



1) Date: June 11, 19 84
 2) Operator's Well No. FULTON #12
 3) API Well No. 47 - 021 - 4246
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X)
- 5) LOCATION: Elevation: 918' Watershed: Stewart Creek
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe
 Address P. O. Box 67, Glenville, WV 26351 Address P. O. Box 67, Glenville, WV 26351
 (304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace Name Unknown
 Address Rt. 1, Box 5 Address
 Sand Ridge, WV 25274
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Benson-Elk
- 12) Estimated depth of completed well, 5100' feet
- 13) Approximate strata depths: Fresh, 200 feet; salt, None feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes No X

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 JUL 12 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	10 ³ / ₄	F-25	32.75		X	25	-0-	Kinds
Fresh water	8 ⁵ / ₈	CW	20	X		400	400	CTS- 50/50 Poz, 2% CaCl ₂
Coal								Sizes
Intermediate								
Production	4 ¹ / ₂	J-55	10.5	X		5050	5050	300 Ft. ³ Depths set
Tubing	1 ¹ / ₂	H-40	2.7	X		---	4900	
Liners								Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-021-4246

October 3, 19 84
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 3, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u> 57 </u> BLANKET	Agent: <u> LO </u>	Plat: <u> MH </u>	Casing: <u> MH </u>	Fee: <u> 1394 </u>
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Margaret J. Hesse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B (17' US... Production) Under/ground stage: Shallow

2) LOCATION: Elevation: _____ W. 17' US... Production: _____

3) WELL OPERATOR: _____ Address: _____

4) OIL & GAS INSPECTOR TO BE NOTIFIED: _____

5) PROPOSED WELL WORK: _____

6) GEOLOGICAL TARGET FORMATION: _____

7) APPROXIMATE TEST DEPTHS: _____

8) APPROXIMATE COAL SEAM DEPTHS: _____

9) IS COAL MINED IN THE STATE: _____

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OIL & GAS DIVISION
DEPT. OF MINES

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
------	---------

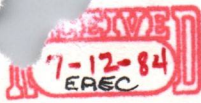
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason: _____

Reason: _____

Blank	Blank	Blank	Blank
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Gil 4246

DATE June 13, 1984

WELL NO. FULTON #12

API NO. 047 021

RECEIVED stamp

JUL 16 1984 stamp

IV-9 (Rev 8-81)

Rec'd. (W.F.SCD) JUN 29 1984

State of West Virginia Department of Mines Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

OIL & GAS DIVISION DEPT OF MIN

COMPANY NAME Eastern American Energy Corp. Address P.O. Box N Glenville, WV 26351 Telephone 304-462-5781

DESIGNATED AGENT Donald C. Supcoe Address P.O. Box N Glenville, WV 26351 Telephone 304-462-5781

LANDOWNER B. R. Vanhorn

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 7/11/84 (Date)

Kenneth E Knight (SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure Culvert (A) (according to Oil & Gas Manual) at natural drains Spacing 15" Diameter (minimum) (as needed) with rippapped outlet Page Ref. Manual 2:7

Structure Diversion Ditches (1) Material Earthen Page Ref. Manual 2-12

Structure Drainage Ditch (B) Spacing Earthen (Inside road cuts) Page Ref. Manual 2:12

Structure Drilling Pit (2) Material Soil Page Ref. Manual N/A

Structure Cross Drains (C) Spacing 2-3% 200-250' apart 15%-60' apart 10-12% 70' apart 20%-45' apart with rippapped outlet Page Ref. Manual 2:4

Structure Drainage Ditch (3) Material Earthen Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D) Material Hay or Straw bales Pg. Ref. Man. 2-16 REVEGETATION

Treatment Area I

Treatment Area II

Lime * Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch Hay 2 Tons/acre Seed* Pasture Mix lbs/acre Ky 31 Fescue 35 lbs/acre Ladino Clover 5 lbs/acre

Lime * Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch Hay 2 Tons/acre Seed* Pasture Mix lbs/acre Ky 31 Fescue 35 lbs/acre Ladino Clover 5 lbs/acre

12/08/2023 stamp

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

* Lime according to PH test

PLAN PREPARED BY Brooks L. Harris Eastern American Energy Corporation

NOTES: Please request landowners' cooperation to protect new seedling for one growing season.

ADDRESS P.O. Box N Glenville, WV 26351 PHONE 304-462-5781

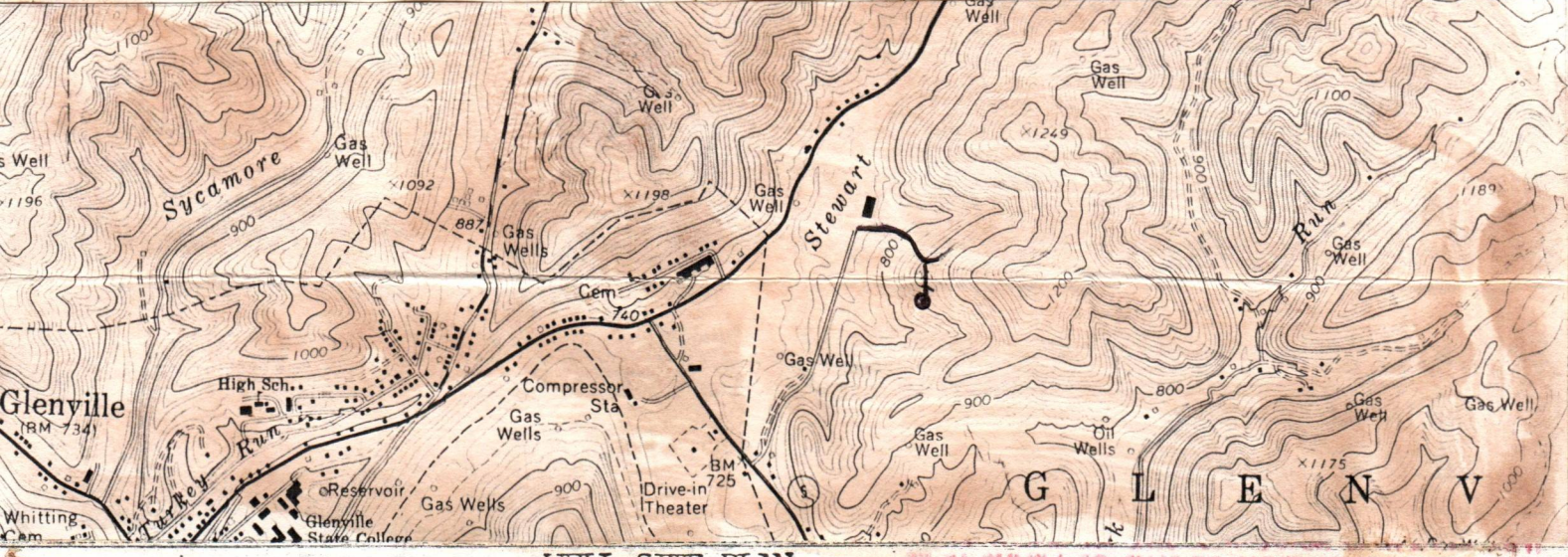


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Glenville 7.5'

LEGEND

Well Site ---

Access Road ---

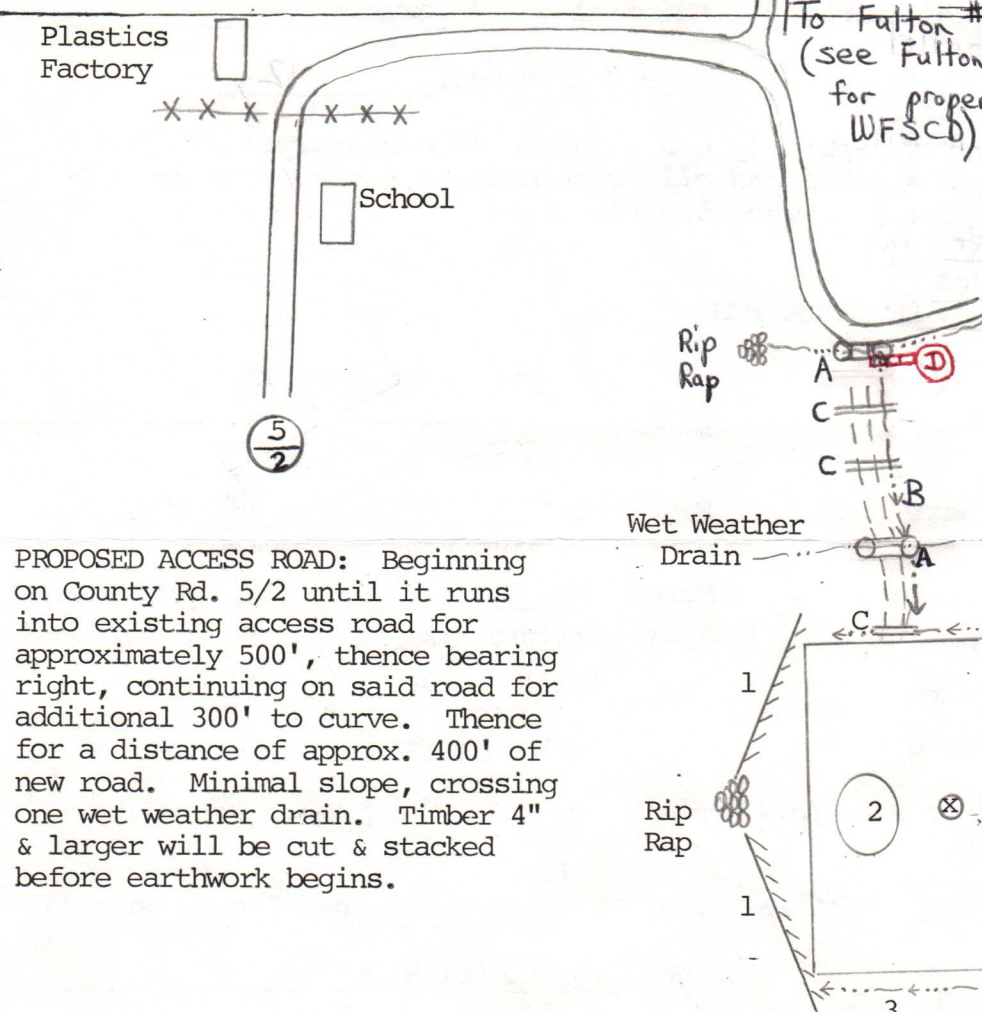


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway



To Fulton #9
(see Fulton #9 Construction and Reclamation Plan for proper drainage, approved 11/14/83 by WFSCD)

Existing Access Road to FULTON #10 (see Fulton #10 Construction & Reclamation Plan for proper drainage approved 12/6/83 by WFSCD)

PROPOSED LOCATION:
Situated in wooded area, medium timber. Timber 4" & larger will be cut & stacked before earthwork begins.

TOPSOIL WILL BE STOCKPILED FOR RECLAMATION WORK.

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name B. R. Vanhorn
Address 908 N. Lewis Street
Glenville, WV 26351
ii) Name _____
Address _____
ii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name None
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

RECEIVED
JUL 12 1984
OIL & GAS DIVISION
DEPT. OF MINE

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Donald C. Supcoe

WELL OPERATOR EASTERN AMERICAN ENERGY CORPORATION

By Donald C. Supcoe
Its Designated Agent
Address P. O. Box 67
Glenville, WV 26351
Telephone (304) 462-5781

This 26 day of June, 1984.
My commission expires Aug. 2, 1993.

Edna Marie Huff
Notary Public, Gilmer county,
State of West Virginia

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Elwood D. Fulton	Charles Swisher	Fixed	73/71
Charles Swisher	Pittsburgh & WV Gas Co.	Not Recorded	
Pitts. & WV Gas Co.	Equitable Gas Company	Assigned	174/465
Equitable Gas Company	Eastern American Energy Corp.	Assigned	295/701



DATE: June 26, 1983
OPERATOR'S
WELL NO.: FULTON #12

API NO: 47 - 021 -
State County Permi

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

RECEIVED
JUL 12 1984

State of West Virginia

County of Gilmer

OIL & GAS DIVISION
DEPT. OF MINES

I, Donald C. Supcoe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Donald C. Supcoe
Designated Agent

Taken, Subscribed, and sworn to before me this 26th day of June, 1984.

Notary: Edna Marie Huff
Edna Marie Huff

My Commission Expires: August 2, 1984

P 392 536 908

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to MR. & MRS. JESSE A. KETH % Lucille Queen - C.T. Peggs		
Street and No. Rt. 1		
P.O., State and ZIP Code Linn, WV 26384		
Postage	✓	\$.54
Certified Fee	✓	.75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered	✓	.60
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees		\$ 1.89
Postmark or Date		

PS Form 3800, Feb. 1982

FULTON # 14



P 392 536 910

RECEIPT FOR CERTIFIED MAIL

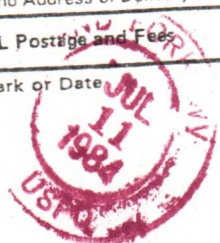
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to MR. B. R. Vanhorn		
Street and No. 908 N. Lewis St.		
P.O., State and ZIP Code Glennville, WV 26351		
Postage		\$.54
Certified Fee	✓	.75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered	✓	.60
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees		\$ 1.89
Postmark or Date		

PS Form 3800, Feb. 1982

FULTON # 12



RECEIVED

JUL 12 1984

OIL & GAS DIVISION
DEPT. OF MINES

12/08/2023



12/08/2023

P 392 536 910


RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>MR. B. R. Vanhorn</i>	
Street and No. <i>908 N. Lewis St.</i>	
P.O., State and ZIP Code <i>Glenville, WV 26351</i>	
Postage	\$ <i>.54</i>
Certified Fee	<i>.75</i>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<i>.60</i>
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <i>1.89</i>
Postmark or Date	

FULTON #12



PS Form 3800, Feb. 1982

PS Form 3811, July 1982

RETURN RECEIPT

• SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
 Show to whom and date delivered \$
 Show to whom, date, and address of delivery .. \$
 RESTRICTED DELIVERY \$
(The restricted delivery fee is charged in addition to the return receipt fee.)

FULTON #12 TOTAL \$ _____

3. ARTICLE ADDRESSED TO:
MR. B. R. Vanhorn
908 N. Lewis St.
Glenville, WV 26351

4. TYPE OF SERVICE: ARTICLE NUMBER
 REGISTERED INSURED *P*
 CERTIFIED COD *392-536-910*
 EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE Addressee Authorized agent
B. R. Vanhorn

5. DATE OF DELIVERY POSTMARK
7/13/84 (may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE: 7a. EMPLOYEE'S INITIALS

• GPO: 1982-379-593

RECEIVED

DEC 19 1984

OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia

Department of Mines
Oil and Gas Division

Date November 16, 1984

Operator's

Well No. FULTON #12

Farm E.D. Fulton

API No. 47 - 021 - 4246

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 918' Watershed Stewarts Creek

District: Glenville County Gilmer Quadrangle Glenville 7.5'

COMPANY Eastern American Energy Corporation

ADDRESS P.O. Box N, Glenville, WV 26351

DESIGNATED AGENT Donald C. Supcoe

ADDRESS P.O. Box N, Glenville, WV 26351

SURFACE OWNER B. R. VanHorn

ADDRESS 908 N. Lewis St., Glenville, WV 26351

MINERAL RIGHTS OWNER Susan Hays Ashbrook

ADDRESS 558 E. Allen St., Lancaster, OH 43130

OIL AND GAS INSPECTOR FOR THIS WORK

Deo Mace ADDRESS Rt. 1, Box 5 Sandridge, WV 25276

PERMIT ISSUED 10/3/84

DRILLING COMMENCED 10/18/84

DRILLING COMPLETED 10/23/84

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	422	422	Surface
7			
5 1/2			
4 1/2	5133	5133	271 ³ /Ft.
3			
1 1/2	----	4421	-----
Liners used			

GEOLOGICAL TARGET FORMATION Benson/Elk Depth 5100 feet

Depth of completed well 5134 feet Rotary X / Cable Tools

Water strata depth: Fresh 55 feet; Salt None feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Elk, Benson Co-Mingled Pay zone depth 4458 - 5058 feet

Gas: Initial open flow 15,000 Mcf/d Oil: Initial open flow N/A Bbl/d

Final open flow 275,000 Mcf/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 850 psig (surface measurement) after 24 hours shut in

12/08/2023

(If applicable due to multiple completion--)

Second producing formation Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

G1L
4246

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate - 12 - 0.41" holes from 4727' - 5058'

Frac with 30,000 lbs. of 20/40 sand

Perforate - 8 - 0.41" holes from 4458'-- 4462"

Frac with 50,000 lbs. of 20/40 sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	10	Top of E Log @ 1500'
Sand, Shale & Redrock			10	1500	
Shale			1500	1594	
Big Lime			1594	1672	
Big Injun			1672	1757	
Shale			1757	1830	
Weir			1830	1966	
Shale			1966	4446	
Benson			4446	4476	
Shale			4476	4720	
Elk			4720	5060	
Shale			5060	5134	
		T.D.	5134		

(Attach separate sheets as necessary)

EASTERN AMERICAN ENERGY CORPORATION
Well Operator

12/08/2023

By: *[Signature]* Vice President

Date: 11/19/84

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4246

Oil or Gas Well _____
(KIND)

Company <u>Eastern American</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Fulton</u>	16			Kind of Packer _____
Well No. <u>12</u>	13			Size of _____
District <u>Glenville</u> County <u>Gilmer</u>	10			Depth set _____
Drilling commenced <u>10-17-84</u>	8 1/4			Perf. top _____
Drilling completed _____ Total depth _____	6 5/8			Perf. bottom _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>1/4" @ 55'</u> feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Morris # 7

Remarks: 422' of 8 5/8" casing 120 sks cement, Nowaco, 10-18-84

10-19-84
DATE

W. C. Mac 12/08/2023
DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

DISTRICT 240 12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

(10-3-84)

MAY 29 1986

Company: EASTERN AMERICAN ENERGY CORPORATION
Farm: VANHORN, B. R. Well: FULTON 12

Permit No. 47- 21-4246
County: GILMER

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepped before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casins	-----	-----
15.02	Adequate Coal Casins	-----	-----
15.01	Adequate Production Casins	-----	-----
15.04	Adequate Cement Strensth	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drillings Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
14.01	Well Records on Site	-----	-----
14.02	Well Records Filed	-----	-----
7.05	Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 5/21/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. v. B.B.

Administrator

June 5, 1986

Date

7/25/184

LATITUDE 38-57-30

LONGITUDE 80-47-30

WACO OIL & GAS

N 62-28 W 615.7'

S 86-54 W 1408.5'

2" IRON PIPE
N 2-33 W 166.2'

E.D. FULTON LEASE

FRASHURE

1200 ACRES ±

N 62-29 E 1711.42'

N 9-47 E 462.6'

2" IRON PIPE

WELL NO. 12

N 76-53 E 1475.62'

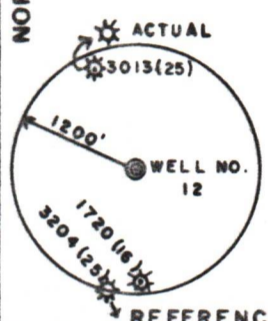
N 58-30 E 378.84'

WELL NO. 12

N 17-15 E 550.44'

JONES

NORTH



111.3 ACRE ± SURFACE TRACT

N 35-30 E 267.30'

WOODYARD

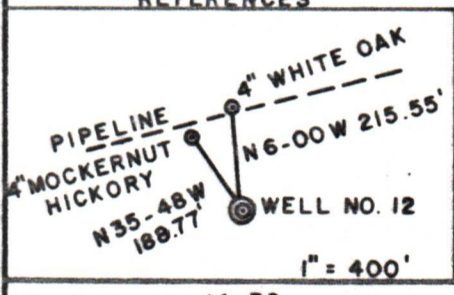
NOTE: SURFACE TRACT IS PART OF E.D. FULTON 1200 ACRE ± LEASE

N 27-40 E 1101.37'

MONTGOMERY

NOTE: PARTIAL SURFACE TRACT SHOWN PLATTED FROM DEED BOOK 218 ON PAGE 539.

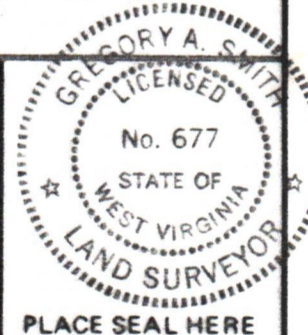
HESS



FILE NO. 14-36
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 / 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB ELEV. = 1249'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 6, 1984
 OPERATOR'S WELL NO. 12
 API WELL NO. 47-021-4246
 STATE WEST VIRGINIA COUNTY GILMER PERMIT 4246

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 918' WATERSHED STEWART CREEK
 DISTRICT GLENVILLE COUNTY GILMER
 QUADRANGLE GLENVILLE 7.5'
 SURFACE OWNER B.R. VANHORN ACREAGE 111.3
 OIL & GAS ROYALTY OWNER E.D. FULTON et. al. LEASE ACREAGE 1200
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BENSON-ELK ESTIMATED DEPTH 5100'
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE
 ADDRESS BOX "N" GLENVILLE, WV 26351 ADDRESS BOX "N" GLENVILLE, WV 26351

12/08/2023