



1) Date: September 4, 19 84
 2) Operator's Well No. FULTON #16
 3) API Well No. 47 - 021 - 4239
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1068' Watershed: Stewarts Creek LK 79
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe
 Address P.O. Box N, Glenville, WV 26351 Address P.O. Box N, Glenville, WV 26351
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace 655-8693 Name Unknown
 Address Rt. 1, Box 65 Address _____
Sand Ridge, WV 25274
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Oriskany
 12) Estimated depth of completed well, 6600 feet
 13) Approximate strata depths: Fresh, 295 feet; salt, None feet.
 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes / No
- 15) CASING AND TUBING PROGRAM

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 SEP 5 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	10 3/4	F-25	32.7		X	25	-0-		Kinds
Fresh water	8 5/8	CW	20	X		600	600	CTS 50/50	Poz
Coal									Sizes <u>WOC 10HR</u>
Intermediate									
Production	4 1/2	J-55	10.5	X		6400	6400	375 Ft. ³	Depths set
Tubing	1 1/2	H-40	2.7	X		----	6250		<u>or as required by rule 15.</u>
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-021-4239 Date September 5, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires September 5, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET <u>57</u>	Agent: <u>LS</u>	Plat: <u>MD</u>	Casing: <u>MH</u>	Fee: <u>148</u>
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Margaret J. Hass
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

LOCATION: Glennville
 OPERATOR: Glennville American Energy Corp.
 ADDRESS: P.O. Box 1, Glennville, WV 26031
 PHONE: (304) 462-3781
 CONTRACT NO.: 181
 NAME: UNKNOW
 ADDRESS: Box 65, Box 1, Box 65, Sand Ridge, WV 26274
 RETAILER: UNKNOW
 DEPT. OF MINES & GEOLOGICAL SURVEY
 OIL & GAS DIVISION

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SEP 5 - 1984

DATE	TIME	DESCRIPTION	BY
10/14/84	10:25	32.7	X
8/18/84	07:30		X
4/1/84	10:5		X
12/1/84	2:1		X

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

12/08/2023



1) Date: September 4, 1984
 2) Operator's Well No. FULTON #16
 3) API Well No. 47 021
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep X / Shallow _____)
- 5) LOCATION: Elevation: 1068' Watershed: Stewarts Creek
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe
 Address P.O. Box N, Glenville, WV 26351 Address P.O. Box N, Glenville, WV 26351
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace 655-8693 Name Unknown
 Address Rt. 1, Box 65 Address _____
Sand Ridge, WV 25274
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Oriskany
- 12) Estimated depth of completed well, 6600 feet
 13) Approximate trata depths: Fresh, 295 feet; salt, None feet.
 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	<u>10 3/4</u>	<u>F-25</u>	<u>32.7</u>		<u>X</u>	<u>25</u>	<u>--0--</u>	Kinds
Fresh water	<u>8 5/8</u>	<u>CW</u>	<u>20</u>	<u>X</u>		<u>600</u>	<u>600</u>	<u>CTS 50/50</u>
Coal								Sizes <u>WOC 10 HRS</u>
Intermediate								
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>		<u>6400</u>	<u>6400</u>	<u>375 Ft. 3</u>
Tubing	<u>1 1/2</u>	<u>H-40</u>	<u>2.7</u>	<u>X</u>		<u>6250</u>	<u>6250</u>	<u>as required by rule 15.01</u>
Liners								Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By Margaret J. Nasse
 Its _____

12/08/2023
 Coal Owner



IV-9
(Rev 8-81)

DATE August 30, 1984

WELL NO. Fulton No. 16 (REV.)

Rec'd. (WFSCD)
AUG 31 1984

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47 - 021 - 4239

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corporation DESIGNATED AGENT Donald C. Supcoe
Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351
Telephone (304) 462-5781 Telephone (304) 462-5781
LANDOWNER D. H. Turner SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by West Fork SCD. 9/5/84
and additions become a part of this plan: (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E. Knight
(SCD Agent)

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OIL & GAS DIVISION

LOCATION DEPT. OF MINES

Structure Culvert (A)
(according to Oil & Gas Manual) (at natural drains)
Spacing 15" Diameter (minimum) (as needed)
with riprapped outlet
Page Ref. Manual 2/7

Structure Diversion Ditches (1)
Material Earthen
Page Ref. Manual 2/12

Structure Drainage Ditch (B)
Spacing Earthen (Inside road cuts)
Page Ref. Manual 2/12

Structure Drilling Pit (2)
Material Soil
Page Ref. Manual N/A

Structure Cross Drains (C)
2-3% 200-250' apart 15%-60' apart
Spacing 10-12% 70' apart 20%-45' apart
with riprapped outlet
Page Ref. Manual 2/4

Structure Drainage Ditch (3)
Material Earthen
Page Ref. Manual 2/12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

structure Sediment Barrier (D)
Material Hay or straw bales (stacked)
Pg. Ref. Man. 2-16
REVEGETATION

structure Filter Strip (4)
Material undisturbed nat. vegetation
Pg. Ref. Man. 2-16

Treatment Area I

Treatment Area II

Lime * Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Pasture Mix lbs/acre
Ky 31 Fescue 35 lbs/acre
Ladino Clover 5 lbs/acre

Lime * Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Pasture Mix lbs/acre
Ky 31 Fescue 35 lbs/acre
Ladino Clover 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

* lime according to pH test.

Brooks F. Harris

PLAN PREPARED BY Eastern American Energy Corporation

12/08/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS P. O. Box N
Glenville, WV 26351
PHONE NO. (304) 462-5781

1) Date: September 4, 1984
2) Operator's Well No. FULTON #16
3) API Well No. 47 - 021-4239
State County Perm

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name D. H. Turner
Address 205 S. Lewis St.
Glenville, WV 26351
(ii) Name Mrs. Edna Turner
Address 416 Charles St.
Glenville, WV 26351
iii) Name _____
Address _____

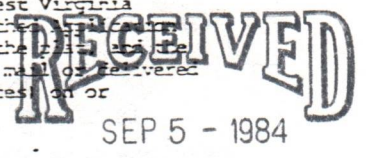
5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name None
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE PERSON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Form IV-6 and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail, or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

OIL & GAS DIVISION
DEPT. OF MINES

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? (Yes) No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Donald C. Supcoe

WELL OPERATOR EASTERN AMERICAN ENERGY CORPORATION

By [Signature]
Its Designated Agent
Address P. O. Box N
Glenville, WV 26351
Telephone (304) 462-5781

this 4th day of September, 1984.
My commission expires April 9, 1991.

Karen S. Murdock
Notary Public, Gilmer County,
State of West Virginia

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on cwellling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
E. D. Fulton	Charles Swisher	Fixed	73/71
Charles Swisher	Pittsburgh & WVa. Gas	Assign.	Not of Record
Pittsburgh & WVa. Gas	Equitable Gas Company	Assign.	174/465
Equitable Gas Company	Eastern American Energy Corp.	Assign.	295/701



DATE: August 6, 1984, 1984
OPERATOR'S
WELL NO.: E.D. FULTON #16

API NO: 47 - 021 -
State County Permi

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

RECEIVED
AUG 27 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
County of Gilmer

I, Donald C. Supcoe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Donald C. Supcoe
Designated Agent

Taken, Subscribed, and sworn to before me this 6th day of August, 1984.

Notary: Karen S. Murdock
Karen S. Murdock

My Commission Expires: April 9, 1991

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SEP 5 - 1984

OIL & GAS DIVISION
DEPT. OF MINES



STATE OF WEST VIRGINIA
 OIL AND GAS CONSERVATION COMMISSION
 CHARLESTON 25305

September 5, 1984

Theodore M. Streit, Administrator
 Department of Mines
 Office of Oil and Gas

RE: APPLICATION FOR PERMIT #47- 021 - 4239 TO DRILL DEEP WELL

COMPANY: EASTERN AMERICAN ENERGY CORPORATION

FARM: D. H. TURNER

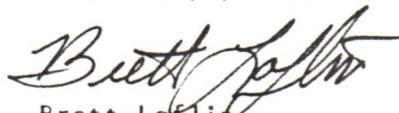
COUNTY: GILMER DISTRICT: GLENVILLE

The application of the above company is APPROVED FOR ORISKANY COMPLETION
 (APPROVED - DISAPPROVED)

Applicant HAS HAS - HAS NOT complied with the provisions of Chapter twenty-two, four-A (§22-4A), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; Yes **
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and, ***
3. *Provided a plat showing that the proposed location is a distance of 750 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3,000 feet of the proposed location: See ***

Very truly yours,


 Brett Loflin
 Petroleum Engineer

**

021-3376 - 2600' PP
 021-3853 - 4800'
 021-4178 - 3100'
 021-4127 - 4400'

LBL/rf

12/08/2023

P 446 054 234


RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to MR. D. H. Turner		FULTON #16
Street and No. 205 S. Lewis Street		
P.O., State and ZIP Code Glenville, WV 26351		
Postage	\$.54	
Certified Fee	.75	
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered	.60	
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$ 1.89	
Postmark or Date		

PS Form 3800, Feb. 1982



P 467 698 492


RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

FULTON #16 (See Reverse)

Sent to MRS Edna Turner		FULTON #16
Street and No. 416 Charles St.		
P.O., State and ZIP Code Glenville, WV 26351		
Postage	\$.54	
Certified Fee	.75	
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered	.60	
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$ 1.89	
Postmark or Date		

PS Form 3800, Feb. 1982



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SEP 5 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

12/08/2023



DEPARTMENT OF LABOR
OFFICE OF THE SECRETARY
MANILA



12/08/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate 14 - 0.41" holes from 4778.5' to 5057'

Frac with 30,000 lbs. of 20/40 sand

Perforate 8 - 0.41" holes from 4528' to 4532'

Frac with 50,000 lbs. of 20/40 sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	15	Top of E Log at 1600'
Sand, Shale & Redrock			15	1600	
Shale			1600	1700	
Big Lime			1700	1778	
Big Injun			1778	1862	
Shale			1862	1940	
Weir			1940	2074	
Shale			2074	4514	
Benson			4514	4542	
Shale			4542	4770	
Alexander			4770	5064	
Shale			5064	5494	
Elk			5494	5908	
Shale			5908	6390	
Marcellus			6390	6464	
Onondago			6464	6694	
Oriskany			6694	6792	
Shale			6792	6930	
T.D.			6930		

(Attach separate sheets as necessary)

EASTERN AMERICAN ENERGY CORPORATION
 Well Operator
 By: *[Signature]* 12/08/2023
 Vice President
 Date: 12-7-84

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 18 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 21-4239

Oil or Gas Well _____
(KIND)

Company Eastern American

Address _____

Farm Fulton

Well No. 16

District Glenville County Belmer

Drilling commenced 9-10-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 110 feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Morris J

Remarks:

399' of 8 5/8" casing, 125 SKS cement, Halibuton, 9-11-84

cement circulated 60/50 P02

checked back in 1.0 HRS, crew was ready to break off. OK

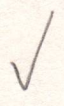
9-11-84

DATE

Wesley Moore 12/08/2023

DISTRICT WELL INSPECTOR

IV-20
Obverse
1-84



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

Partial Plug No Plug Permit
27-Dec-84

Needed
aff in file
VED

(9-5-84)

Company: EASTERN AMERICAN ENERGY CORPORATION
Farm: D H TURNER ETAL Well: FULTON 16

Permit No. 47- 21-4239
County: GILMER

MAY 29 1986

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepared before drillings to prevent waste	-----	-----
25.03	High pressure drillings	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drillings Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
16.01	Well Records on Site	-----	-----
16.02	Well Records Filed	-----	-----
7.05	Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Craig Luckworth*
DATE *5/21/86*

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator

June 5, 1986

Date

14980

Violation No. V 22 M

VI-27



Date: Oct 15, 1985

Well No: Fulton 16

API NO: 47 - 21 - 4239
State County Permit

RECEIVED
OCT 23 5
OCT 25 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

NOTICE OF VIOLATION

Well TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production 2 / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: ___ Watershed: Stewart's creek

District: Glennville County: Gilmer Quadrangle: ___

WELL OPERATOR EASTERN AMERICAN DESIGNATED AGENT DONALD SUPCOE

Address ___ Address P.O. BOX N

GLENNVILLE WV 26351

The above well is being posted this 15 day of OCT, 1985, for a violation of Code 22B-1-30d and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Production pipelines shall be buried over agricultural lands if the landowner wishes they be buried.

Lines from this well cross timber land which is being harvested at times and there by is considered agricultural. If Eastern American does not wish to bury lines, an affidavit from the land owner is requested.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Oct 22, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Wes Mace

Oil and Gas Inspector

Address _____

Telephone: _____

12/08/2023

Date: OCT 22 19 85

Operator's Well No: Fulton 16

API Well No: 47 - 21 - 4239
State County Permit

Violation No: 2211

RECEIVED
OCT 29 1985



DIVISION OF OIL & GAS
DEPT. OF ENERGY

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste disposal ___ /
Of "Gas" Production ___ / Storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation: ___ Watershed: Stewarts Creek
District: Glennville County: Glenn Quadrangle: ___

WELL OPERATOR Eastern American DESIGNATED AGENT Donald Supone
Address ___ Address P.O. Box N
Glennville WV 26031

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 10 - 22 19 85.

The violation of Code 22B-1-30 d, heretofore found to exist on 10 - 15 19 85, by Form VI-27, "Notice of Violation" X /, Form VI-28, "Imminent Danger Order" ___ / of that date has not been totally abated. Accordingly, the well operator is ___

___ required to continue the cessation of operations until the imminent danger is totally abated.

X granted an extension of time to totally abate the violation until OCT. 29 19 85. This is the first X / second ___ / final ___ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

BRUCE GARRETT CALLED TODAY, EASTERN AMERICAN NEEDS MORE TIME TO ABATE.

Doc Mace
Oil and Gas Inspector
Address ___

Telephone ___

Date: NOV. 13, 1985
Operator's Well Number FULTON 16
API Well No: 47 - 21 - 4239
State County Permit
Violation No: V 2211

RECEIVED
NOV 10 1985



DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste disposal ___ /
Underground
If "Gas" Production ___ / Storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation _____ Watershed STEWARTS CK
District GLENVILLE County: GILMER Quadrangle: _____
WELL OPERATOR EASTERN AMERICAN

Address _____

DESIGNATED AGENT DONALD S VPCOK

Address P.O. BOX N GLENVILLE WV 26351

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on NOV 13 1985.
The violation of Code 22B-1-30-d, heretofore found to exist on OCT 15 1985
BY Form VI-27, "Notice of Violation" /, Form VI-28, "Imminent Danger Order" /
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:
_____ To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Des Mace
Oil and Gas Inspector

PURCHASER: _____
Address _____

Address: _____

Telephone _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

WP Date
5-30-86

Date: 5/21/86
Operator's Well Number FULTON # 16
API Well No.: 47 - 021 - 4239
State County Permit

✓ 852211

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal
If "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: _____ Watershed: STEWARTS CREEK
District: GLENVILLE County: GILMER Quadrangle: _____
WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SULLCOE
Address P.O. Box N Address SAME
GLENVILLE, W.V. 26351

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on MAY 21, 19 86,
The violation of Code § 22B-1-30D heretofore found to exist on OCT. 15, 19 85, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

VIOLATION ABATED
OK TO RELEASE

RECEIVED
DEPARTMENT OF MINES, OIL AND GAS

MAY 29 1986

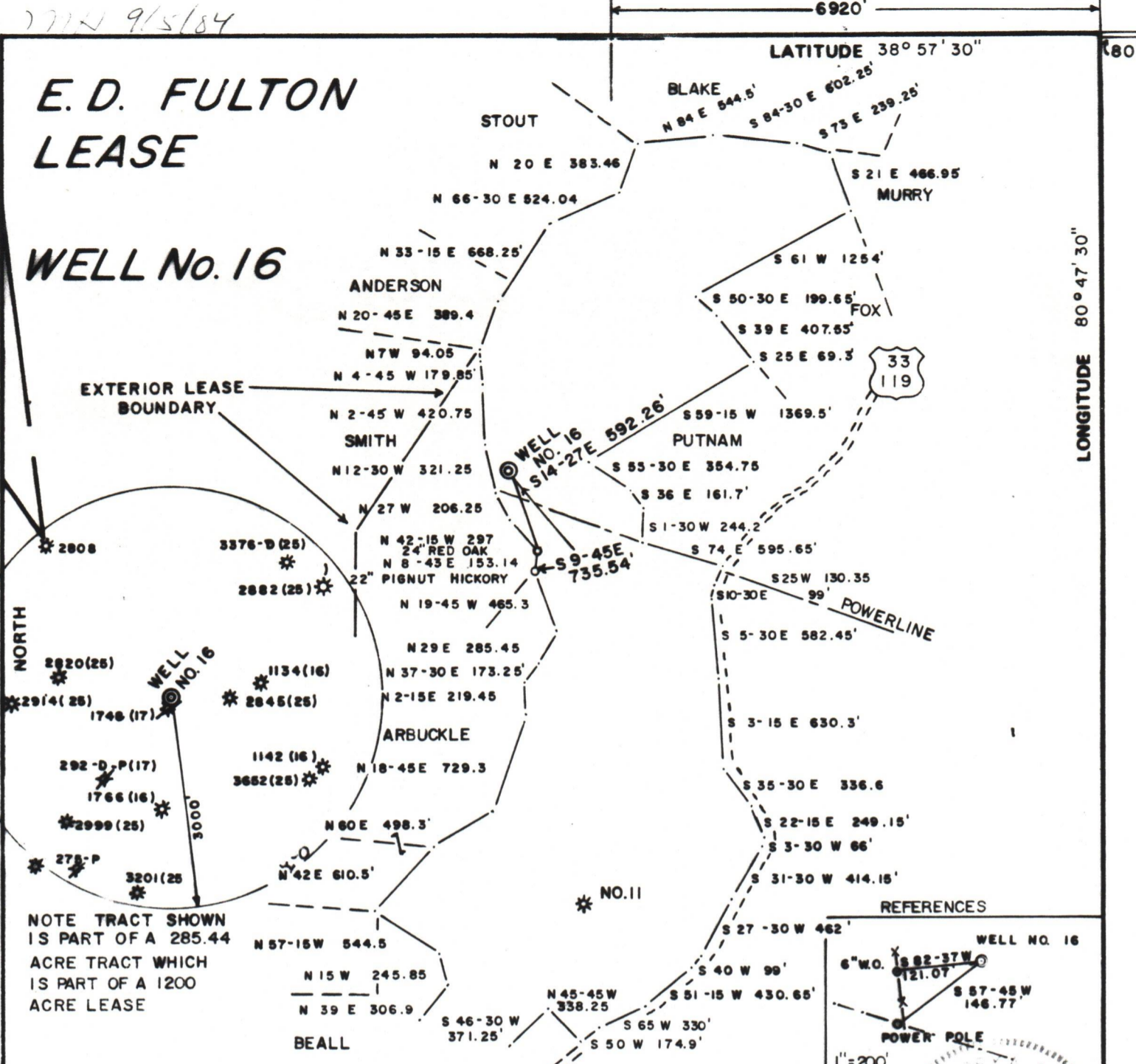
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

5-30-86
6
Craig Duckworth
Oil and Gas Inspector
Address DAVIDSON RT. Box 107
GASSAWAY, W.V. 26624
Telephone 364-5942

7772 9/5/84

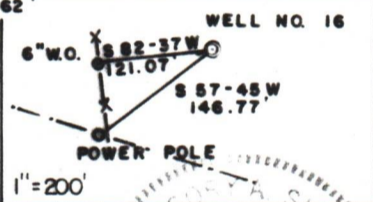
E. D. FULTON LEASE

WELL No. 16



NOTE TRACT SHOWN IS PART OF A 285.44 ACRE TRACT WHICH IS PART OF A 1200 ACRE LEASE

REFERENCES



FILE NO. 14-70
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV 1303'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE AUGUST 29, 19 84
 OPERATOR'S WELL NO. WVGIL001216
 API WELL NO. _____
47 - 021 - 4239
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP X SHALLOW ___
 LOCATION: ELEVATION 1068' WATER SHED STEWART CREEK
 DISTRICT GLENVILLE COUNTY GILMER
 QUADRANGLE GLENVILLE 7.5'
 SURFACE OWNER D.H. TURNER ACREAGE 285.44
 OIL & GAS ROYALTY OWNER E. D. FULTON LEASE ACREAGE 1200
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ORISKANY ESTIMATED DEPTH 6400'
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE
 ADDRESS P.O. BOX N ADDRESS P.O. BOX N
GLENVILLE WV 26351 GLENVILLE WV 26351

12/08/2023