg, WV

SURFACE OWNER James D. Smith

ADDRESS 3811 Jim Smith Lane, New Windsor, Md.

MINERAL RIGHTS OWNER Stacy P. Spurgeon 21776

ADDRESS New Milton, WV 26411

OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace

ADDRESS Rt. 1, Box 5 Sandridge, WV 25274

PERMIT ISSUED March 19, 1984

DRILLING COMMENCED March 29, 1984

DRILLING COMPLETED May 16, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13 3/8 13-10" F	484	484	To surface
9 5/8			
8 5/8 J	1063	1063	To surface
7			
5 1/2			
4 1/2 Q	2671	2671	To surface
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Gantz Depth 2576-2594 feet

Depth of completed well 2686 feet Rotary X / Cable Tools

Water strata depth: Fresh none feet; Salt feet

Coal seam depths: none Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Storage Observation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after 10/06/2023 in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations: 2588 - 2592 with 8 holes.

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DIVISION OF GAS DIVISION
DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Big Injun	365		2225		
Gantz	413		2576	2594	
Total Depth				2686	

(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.

Well Operator

10/06/2023

By: J. E. Swinn / W. E. Kelly Manager of Production

Date: August 10, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 10 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT
DEPT. OF MINES

Permit No. 21-4158

Oil or Gas Well _____
(KIND)

Company Consolidated Gas

Address _____

Farm F. Burton

Well No. 12889

District Troy County Gil

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names S W Jacob

Remarks:
Fishing for casing left in well when plugged.
225'

4-5-84
DATE

D. W. M... 10/06/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 10 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4158

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Burton</u>	16			
Well No. <u>12889</u>	13			Size of _____
District <u>Truy</u> County <u>Gil.</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names S. W. Jock

Remarks: Inside casing, 450'

4.6.84
DATE

Des Mass 10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 16 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 21-4158

Oil or Gas Well _____
(KIND)

Company consol. Gas

Address _____

Farm Burton

Well No. 12889

District Depue County Gil.

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names S. W. Jack

Remarks: ALL THE
Removed (one joint) 10" casing. Reaming hole at 320'.

4-9-84
DATE

[Signature] 10/06/2023
DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED							BRIDGES		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION				CASING AND TUBING		
			RECOVERED	SIZE	LOST				

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

DISTRICT _____ 10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 24 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4158

Oil or Gas Well _____
(KIND)

Company Consolidated Gas
 Address _____
 Farm Bunters
 Well No. 12889
 District Troy County Gil
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names S. W. Jack

Remarks: 484' 13 3/8" 600 lbs cement, Dowell, 4-16-84
G. Hall - consol. Gas - called report.

4-17-84
DATE

D. S. Moore 10/06/2023
DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



JAN 8 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
September 17, 1984

COMPANY Consolidated Gas Trans. Corp.

PERMIT NO 021-4158-RED (3-19-84)

445 West Main Street

FARM & WELL NO James D. Smith #12889

Clarksburg, West Virginia 26301

DIST. & COUNTY Troy/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Don Mee*

DATE 1-4-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

January 16, 1986

DATE

JAN 8 1988

State of Ohio
Department of Energy
Oil and Gas
Columbus, Ohio
September 1, 1987

Consolidated Gas Lease Agreement

Between the State of Ohio and the Ohio State Oil and Gas Commission

and the State of Ohio and the Ohio State Oil and Gas Commission

and the State of Ohio and the Ohio State Oil and Gas Commission

and the State of Ohio and the Ohio State Oil and Gas Commission

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and the State of Ohio and the Ohio State Oil and Gas Commission

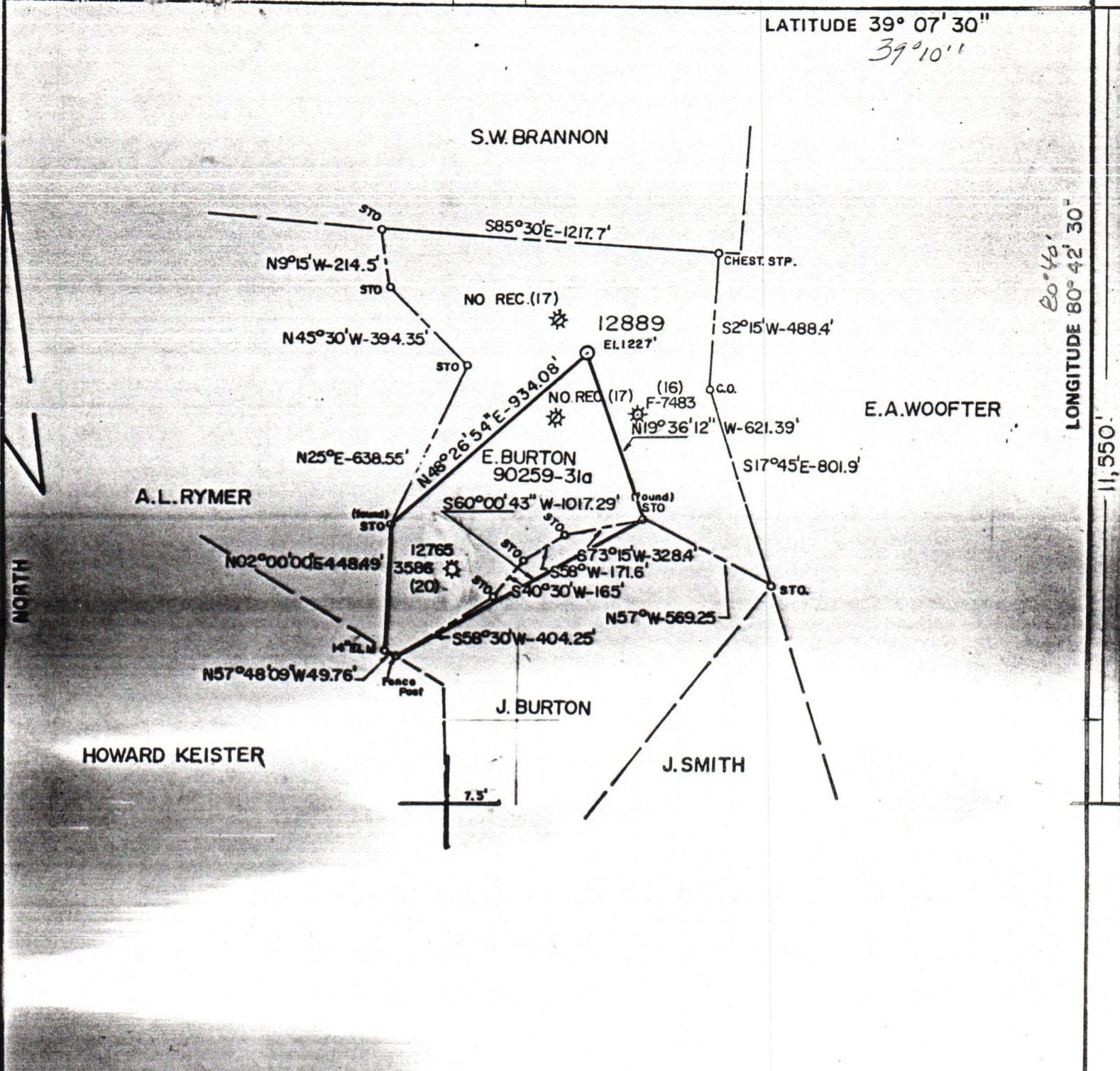
[Handwritten signature]

January 1988

MW 3/10/84

9,200'

LATITUDE 39° 07' 30"
39° 10'



20° 40'
LONGITUDE 80° 42' 30"

11,550'

Q116131 FF4150192
MP. SHT. 73 S25 WB FB. 2185 PG. 22 - 25

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION U.E. ROAD FORKS OF ROUTE 18 EIV. 807.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Danell M Radcliffe
 R.P.E. _____ L.L.S. 74

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 01-27, 1984
 OPERATOR'S WELL NO. 12889
 API WELL NO. _____
47 - 021 - 4158-Red.
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1227 WATER SHED BIG RUN
 DISTRICT TROY COUNTY GILMER
 QUADRANGLE VADIS 7.5
 SURFACE OWNER JAMES D. SMITH ACREAGE 62
 OIL & GAS ROYALTY OWNER E. BURTON / STACY P. SPURGEON LEASE ACREAGE 31ac. of 62
 LEASE NO. 90259
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL X FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CON. GAS TRANS. CORP DESIGNATED AGENT L.J. TIMMS JR.
 ADDRESS 455 W. MAIN ADDRESS 445 W. MAIN
CLARKSBURG, WV. 26301 CLARKSBURG, WV. 26301

10/06/2023