



1) Date: April 11, 19 84
 2) Operator's Well No. FULTON #11
 3) API Well No. 47 - 021 - 4177
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X)
- 5) LOCATION: Elevation: 1214' Watershed: Stewart Creek
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe
 Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace Name I.L. Morris
 Address Rt. 1, Box 5 Address Glenville, WV 26351
Sandridge, WV 25274
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Benson-Elk
- 12) Estimated depth of completed well, 5400 feet
 13) Approximate strata depths: Fresh, 230 feet; salt, None feet.
 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes / No X

RECEIVED
 APR 17 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	J 55	65		X	20	-0-		Kinds
Fresh water	8 5/8	CW	20	X		400	400	CTS - 50/50	Poz
Coal								WAITING TIME > 10 HRS	
Intermediate									
Production	4 1/2	J 55	10.5	X		5400	5400	250 Ft. ³	Depths set
Tubing	1 1/2	H 40	2.7	X		----	5250		
Liners									Perforations:
									Top- Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-021-4177 Date May 7, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires May 7, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agents: <u>LS</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>1171</u>
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T. H. H.
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: Stewart County: Stewart Elevation: 1251 Feet
 2) WELL OPERATOR: Name: Stewart Creek Address: Stewart Creek
 3) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Geo. Hodge Address: Box 1, Stewart, W. 26331
 4) PROPOSED WELL WORK: Drill deeper Plug off old formation Other physical change in well (specify): Refrill
 5) GEOLOGICAL TARGET FORMATION: Beasler-EK
 6) ESTIMATED DEPTH OF COMPLETED WELL: 1000 Feet
 7) APPROXIMATE STRATA DEPTHS: Fresh: 1000 Feet, Salt: 1000 Feet
 8) APPROXIMATE COAL SEAM DEPTHS: UNKNOWN
 9) CASING AND TUBING PROGRAM: UNKNOWN

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 DEPT. OF MINES

Casing or Tubing Type	Size	Grade	Specifications		Footage Interval	Feet in Well	Packers
			Weight per Foot	Length			
Conductor	8 1/2"	API X 52	35	100	0-100	0	
Open Hole	8 1/2"	API X 52	35	100	100-200	0	
Production	5 1/2"	API X 52	35	100	200-300	0	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

Board:	Agent:	Plan:	Casing:	Fee:

12/08/2023

NOTE: Keep one copy of this permit posted at the drilling location.



1) Date: April 11, 19 84
 2) Operator's Well No. FULTON #11
 3) API Well No. 47 021
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1214' Watershed: Stewart Creek
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Suppee
 Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace Name I.L. Morris
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- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson-Elk
- 12) Estimated depth of completed well, 5400 feet
 13) Approximate strata depths: Fresh, 230 feet; salt, None feet.
 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>	<u>J 55</u>	<u>65</u>		<u>X</u>	<u>20</u>	<u>-0-</u>		Kinds
Fresh water	<u>8 5/8</u>	<u>CH</u>	<u>20</u>	<u>X</u>		<u>400</u>	<u>400</u>	<u>CTS - 50/50</u>	<u>Poz</u>
Coal								<u>WAITING</u>	Sizes <u>> 10 MRS</u>
Intermediate									
Production	<u>4 1/2</u>	<u>J 55</u>	<u>10.5</u>	<u>X</u>		<u>5400</u>	<u>5400</u>	<u>250 Ft. 3</u>	Depths set
Tubing	<u>1 1/2</u>	<u>H 40</u>	<u>2.7</u>	<u>X</u>		<u>---</u>	<u>5250</u>		
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____ By: T. Morris
 Its _____

12/08/2023
 Coal Owner



DATE April 12, 1984

WELL NO. FULTON #11

API NO. 047 - 021 - 4/77

State of West Virginia
Department of Mines
Oil and Gas Division

Rec'd. (WFSCD)

APR 17 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corp.
Address P.O. Box N Glenville, WV 26351
Telephone 304-462-5781

DESIGNATED AGENT Donald C. Supcoe
Address P.O. Box N Glenville, WV 26351
Telephone 304-462-5781

LANDOWNER D. H. Turner, et al

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 5/4/84 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E Knight ON SITE REVIEW 5/3/84 (SCD Agent)

ACCESS ROAD

LOCATION

Structure Culvert (A) (according to Oil & Gas Manual) at natural drains
Spacing 18" Diameter (minimum) (as needed)

Structure Diversion Ditches (1)
Material Earthen

Page Ref. Manual 2:7

Page Ref. Manual RECEIVED MAY 7 1984 (2)

Structure Drainage Ditch (B)
Spacing Earthen (Inside road cuts)

Structure Drilling Pits (2)
Material Soil

Page Ref. Manual 2:12

Page Ref. Manual OIL & GAS DIVISION DEPT. OF MINES

Structure Cross Drains (C)
Spacing 2-3% 200-250' apart 15%-60' apart
10-12% 70' apart 20%-45' apart

Structure Drainage Ditch (3)
Material Earthen

Page Ref. Manual 2:4

Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)
Material Hay or straw bales
Pg. Ref. Man. 2-16 REVEGETATION

Structure Filter Strip (4)
Material undisturbed natural vegetation
Pg. Ref. Man. 2-16

Treatment Area I

Treatment Area II

Lime * Tons/acre or correct to pH 6.5

Lime * Tons/acre or correct to pH 6.5

Fertilizer 500 lbs/acre (10-20-20 or equivalent)

Fertilizer 500 lbs/acre (10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch Hay 2 Tons/acre

Seed* Pasture Mix lbs/acre

Seed* Pasture Mix lbs/acre

Ky 31 Fescue 35 lbs/acre

Ky 31 Fescue 35 lbs/acre

Ladino Clover 5 lbs/acre

Ladino Clover 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

* Lime according to PH test

PLAN PREPARED BY Brooks L. Harris Eastern American Energy Corporation

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as

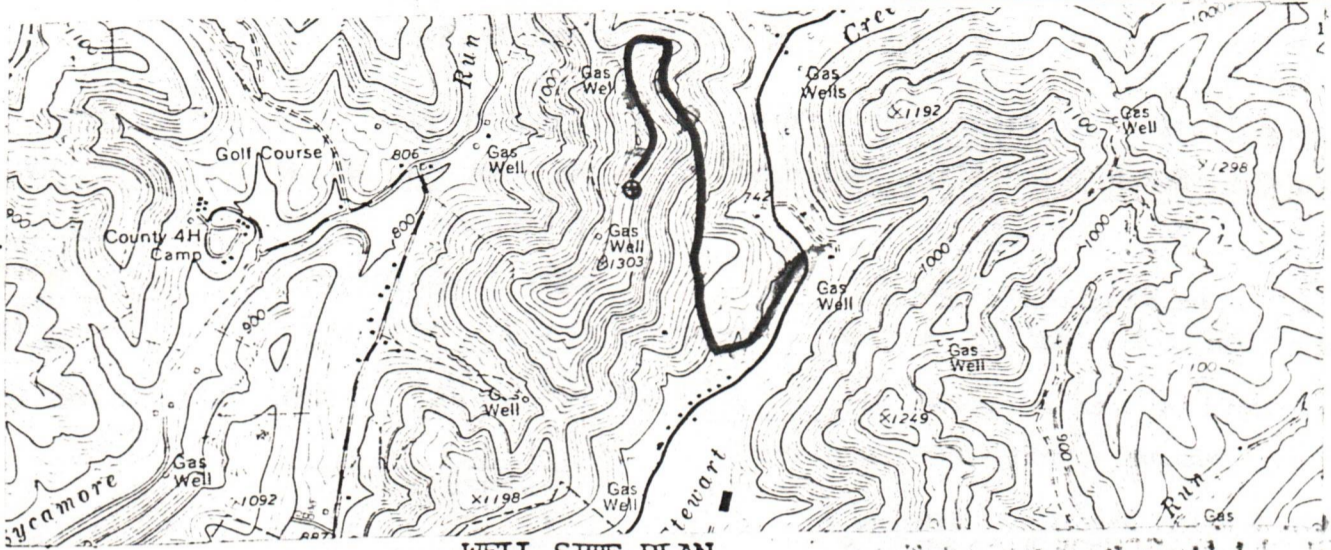
ADDRESS P.O. Box N Glenville, WV 26351 PHONE: 304-462-5781

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Glenville 7.5'

LEGEND

Well Site ⊕ ----

Access Road _____

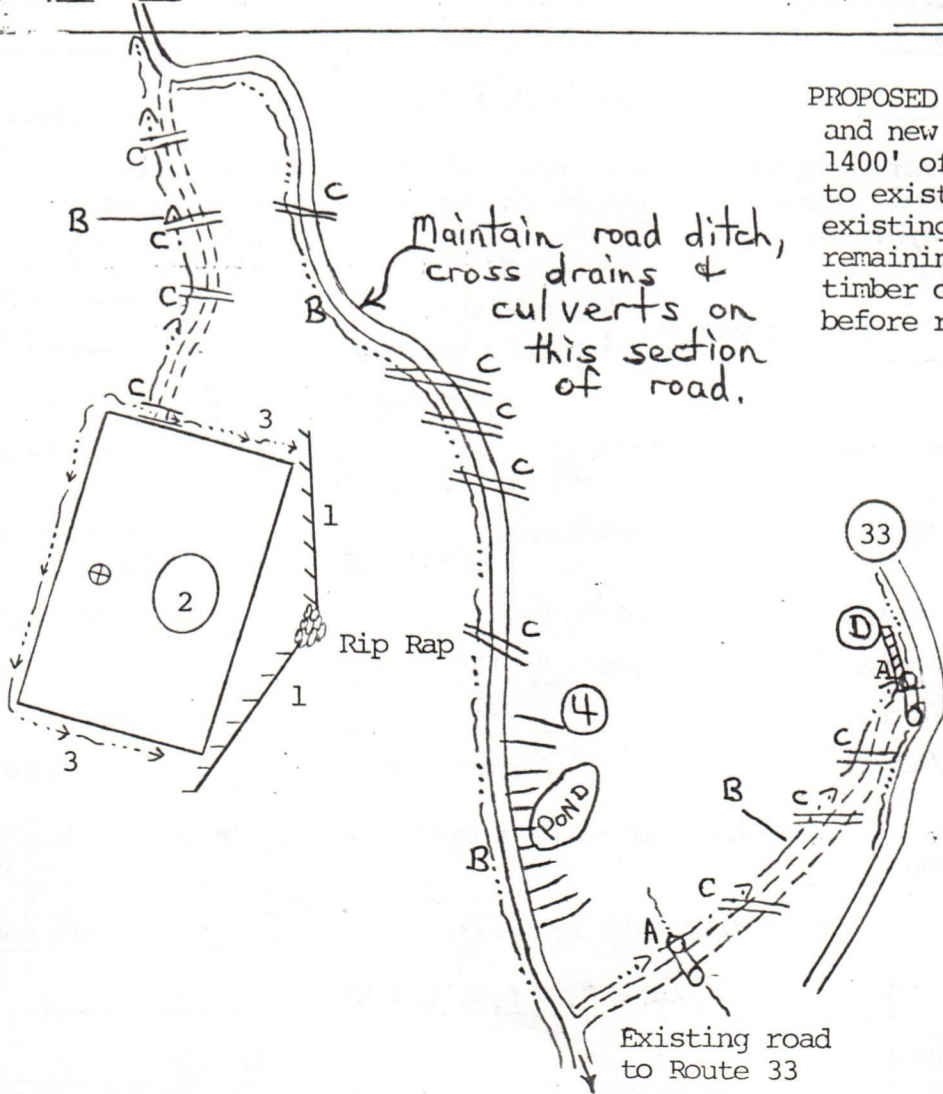


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	——— ——— ——— ——— ———	Diversion	~~~~~
Road	== == == == ==	Spring	○ →
Existing fence	— x — x —	Wet spot	⊕
Planned fence	— / — / —	Building	■
Stream	~~~~~	Drain pipe	○ → ○ → ○ →
Open ditch	— ···· →	Waterway	← == == == →



PROPOSED ACCESS ROAD: Beginning at Rt. 33 and new access road, thence with approx. 1400' off said new road, thru open area, to existing road. Thence North on said existing road for .7 mile. Then South on remaining 1700' of new road. Medium timber on said new road to be cut & stacked before road work begins.

PROPOSED LOCATION: Lies East of ridge top with standing timber. Timber of 4" diameter and greater will be cut and stacked prior to earth work. Topsoil from construction of location will be stock piled to be used in reclamation.

12/08/2023



DATE: April 12, 1984

OPERATOR'S

WELL NO.: FULTON #11

API NO: 47 - 021 -

State County Permi

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Gilmer

I, Donald C. Supcoe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that he, she, or it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Donald C. Supcoe

Taken, Subscribed, and sworn to before me this 12th day of April, 1984.

Notary: Godna Marie Huff

My Commission Expires: Aug. 2, 1993

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OIL & GAS DIVISION
DEPT. OF MINES



DEPT. OF MINES
OIL & GAS DIVISION
APR 17 1988
RECEIVED

12/08/2023

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

Sent to	Woody Lumber Company
Street and No.	24 Vicksburg Road
P.O., State and ZIP Code	Buckhannon, WV 26201
Postage	\$.54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.89
Postmark Date	

RANSBURG #14

SAND SPRING 1984 WV

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

Sent to	Mrs. Edna Turner
Street and No.	416 Charles Street
P.O., State and ZIP Code	Glenville, WV 26351
Postage	\$.71
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.06
Postmark Date	

FULTON #11

SAND SPRING 1984 WV

Sent to	Mr. Dana Rothery
Street and No.	Rt. 4, Box 236
P.O., State and ZIP Code	Elizabeth, PA 15036
Postage	\$.54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.89
Postmark Date	

SAND SPRING 1984 WV

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Seniors Mary Helen Hinter
Street and No.	Rt. 2, Box 177
P.O., State and ZIP Code	Weston, WV 26452
Postage	\$.54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.89
Postmark Date	

COOPER #3

SAND SPRING 1984 WV

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Mr. D. H. Turner
Street and No.	205 S. Lewis St.
P.O., State and ZIP Code	Glenville, WV 26351
Postage	\$.71
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.06
Postmark Date	

FULTON #13

SAND SPRING 1984 WV

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

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APR 17 1984

OIL & GAS DIVISION
DEPT. OF MINES

12/08/2023

Handy Copy

RECEIVED

APR 17 1984

DEPT. OF MINES
OIL & GAS DIVISION

12/08/2023



Date 6 August 1984
Operator's
Well No. Fulton #13
Farm D. H. Turner
API No. 47 - 021 - 4177

RECEIVED
AUG 22 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1214' Watershed Stewarts Creek
District: Glenville County Gilmer Quadrangle Glenville 7.5

COMPANY Eastern American Energy Corporation
ADDRESS P. O. Box N Glenville, WV 26351
DESIGNATED AGENT Donald C. Supcoe
ADDRESS P. O. Box N Glenville, WV 26351
SURFACE OWNER D. H. Turner, et al
ADDRESS 205 S. Lewis St., Glenville, WV 26351
MINERAL RIGHTS OWNER Union National Bank of
ADDRESS Clarksburg Trustees, et al
OIL AND GAS INSPECTOR FOR THIS WORK Deo
Mace ADDRESS Rt. 1 Box 5 Sandridge, WV
PERMIT ISSUED May 7, 1984 25274
DRILLING COMMENCED June 25, 1984
DRILLING COMPLETED June 29, 1984

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	435	435	surface
7			
5 1/2			
4 1/2	5257	5257	259 ³ /ft.
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Benson, Elk Depth 5400 feet
Depth of completed well 5286 feet Rotary X / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? _____

OPEN FLOW DATA

Producing formation Benson, Elk, Riley, Commingled Pay zone depth 4529-5178.5 feet
Gas: Initial open flow 17,000 Mcf/d Oil: Initial open flow N/A Bbl/d
Final open flow 750,000 Mcf/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1600 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

GIL 4177

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st stage- Perforated 17-0.36" holes from 4987'-5178.5'
Frac with 30,000# 20/40 sand

2nd stage-Perforated 8-0.41" holes from 4787'-4740'
Frac with 30,000# 20/40 sand

3rd stage-Perforated 10-0.41" holes from 46470'-4674'
Frac with 50,000# 20/40 sand

4th stage-Perforated 5-0.41" holes from 4529'-4534'
Fracwith 20,000# 20/40 sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	5	top of E-log at 1700'
Sand, Shale, Redrock			5	1700	
Lime, Shale			1700	1870	
Big Lime			1870	1932	
Big Injun			1932	1994	
Shale			1994	2073	
Weir			2073	2208	
Sand Shale			2208	2714	
5th Sand			2714	2727	
Shale			2727	2793	
Bayard			2793	2823	
Sand, Shale			2823	3360	
Speechley			3360	3378	
Sand, Shale			3378	3898	
Riley			3898	4540	
Shale			4540	4658	
Benson			4658	4686	
Shale			4686	4728	
1st Elk			4728	4748	
Shale			4748	4900	
2nd Elk			4900	5180	
Shale			5180	5286	
T.D.			5286		

(Attach separate sheets as necessary)

EASTERN AMERICAN ENERGY CORPORATION
Well Operator
By: James C. [Signature] Vice President
Date: 8-8-84 12/08/2023

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL - 3 1984

INSPECTOR'S WELL REPORT

Permit No. 21-4177

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (KIND)

Company Eastern American

Address _____

Farm Fulton

Well No. 11 OR 13

District Steville County Gilmer

Drilling commenced 6-23-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 92 feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Moore G. J. Morris 7

Remarks: 432' of 8 5/8" casing, 130 SKS cement, Halliburton, 6-24-84

6-23-84
DATE

Dw Moore 12/08/2023
DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT _____ 12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 27 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4177

Oil or Gas Well _____
(KIND)

Company Eastern American

Address _____

Farm Fulton

Well No. 13

District Glenville County Gilmer

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:
 was making final inspection
~~cross drain~~ cross drain ditches, called for on reclamation plan,
 and which are needed, have not been cut.
 asked Meter Engineer to notify F. McElough, who he asked
 to have these cut some months ago.

DATE
12-18-84

Du Maza 12/08/2023
DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT INSPECTOR 12/08/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
November 1, 1984

COMPANY Eastern American Energy Corp.

PERMIT NO 021-4177 (5-7-84)

P. O. Box N

FARM & WELL NO D. H. Turner
Fulton 13

Glenville, West Virginia 26351

DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Blackworth

DATE 5/21/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

June 5, 1986

DATE



Faint, illegible text centered on the page, possibly a header or title.

Main body of faint, illegible text, possibly a letter or report, spanning the middle section of the page.

Handwritten text: "Craig K. [unclear]" and "2/21/82".

Handwritten signature or initials at the bottom left of the page.

Violation No. V

2210

14980



VI-27

RECEIVED
OCT 23 5
OCT 23 1985

Date: Oct 15, 1985

Well No: FOLTON 13

API NO: 47 - 21 - 4177
State County Permit

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

Well TYPE: Oil ___ / Gas X Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: STEWARTS CREEK

District: GLENVILLE County: GILMER Quadrangle: _____

WELL OPERATOR EASTERN AMERICAN DESIGNATED AGENT DONALD SUPCOE

Address _____ Address P.O. BOX N

GLENVILLE WV 26351

The above well is being posted this 15 day of OCT, 1985, for a violation of Code 22B-1-30d and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

WITHOUT WRITTEN CONSENT FROM THE LANDOWNER,
ALL PRODUCTION PIPELINES ARE TO BE BURIED THROUGH
AGRICULTURAL LANDS.

LINES FROM THIS WELL CROSS TIMBER LAND WHICH
THE OWNER OF DOES HARVEST TREES, AND HAS REQUESTED
THAT THESE LINES BE BURIED

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until OCT 22, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Dw Mac
Oil and Gas Inspector

Address _____

Telephone: _____

12/08/2023

Date: Oct 22 19 85



Operator's Well No: Fulton 13

API Well No: 47 - 21 - 4177
State County Permit

Violation No: 2210

RECEIVED
OCT 29 1985

**DIVISION OF OIL & GAS
DEPT. OF ENERGY**

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste disposal ___ /
Of "Gas" Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: ___ Watershed: Stewarts Creek

District: Glenville County: Gilmer Quadrangle: ___

WELL OPERATOR Eastern American DESIGNATED AGENT Donald Supore

Address ___

Address P.O. Box N

Glenville Wv 26351

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 10-22 19 85.

The violation of Code 22B-1-30d, heretofore found to exist on Oct. 15 19 85, by Form VI-27, "Notice of Violation" X /, Form VI-28, "Imminent Danger Order" ___ / of that date has not been totally abated. Accordingly, the well operator is ___

___ required to continue the cessation of operations until the imminent danger is totally abated.

X granted an extension of time to totally abate the violation until OCTOBER 29 19 85.

This is the first X / second ___ / final ___ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Bruce Garrett of Eastern American Corp. called 7:00 AM today. More time is needed by E. A. to abate violation.

Des Mace

Oil and Gas Inspector

Address ___

Telephone ___

Date: Nov. 13, 1985

RECEIVED
NOV 19 1985



Operator's Well Number Fulton 13

API Well No: 47 - 21 - 4177
State County Permit

Violation No: V 2210

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste disposal ___ /
Underground
If "Gas" Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation _____ Watershed Stewart's Creek
District Glenville County: Gilmer Quadrangle: _____

WELL OPERATOR Eastern American Corp.
Address _____

DESIGNATED AGENT Donald Sycamore
Address P.O. BOX N Glenville WV 26351

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 11-13 1985.

The violation of Code 22B-1-30-d, heretofore found to exist on OCT 15 1985 BY Form VI-27, "Notice of Violation" /, Form VI-28, "Imminent Danger Order" / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:
_____ To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Don Moore
Oil and Gas Inspector

PURCHASER: _____
Address _____

Address: _____
Telephone _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

NP-Date

FORM IV-31
9-83

Date: 5/21/86
Operator's
Well Number FULTON # 13
API Well No.: 47 - 021 - 4177
State County Permit
✓ 852210

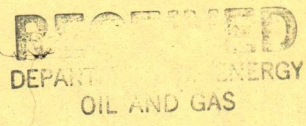
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: NP-Date Oil ✓ / Gas ✓ Liquid Injection _____ / Waste disposal _____
Underground
LOCATION: If "Gas" - Production ✓ / Storage _____ / Deep _____ / Shallow _____
Elevation: _____ Watershed: STEWARTS CREEK
District: GLENVILLE County: GILMER Quadrangle: _____
WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE
Address P.O. Box N Address SAME
GLENVILLE, W.V. 26351

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on MAY 21, 19 86,
The violation of Code § 22B-1-300 heretofore found to exist on OCT. 15, 19 85, by Form IV-27, "Notice of Violation" ✓ / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS
VIOLATION ABATED
OK TO RELEASE



MAY 29 1986

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

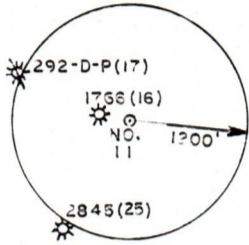
5-30-86

Craig Bluckworth
Oil and Gas Inspector
Address DAVISON RT. Box 107
GASSAWAY, W.V. 26024
Telephone 364-5942

E. D. FULTON LEASE

WELL NO.
11

NORTH



NOTE: TRACT SHOWN IS PART OF A 285.44 ACRE TRACT WHICH IS PART OF A 1200 ACRE LEASE.



LATITUDE 38° 57' 30"

LONGITUDE 80° 47' 30"

FILE NO. 12 - 73
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 / 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOCB
ELEV. 1303'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE APRIL 4, 1984
 OPERATOR'S WELL NO. 11
 API WELL NO. 47 - 021 - 4177
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1214 WATER SHED STEWART CREEK
 DISTRICT GLENVILLE COUNTY GILMER
 QUADRANGLE GLENVILLE 7.5'
 SURFACE OWNER D. I. TURNER ACREAGE 285.44
 OIL & GAS ROYALTY OWNER E.D. FULTON et. al. LEASE ACREAGE 1200
 LEASE NO. 12/08/2023
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BENSON - ELK ESTIMATED DEPTH 5400'
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE
 ADDRESS P.O. BOX "N" ADDRESS P.O. BOX "N"
 GLENVILLE, WV. 26351 GLENVILLE, WV. 26351