



1) Date: April 11, 1984  
 2) Operator's Well No. FULTON #13  
 3) API Well No. 47 - 021 - 4178  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil      / Gas X /  
 B (If "Gas", Production X / Underground storage      / Deep      / Shallow X)  
 5) LOCATION: Elevation: 965' Watershed: Stewart Creek  
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'  
 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe  
 Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351  
(304) 462-5781 (304) 462-5781  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace 655-7398 Name I. L. Morris  
 Address Rt. 1, Box 5 Address Glenville, WV 26351  
Sandridge, WV 25274  
 10) PROPOSED WELL WORK: Drill X / Drill deeper      / Redrill      / Stimulate X /  
 Plug off old formation      / Perforate new formation      /  
 Other physical change in well (specify)       
 11) GEOLOGICAL TARGET FORMATION, Oriskany BENSON/ELK  
 12) Estimated depth of completed well, 6800-5400 feet  
 13) Approximate strata depths: Fresh, 190 feet; salt, None feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes      No

RECEIVED  
 APR 17 1984

OIL & GAS DIVISION /  
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	J 55	65		X	20	-0-		Kinds
Fresh water	8 5/8	CW	24	X		900	900	CTS. 50/50	Poz
Coal									
Intermediate						5400	5400		waiting for 10 hrs
Production	4 1/2	J 55	10.5	X		6800	6800	800 FT. <sup>3</sup>	Depths set
Tubing									as req. by rule 15-01
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-021-4178 Date May 7, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires May 7, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond <b>BLANKET</b>	Agent: <u>lp</u>	Plat: <u>MU</u>	Casing: <u>MU</u>	Fee: <u>1171</u>
------------------------	---------------------	--------------------	----------------------	---------------------

[Signature]  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: \_\_\_\_\_ County: \_\_\_\_\_ Township: \_\_\_\_\_

2) WELL OPERATOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_

3) DRILLING CONTRACTOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_

4) PROPOSED WELL WORK:  Plug off old formation  Produce new formation  Drill deeper  Stimulate

5) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_

6) ESTIMATED DEPTH OF COMPLETED WELL: \_\_\_\_\_ feet

7) APPROXIMATE DATA DEPTHS: Fresh: \_\_\_\_\_ feet, Salt: \_\_\_\_\_ feet

8) APPROXIMATE COAL SEAM DEPTHS: \_\_\_\_\_ feet

9) IS COAL BEING MINED IN THE AREA? Yes  No

Casing or Tubing Type	Size	Grade	Weight per ft.	Prestressing		Cement Intervals	Cement Type
				Yes	No		
Production	4 1/2"	100	12.5	X		2400	OPC
Intermediate	3 1/2"	100	12.5	X		2400	OPC
Case	2 1/2"	100	12.5	X		2400	OPC
Fresh water	2 1/2"	100	12.5	X		2400	OPC
Completion	2 1/2"	100	12.5	X		2400	OPC

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Agent	Agent	Agent	Agent	Agent
_____	_____	_____	_____	_____

12/08/2003





DATE April 12, 1984

WELL NO. FULTON #13

API NO. 047 - 021 - 4178

State of West Virginia

Department of Mines  
Oil and Gas Division

Rec'd. (WFSCD)

APR 17 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corp.  
Address P.O. Box N Glenville, WV 26351  
Telephone 304-462-5781

DESIGNATED AGENT Donald C. Supcoe  
Address P.O. Box N Glenville, WV 26351  
Telephone 304-462-5781

LANDOWNER D. H. Turner, et al

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 5/4/84 (Date)

Kenneth E Knight ON SITE REVIEW  
(SCD Agent) 5/3/84

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.  
ACCESS ROAD

LOCATION

Structure Culvert (A)  
(according to Oil & Gas Manual) (at natural drains)  
Spacing 18" Diameter (minimum) (as needed)

Structure Diversion Ditches (1)

Material Earthen

Page Ref. Manual 2:7

Page Ref. Manual 2-12

Structure Drainage Ditch (B)  
Spacing Earthen (Inside road cuts)

Structure Drilling Pit (2)

Material Soil

Page Ref. Manual 2:12

Page Ref. Manual N/A

Structure Cross Drains (C)  
Spacing 2-3% 200-250' apart 15%-60' apart  
10-12% 70' apart 20%-45' apart

Structure Drainage Ditch (3)

Material Earthen

Page Ref. Manual 2:4

Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)  
Material Hay or Straw bales  
Pg. Ref. Man. 2-16 REVEGETATION

Structure Filter Strip (4)  
Material undisturbed natural vegetation  
Pg. Ref. Man. 2-16

Treatment Area I

Treatment Area II

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch Hay 2 Tons/acre

Seed\* Pasture Mix \_\_\_\_\_ lbs/acre

Seed\* Pasture Mix \_\_\_\_\_ lbs/acre

Ky 31 Fescue 35 lbs/acre

Ky 31 Fescue 35 lbs/acre

Ladino Clover 5 lbs/acre

Ladino Clover 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\* Lime according to PH test

PLAN PREPARED BY Brooks L. Harris Eastern American Energy Corporation



NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as

ADDRESS P.O. Box N  
Glenville, WV 26351  
PHONE: 304-462-5781

12/08/2023



ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE Glenville 7.5'

LEGEND	
Well Site	 ---
Access Road	 ---



INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Elton D. Fulton	Charles Swisher	Fixed	73 / 71
Charles Swisher	Pittsb. & WVa. Gas Corp.	Not of record	
Pittsb. & WVa. Gas	Equitable Gas Co.	Assignment	174/465
Equitable Gas Company	Eastern American Energy Corp.	Assignment	295/701

12/08/2023





DATE: April 12, 1984

OPERATOR'S

WELL NO.: FULTON #13

API NO: 47 - 021 -

State County Permi

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Gilmer

I, Donald C. Supcoe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Donald C. Supcoe

Taken, Subscribed, and sworn to before me this 12<sup>th</sup> day of April, 1984.

Notary: Edna Marie Huff

My Commission Expires: August 2, 1993





# Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

April 13, 1984

**RECEIVED**  
APR 17 1984

OIL & GAS DIVISION

**DEPT. OF MINES**

Mr. D. H. Turner  
205 S. Lewis St.  
Glenville, WV 26351

Re: FULTON #11 Well  
FULTON #13 Well  
285.44 Acres  
Glenville District  
Gilmer County, West Virginia

Dear Mr. Turner:

The records in the Courthouse of Gilmer County indicate that you are the owner of the above described surface tract. Eastern American Energy Corporation has acquired the leasing rights for the oil and gas underlying your tract and is in the process of preparing to commence drilling operations.


Enclosed you will find:

- (1) Form IV-2 (A) - Notice of Application For A Well Work Permit;
- (2) Form IV-2 (B) - Application For A Well Work Permit;
- (3) A copy of the well plat which indicates the location of the well on your property;
- (4) A copy of the Reclamation Plan; and
- (5) A Surface Owner Information Form.

Eastern American Energy Corporation expects to begin operations on this well in the near future. Please fill out and return the enclosed form so we can keep you informed of our operations on your surface tract. An envelope is provided for your convenience in returning the form.

If you have any questions or comments, please fill out the appropriate space on the enclosed form, or contact me at the above address.

Sincerely,

  
Rich Heffelinger  
Drilling Superintendent

Enclosures

12/08/2023



Department of Mines  
OIL & GAS DIVISION

1-1-23

RECEIVED  
OIL & GAS DIVISION  
DEPT. OF MINES





# Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

April 13, 1984

**RECEIVED**  
APR 17 1984

Mrs. Edna Turner  
416 Charles St.  
Glenville, WV 26351

OIL & GAS DIVISION  
**DEPT. OF MINES**

Re: FULTON #11 Well  
FULTON #13 Well  
285.44 Acres  
Glenville District  
Gilmer County, West Virginia

Dear Mrs. Turner:

The records in the Courthouse of Gilmer County indicate that you are the owner of the above described surface tract. Eastern American Energy Corporation has acquired the leasing rights for the oil and gas underlying your tract and is in the process of preparing to commence drilling operations.


Enclosed you will find:

- (1) Form IV-2 (A) - Notice of Application For A Well Work Permit;
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If you have any questions or comments, please fill out the appropriate space on the enclosed form, or contact me at the above address.

Sincerely,

  
Rich Heffelfinger  
Drilling Superintendent

BH:dm  
Enclosures

12/08/2023



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APR 1 1971

DEPT. OF MINES  
OIL & GAS DIVISION





STATE OF WEST VIRGINIA  
OIL AND GAS CONSERVATION COMMISSION  
CHARLESTON 25305

May 24, 1984

Theodore M. Streit, Administrator  
Department of Mines  
Office of Oil and Gas

RE: APPLICATION FOR PERMIT #47- 021 - 4178 TO DRILL DEEP WELL

COMPANY: EASTERN AMERICAN ENERGY CORPORATION

FARM: D. H. TURNER

COUNTY: GILMER DISTRICT: GLENVILLE

The application of the above company is APPROVED  
(APPROVED - DISAPPROVED)

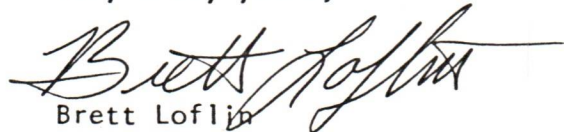
Applicant HAS HAS - HAS NOT complied with the provisions of Chapter twenty-two, four-A (§22-4A), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; YES*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and, \*\**
3. *Provided a plat showing that the proposed location is a distance of 1000 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3,000 feet of the proposed location: \*\**

\*\*

4127-1506 ft.  
3376-5280 ft.

Very truly yours,

  
Brett Loflin  
Petroleum Engineer

LBL/rf

12/08/2023



IV-35  
(Rev 8-81)



Date June 25, 1984  
Operator's  
Well No. FULTON #11  
Farm D. H. Turner  
API No. 47 - 021 - 4178

**RECEIVED**  
OCT 29 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division

OIL & GAS DIVISION  
**DEPT. OF MINES**

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep X / Shallow \_\_\_ /)

LOCATION: Elevation: 965' Watershed Stewart Creek  
District: Glenville County Gilmer Quadrangle Glenville 7.5'

COMPANY Eastern American Energy Corporation

ADDRESS P.O. Box 67, Glenville, WV 26351

DESIGNATED AGENT Donald C. Supcoe

ADDRESS P.O. Box 67, Glenville, WV 26351

SURFACE OWNER D. H. Turner, et al

ADDRESS 205 S. Lewis St., Glenville, WV 26351

MINERAL RIGHTS OWNER John R. Morris, et al

ADDRESS \_\_\_\_\_

OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace

Rt. 1, Box 5 ADDRESS Sand Ridge, WV 25274

PERMIT ISSUED May 7, 1984

DRILLING COMMENCED May 30, 1984

DRILLING COMPLETED June 4, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	20	-0-	N/A
13-10"			
9 5/8			
8 5/8	761	761	Surface
7			
5 1/2			
4 1/2	6724	6724	855 <sup>3</sup> /Ft.
3			
2	---	---	
Liners used			

GEOLOGICAL TARGET FORMATION Benson/Elk/Oriskany Depth 6800 feet

Depth of completed well 6780 feet Rotary X / Cable Tools \_\_\_\_\_

Water strata depth: Fresh 95 feet; Salt None feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Oriskany Pay zone depth 6574-6624 feet

Gas: Initial open flow 157,000 Mcf/d Oil: Initial open flow N/A Bbl/d

\* After treatment Final open flow \* 488,000 Mcf/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1650 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation \_\_\_\_\_ Pay zone depth 12/08/2023 feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

5-30-84  
DATE

Deo Mace  
DISTRICT WELL INSPECTOR









ED  
ENERGY  
GAS

MAY 29 1986

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
November 13, 1984

COMPANY Eastern American Energy Corp.

PERMIT NO 021-4178 (5-7-84)

P. O. Box N

FARM & WELL NO D. H. Turner  
Fulton #11

Glenville, West Virginia 26351

DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 5/21/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

June 5, 1986  
DATE





STATE OF MISSISSIPPI

DEPARTMENT OF REVENUE

OFFICE OF THE COMMISSIONER

STATE TREASURY

STATE OF MISSISSIPPI

STATE OF MISSISSIPPI

STATE OF MISSISSIPPI

STATE OF MISSISSIPPI

STATE OF MISSISSIPPI

STATE OF MISSISSIPPI

Attest: \_\_\_\_\_

12/16/18

*[Handwritten signature]*



STATE OF WEST VIRGINIA  
OIL AND GAS CONSERVATION COMMISSION

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATION OF )  
EASTERN AMERICAN ENERGY CORPORATION )  
FOR AN ORDER FROM THE COMMISSION )  
PERMITTING AN EXCEPTION TO RULE )  
3.02, RULES AND REGULATIONS OF THE )  
OIL AND GAS CONSERVATION COMMISS- )  
SION, FOR THE DRILLING OF A GAS )  
WELL ON THE D. H. TURNER FARM, )  
GLENVILLE DISTRICT, GILMER COUNTY, )  
WEST VIRGINIA. )

DOCKET NO. 74

CAUSE NO. 73

NOTICE OF HEARING

TO ALL INTERESTED PERSONS AND TO WHOM IT MAY CONCERN:

NOTICE IS HEREBY GIVEN, that the application of Eastern American Energy Corporation for an exception to Rule 3.02, "Location of Wells," for the drilling of a gas well on the D. H. Turner Farm, Glenville District, Gilmer County, West Virginia, has been set for hearing:

DATE: May 17, 1984

TIME: 10:00 a.m.

PLACE: Capitol Conference Center, Room C  
Capitol Complex  
Charleston, West Virginia

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF WEST VIRGINIA

By: James B. Gehr  
James B. Gehr, Commission Chairman

12/08/2023



Violation No. V

VI-27



Date: NOV 13, 1985

Well No: Fulton 11

API NO: 47 - 21 - 4178  
State County Permit

**RECEIVED**  
NOV 10 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
NOTICE OF VIOLATION

**U85 2213**

Well TYPE: Oil \_\_\_ / Gas X Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production X / Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /

LOCATION: Elevation: \_\_\_\_\_ Watershed: Stewarts Creek

District: Glenville County: Gilmer Quadrangle: \_\_\_\_\_

WELL OPERATOR Eastern American Corp DESIGNATED AGENT Donald A. [unclear]

Address \_\_\_\_\_ Address P.O. BOX N

Glenville WV 26351

The above well is being posted this 13 day of NOV, 1985, for a violation of Code 22B-1-301 and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Pipe lines are to be buried where crossing commercial property.  
The gas line from this well has not been buried and is lying  
through timber land.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until NOV 20, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

*Don Mace*

Oil and Gas Inspector

Address \_\_\_\_\_

\_\_\_\_\_

Telephone: \_\_\_\_\_

12/08/2023



P 534 376 196

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982 \* U.S.G.P.O. 1983-403-517

Sent to	Woody Lumber Company
Street and No.	24 Vicksburg Road
P.O., State and ZIP Code	Buckhannon, WV 26201
Postage	\$ .54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.89
Postmark or Date	

*RANSBURG #14*

*SAND FORN*  
*APR 16 1984*  
*USPO*

P 534 376 199

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982 \* U.S.G.P.O. 1983-403-517

Sent to	Mrs. Edna Turner
Street and No.	416 Charles Street
P.O., State and ZIP Code	Glenville, WV 26351
Postage	\$ .71
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.06
Postmark or Date	

*FULTON #11*  
*FULTON #13*

*SAND FORN*  
*APR 16 1984*  
*USPO*

PS Form 3800, Feb. 1982

\* U.S.G.P.O. 1983-403-517

Sent to	Mr. Dana Rothery
Street and No.	Rt. 4, Box 236
P.O., State and ZIP Code	Elizabeth, PA 15036
Postage	\$ .54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.89
Postmark or Date	

*SAND FORN*  
*APR 16 1984*  
*USPO*

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

P 534 376 195

PS Form 3800, Feb. 1982

\* U.S.G.P.O. 1983-403-517

Sent to	Senr. Mary Helen Hinter
Street and No.	Rt. 2, Box 177
P.O., State and ZIP Code	Weston, WV 26452
Postage	\$ .54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.89
Postmark or Date	

*SAND FORN*  
*APR 16 1984*  
*USPO*

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

P 534 376 197

PS Form 3800, Feb. 1982

\* U.S.G.P.O. 1983-403-517

Sent to	Mr. D. H. Turner
Street and No.	205 S. Lewis St.
P.O., State and ZIP Code	Glenville, WV 26351
Postage	\$ .71
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X .60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.06
Postmark or Date	

*SAND FORN*  
*APR 16 1984*  
*USPO*

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

P 534 376 198

RECEIVED  
APR 17 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

12/08/2023



12/08/2023

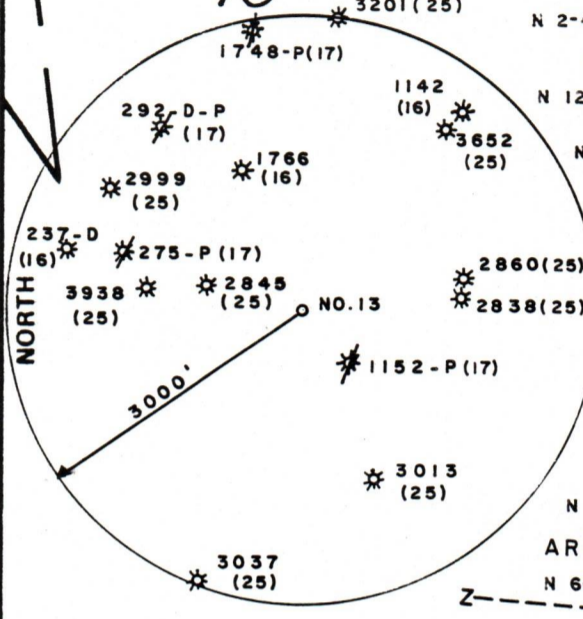
6375'

LATITUDE 38° 57' 30"

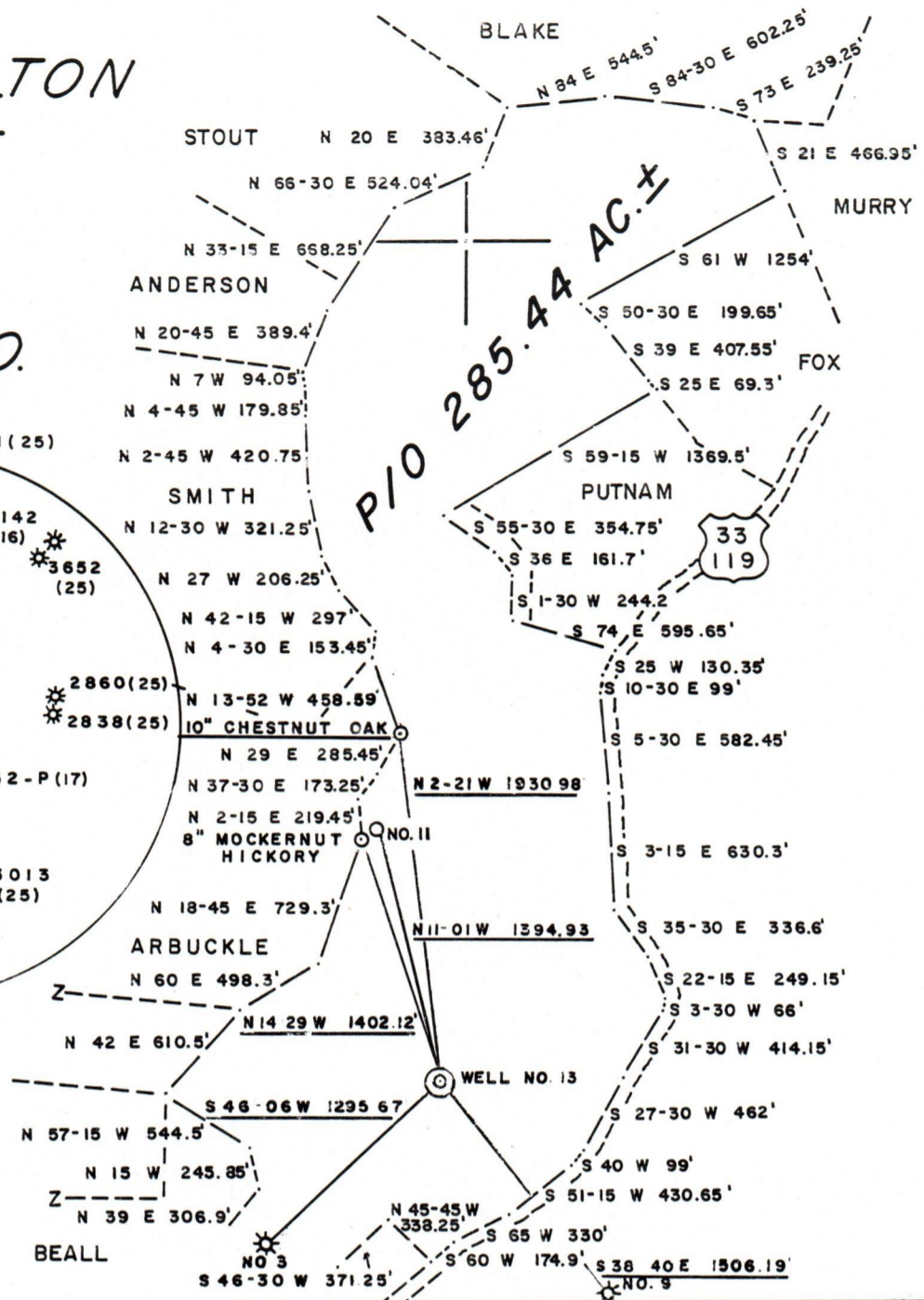
LONGITUDE 80° 47' 30"

# E. D. FULTON LEASE

## WELL NO. 13



NOTE: TRACT SHOWN IS PART OF A 285.44 ACRE TRACT WHICH IS PART OF A 1200 ACRE LEASE.



FILE NO. 12 - 78  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 / 200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB  
ELEV. 1303'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE APRIL 4, 1984  
 OPERATOR'S WELL NO. 13  
 API WELL NO. 47 - 021 - 4178  
 STATE COUNTY PERMIT

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP X SHALLOW \_\_\_  
 LOCATION: ELEVATION 965' WATER SHED STEWART CREEK  
 DISTRICT GLENNVILLE COUNTY GILMER  
 QUADRANGLE GLENNVILLE 7.5'  
 SURFACE OWNER D. H. TURNER ACREAGE 285.44  
 OIL & GAS ROYALTY OWNER E.D. FULTON et. al. LEASE ACREAGE 1200/2023  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BENSON-ELK ESTIMATED DEPTH 5400'  
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE  
 ADDRESS P.O. BOX "N" ADDRESS P.O. BOX "N"  
GLENNVILLE, WV. 26351 GLENNVILLE, WV. 26351



1) Date: April 12, 1984  
2) Operator's Well No. FULTON #13  
3) API Well No. 47 - 021 - 4178  
State County Permi

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name D. H. Turner  
Address 205 S. Lewis St.  
Glenville, WV 26351  
(ii) Name Edna Turner  
Address 416 Charles St.  
Glenville, WV 26351  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

RECEIVED  
APR 17 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No  
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

RECEIVED  
APR 17 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Donald C. Supcoe  
this 12<sup>th</sup> day of April, 1984.  
My commission expires Aug. 2, 1993.  
Edna Marie Huff  
Notary Public, Gilmer County,  
State of West Virginia

WELL OPERATOR EASTERN AMERICAN ENERGY CORPORATION  
By Donald C. Supcoe  
Its Designated Agent  
Address P. O. Box N  
Glenville, WV 26351  
Telephone (304) 462-5781

12/08/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Elton D. Fulton	Charles Swisher	Fixed	73 / 71
Charles Swisher	Pittsb. & WVa. Gas Corp.	Not of record	
Pittsb. & WVa. Gas	Equitable Gas Co.	Assignment	174/465
Equitable Gas Company	Eastern American Energy Corp.	Assignment	295/701

12/08/2023





DATE April 12, 1984

WELL NO. FULTON #13

API NO. 047 - 021 - 4178

State of West Virginia

Department of Mines  
Oil and Gas Division

Rec'd. (WFSCD)

APR 17 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corp.

DESIGNATED AGENT Donald C. Supcoe

Address P.O. Box N Glenville, WV 26351

Address P.O. Box N Glenville, WV 26351

Telephone 304-462-5781

Telephone 304-462-5781

LANDOWNER D. H. Turner, et al

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by West Fork SCD. All corrections

and additions become a part of this plan:

5/4/84 (Date)

Kenneth E Knight (SCD Agent)

ON-SITE REVIEW 5/3/84

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure Culvert (A)  
(according to Oil & Gas Manual) (at natural drains)

Structure Diversion Ditches (1)

Spacing 18" Diameter (minimum) (as needed)

Material Earthen

Page Ref. Manual 2:7

Page Ref. Manual 2-12

Structure Drainage Ditch (B)

Structure Drilling Pit (2)

Spacing Earthen (Inside road cuts)

Material Soil

Page Ref. Manual 2:12

Page Ref. Manual N/A

Structure Cross Drains (C)

Structure Drainage Ditch (3)

Spacing 2-3% 200-250' apart 15%-60' apart  
10-12% 70' apart 20%-45' apart

Material Earthen

Page Ref. Manual 2:4

Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)  
Material Hay or Straw bales  
Pg. Ref. Man. 2-16

Structure Filter Strip (4)  
Material undisturbed natural vegetation  
Pg. Ref. Man. 2-16

REVEGETATION

Treatment Area I

Treatment Area II

Lime \* Tons/acre  
or correct to pH 6.5

Lime \* Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch Hay 2 Tons/acre

Seed\* Pasture Mix lbs/acre

Seed\* Pasture Mix lbs/acre

Ky 31 Fescue 35 lbs/acre

Ky 31 Fescue 35 lbs/acre

Ladino Clover 5 lbs/acre

Ladino Clover 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\* Lime according to PH test

Brooks L. Harris  
PLAN PREPARED BY Eastern American Energy Corporation

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as

ADDRESS P.O. Box N

Glenville, WV 26351

PHONE: 304-462-5781

12/08/2023









TAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated - 15 - 0.39" holes from 6574' to 6624'.

Frac - 20,000 lbs. 80/100 and 40,000 lbs. 20/40. Frac Chemicals.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Redrock, Sand & Shale			0	870	Top of E Log @ 870'
Shale			870	1192	
Sand			1192	1272	
Sand & Shale			1272	1604	
Big Lime			1604	1650	
Big Injun			1650	1764	
Shale			1764	1840	
Weir			1840	1930	
Sand & Shale			1930	3130	
Speechley			3130	3146	
Sand & Shale			3146	3670	
Balltown			3670	3696	
Sand & Shale			3696	4476	
Benson			4476	4504	
Sand & Shale			4504	4782	
Alexander			4732	4934	
Sand & Shale			4934	5078	
Elk			5078	5450	
Sand & Shale			5450	6280	
Marcellus			6280	6340	
Onondaga			6340	6560	
Oriskany			6560	6650	
Shale			6650	6780	
		T.D.	6780		

(Attach separate sheets as necessary)

EASTERN AMERICAN ENERGY CORPORATION

Well Operator

By: *JM Kelly*

12/08/2023

Vice President

Date: 6/26/84

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



MP-date  
5-30-86

Date: 5/21/86  
Operator's Well Number FULTON # 11  
API Well No.: 47 - 021 - 4178  
State County Permit  
✓ 852213

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

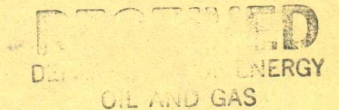
WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste disposal   
Underground  
If "Gas" - Production  / Storage  / Deep  / Shallow   
LOCATION: Elevation: \_\_\_\_\_ Watershed: STEWARTS CREEK  
District: GLENVILLE County: GILMER Quadrangle: \_\_\_\_\_  
WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPRDE  
Address P.O. BOX N Address SAME  
GLENVILLE, W.V. 26351

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on MAY 21, 19 86,

The violation of Code § 22B-1-30d heretofore found to exist on Nov. 13, 19 85, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

VIOLATION ABATED  
OK TO RELEASE



5-30-86

MAY 29 1986

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

5-30-86  
Greg Duckworth  
Oil and Gas Inspector  
Address DAVIDSON RT. BOX 107  
GASSAWAY, W.V. 26624  
Telephone 364-5942