



1) Date: June 11, 19 84  
 2) Operator's Well No. FULTON #14  
 3) API Well No. 47 - 021 - 4245  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 1162' Watershed: Stewart Creek LK 79  
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe  
 Address P. O. Box 67, Glenville, WV 26351 Address P. O. Box 67, Glenville, WV 26351  
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace Name Unknown  
 Address Rt. 1, Box 5 Address \_\_\_\_\_  
Sand Ridge, WV 25274
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Benson-Elk  
 12) Estimated depth of completed well, 5350 feet  
 13) Approximate trata depths: Fresh, 250 feet; salt, None feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes  No
- 15) CASING AND TUBING PROGRAM

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 JUL 12 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	10 <sup>3</sup> / <sub>4</sub>	F-25	32.75		X	25	-0-		Kinds
Fresh water	8 <sup>5</sup> / <sub>8</sub>	CW	20	X		400	400	CTS - 50/50	Poz, 2% CaCl <sub>2</sub>
Coal									Sizes
Intermediate									
Production	4 <sup>1</sup> / <sub>2</sub>	J-55	10.5	X		5300	5300	300 Ft. <sup>3</sup>	Depths set
Tubing	1 <sup>1</sup> / <sub>2</sub>	H-40	2.7	X		----	5150		Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-021-4245 Date September 26, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires September 26, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>LANREJ 57</u>	Agent: <u>LO</u>	Plat: <u>MU</u>	Casing: <u>MU</u>	Fee: <u>1394</u>
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*Margaret J. Hesse*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF HEALTH AND LABOR DIVISION  
**OFFICE USE ONLY**

**PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK**

1) LOCATION: District: \_\_\_\_\_ County: \_\_\_\_\_ Township: \_\_\_\_\_ Elevation: \_\_\_\_\_

2) WELL OPERATOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

3) DRILLING CONTRACTOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

4) DESIGNATED AGENT: Name: \_\_\_\_\_ Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

5) PROPOSED WELL WORK: Drill depth: \_\_\_\_\_ feet. Perform new formation: \_\_\_\_\_

6) CASING AND TUBING PROGRAM: Approximate coal seam depths: \_\_\_\_\_ feet. Approximate gas depths: \_\_\_\_\_ feet. Estimated depth of completed well: \_\_\_\_\_ feet.

Casing or Tubing Type	Size	Grade	Weight per ft.		New	Used	Footage Intervals		Cement Bells or Sacks (Cable feet)	Packer
			lb	oz			ft	ft		
Production	4 1/2"	55	20.5	0.0	X		2300	2300	300	
Intermediate	4"	55	20.5	0.0	X		2300	2300	300	
Coal	4"	55	20.5	0.0	X		2300	2300	300	
Fresh water	4"	55	20.5	0.0	X		2300	2300	300	
Conductor	8 1/2"	55	20.5	0.0	X		2300	2300	300	

**OFFICE USE ONLY**

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

**OTHER INSPECTIONS**

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

12/08/2023



IV-9  
(Rev 8-81)

DATE September 4, 1984

WELL NO. FULTON #14

State of West Virginia

API NO. 47 - 021 - 4245

Department of Mines  
Oil and Gas Division

Rec'd. (WFSCD)  
SEP 10 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corporation DESIGNATED AGENT Donald C. Supcoe  
 Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351  
 Telephone (304) 462-5781 Telephone (304) 462-5781  
 LANDOWNER Jesse A. & Laura B. Keith SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by \_\_\_\_\_ (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 9/24/84 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E. Knight  
(SCD Agent)

RECEIVED  
OIL & GAS DIVISION  
SEP 26 1984

Structure <u>Culvert</u> (A) (according to Oil & Gas Manual) (at natural drains) Spacing <u>15" Diameter (minimum) (as needed)</u> with rippapped outlet Page Ref. Manual <u>2/7</u>	Structure <u>Diversion Ditches</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>2/12</u>
Structure <u>Drainage Ditch</u> (B) Spacing <u>Earthen (Inside road cuts)</u> Page Ref. Manual <u>2/12</u>	Structure <u>Drilling Pit</u> (2) Material <u>Soil</u> Page Ref. Manual <u>N/A</u>
Structure <u>Cross Drains</u> (C) 2-3% 200-250' apart 15%-60' apart Spacing <u>10-12% 70' apart 20%-45' apart</u> with rippapped outlet Page Ref. Manual <u>2/4</u>	Structure <u>Drainage Ditch</u> (3) Material <u>Earthen</u> Page Ref. Manual <u>2/12</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

structure Sediment Barrier (D)  
Material Hay or straw bales (staked)  
Pg. Ref. Man. 2-16 REVEGETATION

Treatment Area I

Treatment Area II

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Pasture Mix lbs/acre  
Ky 31 Fescue 35 lbs/acre  
Ladino Clover 5 lbs/acre

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Pasture Mix lbs/acre  
Ky 31 Fescue 35 lbs/acre  
Ladino Clover 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\* Lime according to PH test

PLAN PREPARED BY Brooks F. Harris  
Eastern American Energy Corporation

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS P. O. Box N  
Glenville, WV 26351


PHONE NO. (304) 462-5781


12/08/2023

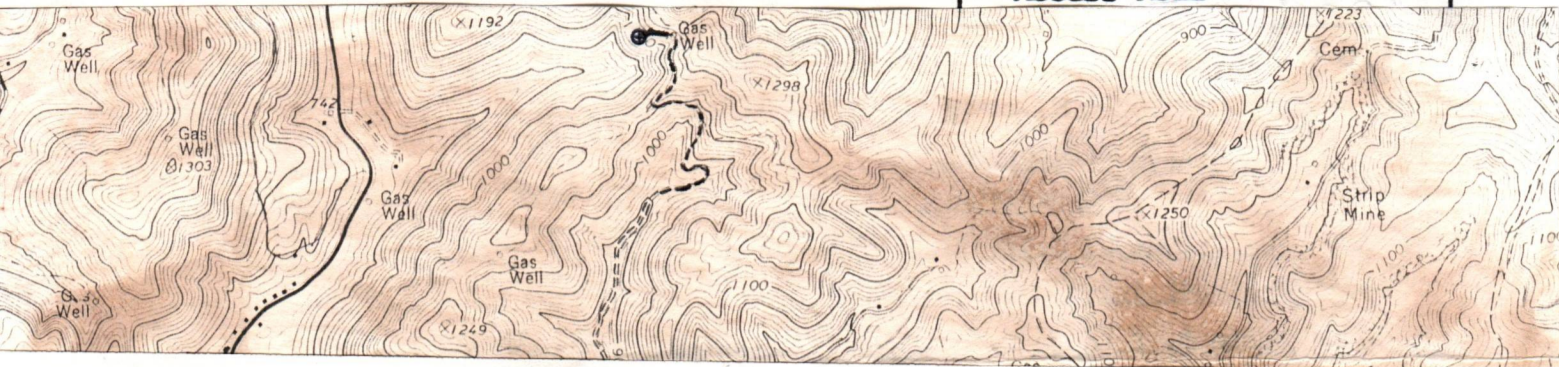
Lana Diane Huff  
Notary Public, Gilmer County,  
State of West Virginia

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Glenville 7.5'

**LEGEND**

Well Site 

Access Road 



INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Elwood D. Fulton	Charles Swisher	Fixed	73/71 <span style="color: red;">12/08/2023</span>
Charles Swisher	Pittsburgh & WV Gas Co.	Not Recorded	
Pitts. & WV Gas Co.	Equitable Gas Company	Assigned	174/465
Equitable Gas Company	Eastern American Energy Corp.	Assigned	295/701



DATE: June 26, 1984

OPERATOR'S

WELL NO.: FULTON #14

API NO: 47 - 021 -

State County Permi

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Gilmer

I, Donald C. Supcoe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Donald C. Supcoe  
Designated Agent

Taken, Subscribed, and sworn to before me this 26th day of June, 1984.

Notary: Edna Marie Huff  
Edna Marie Huff

My Commission Expires: August 2, 1993



DATE: June 26, 1984

OPERATOR'S

WELL NO.: FULTON #14

API NO: 47 - 021 -

State County Permi

# State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

## A F F I D A V I T

State of West Virginia

County of Gilmer

I, Donald C. Supcoe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Donald C. Supcoe  
Designated Agent

Taken, Subscribed, and sworn to before me this 26th day of June, 1984.

Notary: Edna Marie Huff  
Edna Marie Huff

My Commission Expires: August 2, 1993

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JUL 12 1984

OIL & GAS DIVISION  
DEPT. OF MINES

12/08/2023



# Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

July 10, 1984

Mr. & Mrs. Jesse A. Keith  
c/o Lucille Queen  
c/o C. T. Peggs  
Route 1  
Linn, WV 26384

RE: FULTON #14 WELL  
42.27 of 1200 Acres  
Glenville District  
Gilmer County, WV

Dear Mr. & Mrs. Keith:

The records in the Courthouse of Gilmer County indicate that you are the owner of the above described surface tract. Eastern American Energy Corporation has acquired the leasing rights for the oil and gas underlying your tract and is in the process of preparing to commence drilling operations.

Enclosed you will find:

- (1) Form IV-2(A) - Notice of Application For A Well Work Permit
- (2) Form IV-2(B) - Application For A Well Work Permit  
(Surface Owner's Copy)
- (3) A copy of the well plat which indicates the location of the well on your property
- (4) A copy of Form IV-9 - Construction and Reclamation Plan

Eastern American Energy Corporation expects to begin operations on this well in the near future. If you have no objections, please sign the enclosed Surface Owner's Copy of the Permit Application and return it to this office.

If you have any questions or comments, please do not hesitate to contact me.

Sincerely,

Donald C. Supcoe  
Regional Counsel

DCS:dm  
Enclosures

12/08/2023



# Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

September 21, 1984

Mr. & Mrs. Jesse A. Keith  
Route 1  
Stouts Mills, WV 26384

RE: FULTON #14 WELL  
42.27 of 1200 Acres  
Glenville District  
Gilmer County, WV

Dear Mr. & Mrs. Keith:

As per my conversation with Mrs. Keith, concerning the mix-up in the Surface Owner packets for the FULTON #14 and the FULTON #15, you will find enclosed a copy of the packet you should have received.

I am sorry for the confusion and trust that this will meet with your approval. If you have no objections, we would appreciate your signing the blue Surface Owner's Copy of the Application For A Well Work Permit and return it to this office.

If there are any questions, please do not hesitate to contact us.

Sincerely,

Diana M. Miller  
Permit Secretary

Enclosures

12/08/2023





DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate with 13 - 0.41" holes from 4937' to 5244'.

Frac with 30,000 lbs. of 20/40 sand.

Perforate with 8 - 0.41" holes from 4648' to 4652'.

Frac with 50,000 lbs. of 20/40 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	550	
Sand, Shale & Redrock			550	1700	Top of E Log @ 1700'
Shale			1700	1784	
Big Lime			1784	1895	
Big Injun			1895	1952	
Shale			1952	2030	
Weir			2030	2163	
Shale			2163	4636	
Benson			4636	4660	
Shale			4660	4930	
Elk			4930	5246	
Shale			5246	5292	
		T.D.	5292		

(Attach separate sheets as necessary)

EASTERN AMERICAN ENERGY CORPORATION  
Well Operator  
By: *JMM Lully* Vice President  
Date: 11-27-84 12/08/2023

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, gravel and silt, in the drilling of a well."

IV-20  
Obverse  
1-84



RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

MAY 29 1986

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
December 27, 1984

COMPANY Eastern American Energy Corp.

PERMIT NO 021-4245 (9-26-84)

P. O. Box N

FARM & WELL NO Jesse Keith, Fulton #14

Glenville, West Virginia 26351

DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 5/21/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...

Administrator-Oil & Gas Division

June 5, 1986  
DATE

12/08/2023

DEPT. OF TAN

Attest: [Signature]

28/16/20

[Signature]

7700 1/10/84

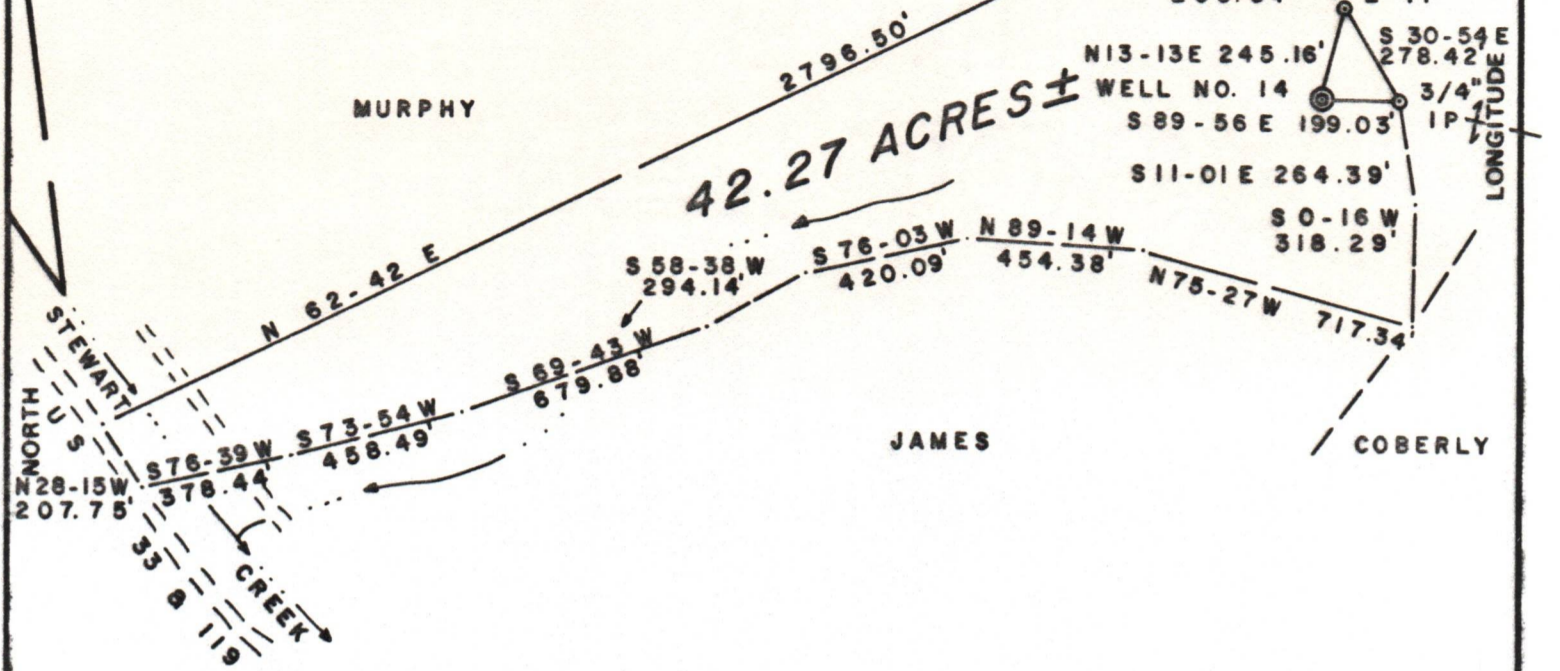
2,030'

LATITUDE 38° 57' 30"

# E. D. FULTON LEASE

## WELL NO. 14

### 1200 ACRES ±



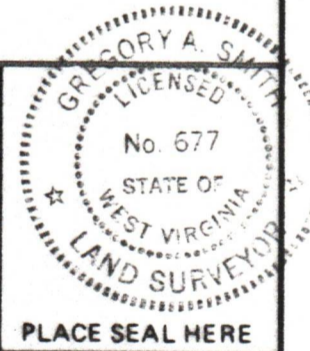
NOTE: SURFACE TRACT IS PART OF E. D. FULTON 1200 ACRE ± LEASE

NOTE: CORNERS USED AS REFERENCES



FILE NO. 14-38  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB  
ELEV. 1298'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE JUNE 6, 19 84  
 OPERATOR'S WELL NO. 14  
 API WELL NO. 47-021-4245  
 STATE            COUNTY            PERMIT           

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL-TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1162' WATER SHED STEWART CREEK  
 DISTRICT GLENVILLE COUNTY GILMER  
 QUADRANGLE GLENVILLE 7.5'  
 SURFACE OWNER JESSE A. & LAURA B. KEITH ACREAGE 42.27  
 OIL & GAS ROYALTY OWNER E. D. FULTON, et al. LEASE ACREAGE 1200  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION BENSON-ELK ESTIMATED DEPTH 5350'  
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE  
 ADDRESS BOX N ADDRESS BOX N  
GLENVILLE, WV 26351 GLENVILLE, WV 26351

12/08/2023

1) Date: June 26, 1984  
 2) Operator's Well No. FULTON #14  
 3) API Well No. 47 - 021-4245  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
 NOTICE OF APPLICATION FOR A WELL WORK PERMIT

SURFACE OWNER(S) OF RECORD TO BE SERVED  
 5(i) COAL OPERATOR None  
 Address \_\_\_\_\_  
 (i) Name Jesse A. & Laura B. Keith  
 Address Lucille Queen  
c/o C.T. Peggs  
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
 Name None  
 Address \_\_\_\_\_

(ii) Name \_\_\_\_\_  
 Address \_\_\_\_\_  
 (ii) Name \_\_\_\_\_  
 Address \_\_\_\_\_  
 Address \_\_\_\_\_  
 LESSEE WITH DECLARATION ON RECORD:  
None  
 Address \_\_\_\_\_

**P 467 697 122**

**RECEIPT FOR CERTIFIED MAIL**

NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <u>Mr. &amp; Mrs. Jesse A. Keith</u>	
Street and No. <u>Route #1</u>	
P.O., State and ZIP Code <u>Staats Mills, WV 26384</u>	
Postage	\$ <u>.37</u>
Certified Fee	<u>.75</u>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<u>.60</u>
Return Receipt Showing to whom, Date, and Address	
TOTAL Postage and Fees	\$ <u>1.72</u>
Postmark of Date <b>SAND HOLE WV SEP 21 1984</b>	

- TO THE PERSON(S) NAMED
- (1) The Application to be plugged and describes cementing procedure
  - (2) The plat (survey)
  - (3) The Construction (plug a well), and reclamation

THE REASON YOU RETURN WHICH ARE SUMMARIZED IN (FORM IV-2(B) OR FORM ACTION AT ALL.

Take notice that erator proposes to fill for a Well Work Permit Department of Mines, and depicted on attached Construction and Reclamation before the day of mail

6) EXTRACTION RIGHTS  
 Check and provide or  
 Included is the  
 I hold the right  
 The requirement of

7) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes NO

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

and the following documents:  
 Form IV-4 if the well is drilling or other work, the proposed casing and  
 Form IV-6; and  
 the well work is only to permit control and for

REGARDING THE APPLICATION THE COPY OF THE APPLICATION REQUIRED TO TAKE ANY

The undersigned well operator and accompanying documents and Gas, West Virginia attached Application Application, the plat, and the certified mail or delivered circumstances) on or

RECEIVED

JUL 12 1984

or contracts by which (see side for specifics.)

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator my County and State by  
Donald C. Supcoe

WELL OPERATOR EASTERN AMERICAN ENERGY CORPORATION  
 By Donald C. Supcoe  
 Its Designated Agent  
 Address P. O. Box 67  
Glenville, WV 26351  
 Telephone (304) 462-5781

is 26th day of June, 1984.  
 My commission expires Aug 2, 1993.

Edna Marie Huff  
 Notary Public, Gilmer County,  
 State of West Virginia

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Elwood D. Fulton	Charles Swisher	Fixed	73/71
Charles Swisher	Pittsburgh & WV Gas Co.	Not Recorded	
Pitts. & WV Gas Co.	Equitable Gas Company	Assigned	174/465
Equitable Gas Company	Eastern American Energy Corp.	Assigned	295/701



IV-9  
(Rev 8-81)

DATE September 4, 1984

WELL NO. FULTON #14

Rec'd. (WFSCD)  
SEP 10 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division

API NO. 47 - 021 - 4245

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corporation

DESIGNATED AGENT Donald C. Supcoe

Address P. O. Box N, Glenville, WV 26351

Address P. O. Box N, Glenville, WV 26351

Telephone (304) 462-5781

Telephone (304) 462-5781

LANDOWNER Jesse A. & Laura B. Keith

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by \_\_\_\_\_

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 9/24/84 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.  
ACCESS ROAD

Kenneth E Knight  
(SCD Agent)

DEPT. OF MINES  
OIL & GAS DIVISION  
RECEIVED  
SEP 26 1984

Structure Culvert (A)  
(according to Oil & Gas Manual (at natural drains))  
Spacing 15" Diameter (minimum) (as needed)  
with rippapped outlet  
Page Ref. Manual 2/7

Structure Diversion Ditches (1)  
Material Earthen  
Page Ref. Manual 2/12

Structure Drainage Ditch (B)  
Spacing Earthen (Inside road cuts)  
Page Ref. Manual 2/12

Structure Drilling Pit (2)  
Material Soil  
Page Ref. Manual N/A

Structure Cross Drains (C)  
2-3% 200-250' apart 15%-60' apart  
Spacing 10-12% 70' apart 20%-45' apart  
with rippapped outlet  
Page Ref. Manual 2/4

Structure Drainage Ditch (3)  
Material Earthen  
Page Ref. Manual 2/12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)  
Material Hay or straw bales (staked)  
Pg. Ref. Man. 2-16 REVEGETATION

Treatment Area I

Treatment Area II

Lime \*          Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Pasture Mix lbs/acre  
Ky 31 Fescue 35 lbs/acre  
Ladino Clover 5 lbs/acre

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or correct to pH 6.5  
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(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Pasture Mix lbs/acre  
Ky 31 Fescue 35 lbs/acre  
Ladino Clover 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\* Lime according to PH test

Brooks F. Harris  
PLAN PREPARED BY Eastern American Energy Corporation

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS P. O. Box N

12/08/2023

Glenville, WV 26351

PHONE NO. (304) 462-5781

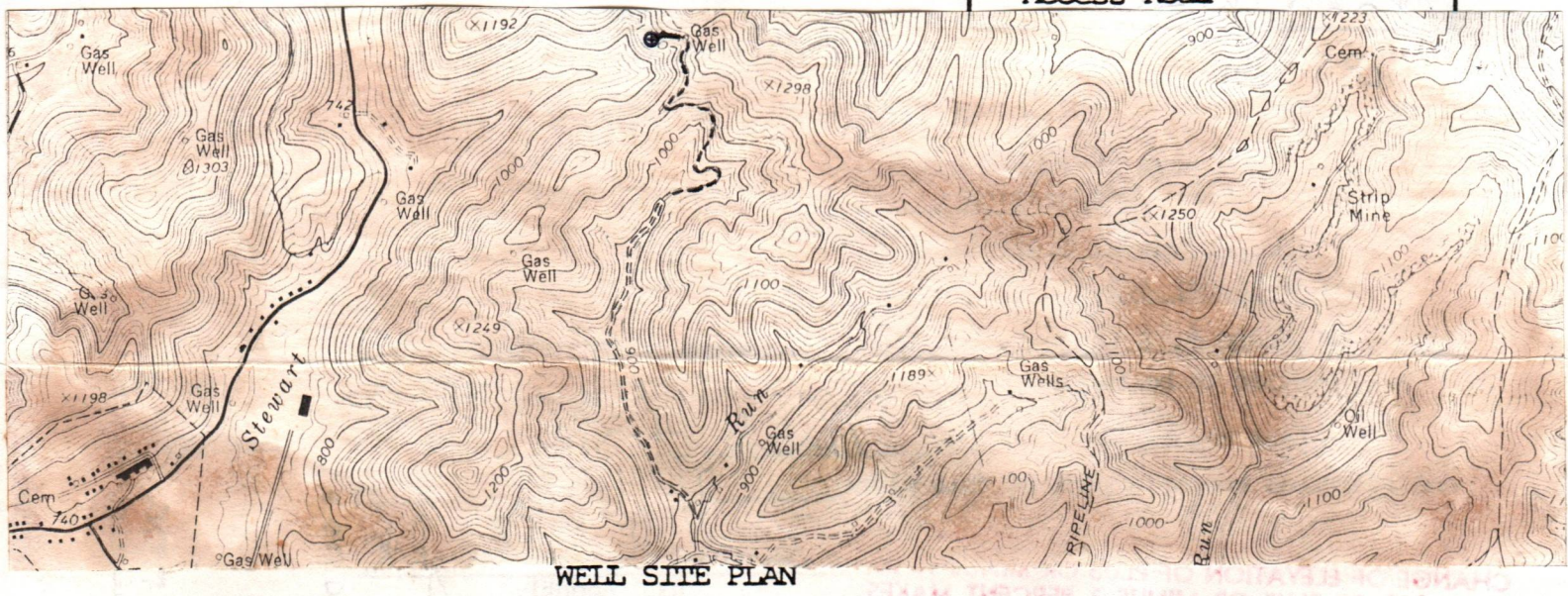


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Glenville 7.5'

**LEGEND**

Well Site ⊕

Access Road ———



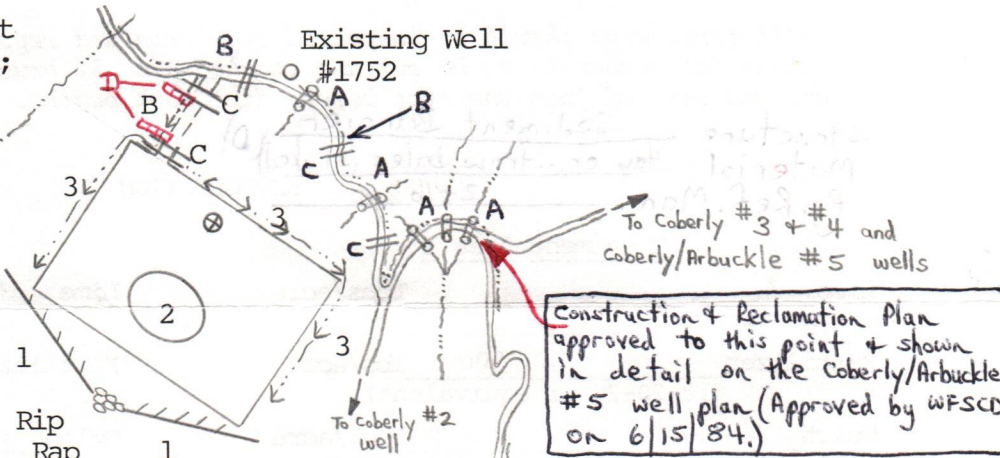
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary ————	Diversion ————
Road = = = = =	Spring ⊕
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· — ···· — ···· —	Waterway ⇄ ⇄ ⇄ ⇄

PROPOSED ACCESS ROAD: Beginning at Rt. 35/16 and existing access road; thence with said road for approx. 1.2 miles. Proposed access road bears left for 100'±. All timber 4" in diam. & larger will be cut and stacked prior to road construction.



PROPOSED LOCATION: In wooded area; medium timber, well drained. Timber 4" dbh and greater will be cut & stacked prior to earth work.

TOPSOIL WILL BE STOCKPILED FOR USE IN RECLAMATION.

Drain to Stewart Creek

Note: Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.

12/08/2023

