



1) Date: October 8, 19 84  
 2) Operator's Well No. Groves 9G  
 3) API Well No. 47 021 4262  
 State County Permit

**RECEIVED**

OCT 19 1984

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

**OIL & GAS DIV.  
 DEPT. OF MINES**

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 977 Watershed: Duskcamp Run LK 88  
 District: Glenville County: Gilmer Quadrangle: Cedarville 7.5'
- 6) WELL OPERATOR Artex Oil Co. 2700 7) DESIGNATED AGENT Jerry Shipley  
 Address P.O. Box 2200 Address P.O. Box 2200  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace Name \_\_\_\_\_  
 Address Rt. 1 Box 5 Address \_\_\_\_\_  
Sandridge, WV 26178
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate  /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Marcellus
- 12) Estimated depth of completed well, 5200' feet
- 13) Approximate trata depths: Fresh, 85' feet; salt, N/A feet.
- 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes \_\_\_\_\_ / No  /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4			X		20	0	Fill to surface	
Fresh water	8 5/8			X		477	477	Fill as required	CTS NEAT
Coal									Sizes
Intermediate									
Production	4 1/2			X		5200	5200	Fill as	Depths set
Tubing								required by Rule 15-01	
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47 - 021 - 4262

October 19, 19 84  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 19, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

<u>176</u> Bond: <u>27176</u>	Agent: <u>MU</u>	Plat: <u>MU</u>	Casing: <u>MU</u>	Fee: <u>588</u>
----------------------------------	------------------	-----------------	-------------------	-----------------

Margaret J. Hasse  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



RECEIVED  
OCT 19 1984

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: Buckhannon, WV 26201  
 2) WELL OPERATOR: Alex Oil Co., P.O. Box 2200, Buckhannon, WV 26201  
 3) OIL & GAS INSPECTOR TO BE NOTIFIED: Alex Oil Co., P.O. Box 2200, Buckhannon, WV 26201  
 4) PROPOSED WELL WORK: Drilling of a new well for oil and gas production.  
 5) GEOLOGICAL TARGET FORMATION: Marcellus  
 6) APPROXIMATE DEPTH OF COMPLETED WELL: 2200'  
 7) APPROXIMATE DEPTH OF OIL & GAS DEPOSIT: 85'  
 8) APPROXIMATE DEPTH OF WATER DEPOSIT: 100'

Casing or Tubing	Type	Depth (ft)	Material	Weight (lb/ft)	Installation	
					Start Date	End Date
2 1/2" ID	Steel	0	API 5L X 70	37.5	10/17/84	10/17/84
2 1/2" ID	Steel	0	API 5L X 70	37.5	10/17/84	10/17/84

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: Y. Margaret J. Hester  
 Reason: \_\_\_\_\_

10/17/84	10/17/84	10/17/84
----------	----------	----------





1) Date: October 8, 19 84  
 2) Operator's Well No. Groves 96  
 3) API Well No. 47 021 4262  
 State County Permit

**RECEIVED**

OCT 19 1984

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

**OIL & GAS DIV.  
 DEPT. OF MINES**

- 4) WELL TYPE: A Oil / Gas x / B (If "Gas", Production x / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow x)
- 5) LOCATION: Elevation: 977 Watershed: Duskcamp Run  
 District: Glenville County: Gilmer Quadrangle: Cedarville 7.5'
- 6) WELL OPERATOR: Artex Oil Co. 7) DESIGNATED AGENT: Jerry Shipley  
 Address: P.O. Box 2200 Address: P.O. Box 2200  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name: Deo Mace Name: \_\_\_\_\_  
 Address: Rt. 1 Box 5 Address: \_\_\_\_\_  
Sandridge, WV 26178
- 10) PROPOSED WELL WORK: Drill x / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate x /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Marcellus
- 12) Estimated depth of completed well, 5200' feet
- 13) Approximate trata depths: Fresh, 85' feet; salt, N/A feet.
- 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes \_\_\_\_\_ / No x
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>			<u>X</u>		<u>20</u>	<u>0</u>	<u>Fill to surface</u>	Kinds <u>CTS NEHT</u>
Fresh water	<u>8 5/8</u>			<u>X</u>		<u>477</u>	<u>477</u>	<u>Fill as required</u>	Sizes
Coal									
Intermediate									
Production	<u>4 1/2</u>			<u>X</u>		<u>5200</u>	<u>5200</u>	<u>Fill as</u>	Depths set
Tubing								<u>required by Rule 15-01</u>	Perforations:
Liners									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: \_\_\_\_\_  
 By 76 \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

(For execution by natural persons)

x J. H. Self Date: 10-11-84  
 (Signature)  
Velda Self Date: 10-11-84  
 (Signature)



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



RECEIVED

OCT 19 1984

1) Date: October 8, 1984  
2) Operator's Well No. Groves 9G  
3) API Well No. 47-021-4262  
State County Permit

OIL & GAS DIV. STATE OF WEST VIRGINIA  
DEPT. OF MINES DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Holland Self, et.al.  
Address Rt. 1 Box 151  
Stouts Mills, WV 26439  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR N/A  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  
7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No   
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Jerry Shipley

BY Jerry Shipley  
WELL OPERATOR Artex Oil Co.  
Its Designated Agent  
Address P.O. Box 2200  
Buckhannon, WV 26201  
Telephone 304-472-9410

this 8 day of October, 1984.  
My commission expires 12/7, 1992.

Gregory A. Smith  
Notary Public, Gilmer County,  
State of West Virginia

09/29/2023



RECEIVED

OIL & GAS DIV  
DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Chester Cottrill et.al.	Arco Petroleum	25% of 1/8	239/220, 244/166, 244/16 242/470, 242/372
Arco Petroleum	Artex Oil Co.	W.I.	
S.B. Groves	H.E. Davidson	75% of 1/8	214/422
H.E. Davidson	B.M. Rhine & J.C. Campbell	W.I.	205/29
J.C. Campbell(widow)	B.M. Rhine	W.I.	217/34
B.M. Rhine (appoints)	R. Holden att-in-fact	W.I.	PWA. 2/187
R. Holden	A.M. Rupe dba Artex Oil Co.	W.I.	217/52
A.M. Rupe	Specialty Records Inc.	W.I.	239/102
Specialty Records Inc.	Artex Oil Co.	W.I.	

Note: W.I. = Working Interest

09/29/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 7 - 1984

INSPECTOR'S WELL REPORT

Permit No. 21-4262

OIL AND GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well  
(KIND)

Company Artes Oil Co  
 Address \_\_\_\_\_  
 Farm Groves  
 Well No. 9 B  
 District Glenville County Gil.  
 Drilling commenced 10-28-84  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Stalnaker 7

Remarks:  
509' 8 3/8" casing, 125 SKS cement, B.J. Hughes, 10-29-84  
Not notified.

10-29-84  
DATE

W. J. Hughes 09/29/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 14 1985

21-4263

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well  
(KIND)

Permit No. 21-4262

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<i>Antex Oil Co</i>																16			
																13			
																10			Size of
																8 1/4			
																6 3/8			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			Perf. top
																			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Well location's roughed in, reclamation should be completed this month.  
Has been change in personnel. Dice Steele now in charge of operation.

5.9.85  
DATE

*D. G. [Signature]*  
05/29/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OFFICE OF OIL AND GAS  
CHARLESTON 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

**RECEIVED**  
DEPARTMENT OF ENERGY  
OIL AND GAS

(10-19-84)

[JAN] 8 1986

Company: ARTEX OIL CO  
Farm: SELF, HOLLAND

Well: GROVES 9B

Permit No. 47- 21-4262  
County: GILMER

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepared before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drilling Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
16.01	Well Records on Site	-----	-----
16.02	Well Records Filed	-----	-----
5	Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *D. W. Moore*

DATE *1-14-86*

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. H. ...*  
Administrator

January 16, 1986  
Date



RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OFFICE OF OIL AND GAS  
CHARLESTON 25302  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

Permit No. A7-21-4262  
County: MORGAN

Well: GROVES 98

Company: ARTEX OIL CO  
Operator: SELF, HOLLAND

Rule	Description	In Compliance
		Yes No
23.06	Notification prior to starting work	
22.04	Prepared before drilling to prevent waste	
22.03	High pressure drilling	
18.01	Required permits at well site	
15.03	Abandon Fresh Water Casing	
15.02	Abandon Coal Casing	
15.01	Abandon Production Casing	
12.04	Abandon Cement Strength	
12.03	Cement Type	
23.02	Maintained Access Roads	
23.01	Necessary Equipment to Prevent Waste	
23.04	Reclaimed Drilling Pits	
23.02	No Surface or Underground Pollution	
23.07	Requirements for Production & Gathering Pipelines	
18.01	Well Records on Site	
18.02	Well Records Filed	
18.03	Identification Markings	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED: [Signature]  
DATE: 1.14.84

Your well record was received and reclamation requirements approved. In accordance with Chapter 23, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

[Signature]  
Administrator

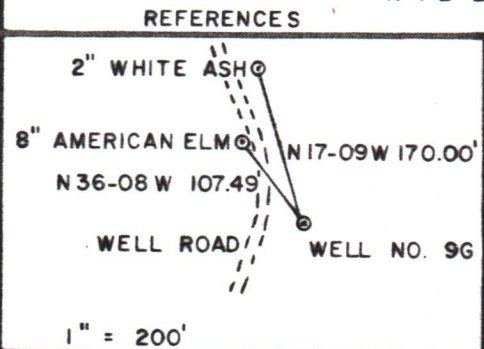
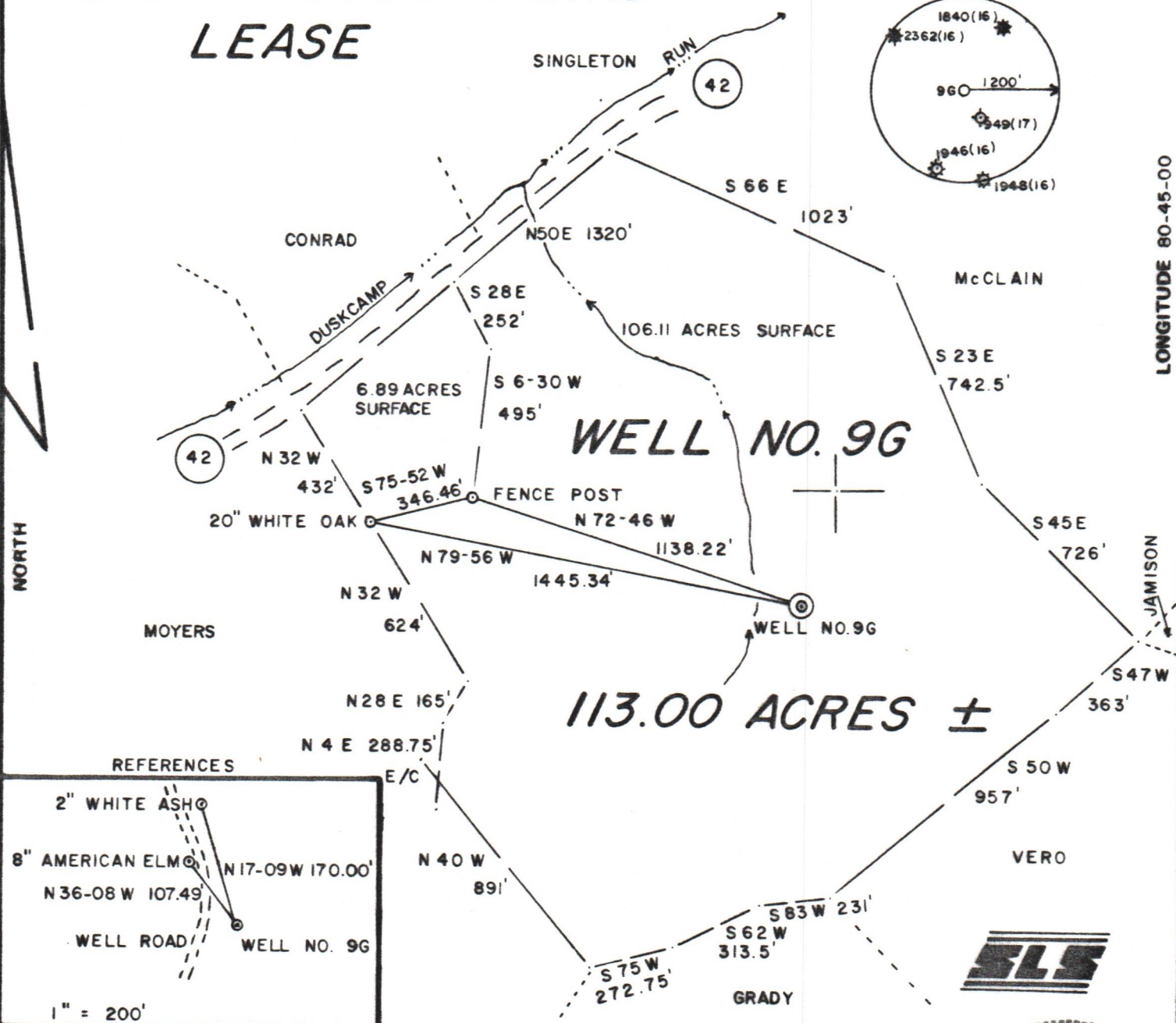
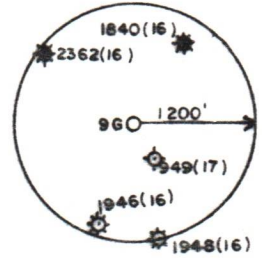
January 1, 1984  
Date

09/29/2023



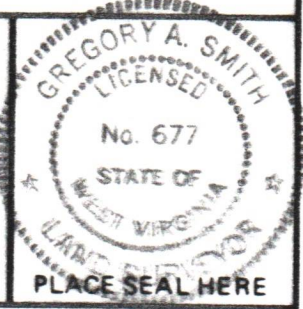
LATITUDE 38-52-30

# D. B. GROVES HEIRS LEASE



FILE NO. 15-20  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 / 200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB  
 ELEV. = 1332'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE OCT. 1, 19 84  
 OPERATOR'S WELL NO. GROVES '96  
 API WELL NO. \_\_\_\_\_  
47 - 021 - 4262  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 977' WATER SHED DUSKAMP RUN  
 DISTRICT GLENVILLE COUNTY GILMER  
 QUADRANGLE GEDARVILLE 75'  
 SURFACE OWNER HOLLAND SELF, et. al. ACREAGE 106.11  
 OIL & GAS ROYALTY OWNER D.B. GROVES HEIRS LEASE ACREAGE 113  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5200'  
 WELL OPERATOR ARTEX OIL CO. DESIGNATED AGENT JERRY SHIPLEY  
 ADDRESS P.O. BOX 2200 ADDRESS P.O. BOX 2200  
BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

09/29/2023







DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

STAGE 1 5244-5254 , 5455-5457 , 500,000 cubic feet N2 , 200 bbl H2O , 52,000# 10/40 sand , 250 Gal. 15% HCl.

STAGE 2 4812-4822 , 498,000 cubic feet N2 , 212 bbl H2O , 52,000# 10/40 sand , 500 Gal. 15% HCl.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all free and salt water, coal, oil and g
SOIL			0	10	
SANDSTONE & SHALE			10	100	
SANDSTONE & SHALE			100	500	
SANDSTONE & SHALE			500	1000	
SANDSTONE & SHALE			1000	1500	
SANDSTONE & SHALE			1500	2000	
SANDSTONE			2000	2032	
SHALE			2032	2045	
LIMEY SILTSTONE			2045	2097	
LITTLE LIME			2097	2126	
SHALE			2126	2128	
BIG LIME			2128	2245	
SHALE			2245	2249	
BIG INJUN			2249	2282	
SANDY SILTSTONE			2282	2374	
SHALE			2374	2714	
GORDON STRAY			2714	2734	
SHALE			2734	2749	
GORDON			2749	2755	
SHALE			2755	4004	
BALLTOWN			4004	4098	
SHALE			4098	4240	
RILEY			4240	4280	
SHALE			4280	4828	
BENSON			4828	4850	
SHALE			4850	5250	
ELK			5250	5290	
SHALE			5290	5425	
ALEXANDER			5425	5450	
SHALE			5450	5534	

(Attach separate sheets as necessary)

ARTEX OIL COMPANY 09/29/2023

Well Operator

By: *[Signature]*

Date: JAN. 28, 1985

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic  
 detailed geological record of oil formations, including



RECEIVED

IV-9 (Rev 8-81) 19 1984



DATE September 26, 1984

WELL NO. Groves 9G

API NO. 47-021-4262

RECEIVED OIL & GAS DIV. DEPT. OF MINES SEP 28 1984

State of West Virginia Department of Mines Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Artex Oil Co. DESIGNATED AGENT Jerry Shipley
Address P.O. Box 2200 Buckhannon, WV 26201 Address P.O. Box 2200 Buckhannon, WV
Telephone 304-472-9410 Telephone 304-472-9410
LANDOWNER Holland Self SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Artex Oil Co. (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 10/12/84 (Date)

Kenneth E. Knight (SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

Table with columns ACCESS ROAD and LOCATION. Rows include Drainage Ditch, Cross relief drain, and Road Culvert with various materials and page references.

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Table for REVEGETATION treatment areas I and II, listing Lime, Fertilizer, and Mulch requirements.

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.



\*Lime according to pH test. PLAN PREPARED BY Smith Land Surveying, 09/29/2023

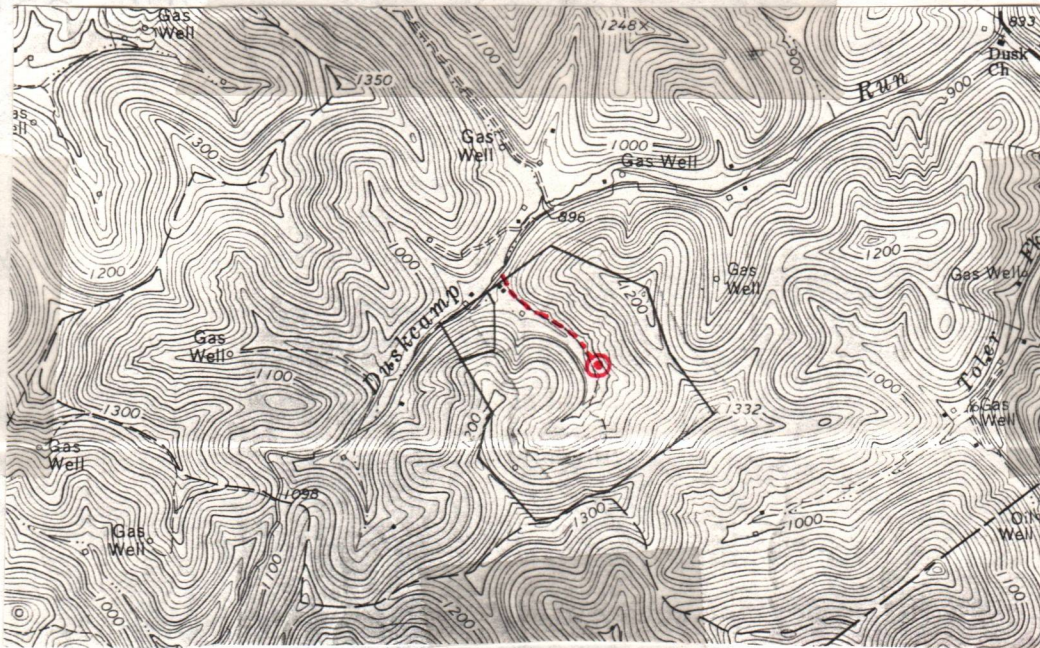
NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 111 South St. Glenville, WV 26351 PHONE NO. 304-462-5634



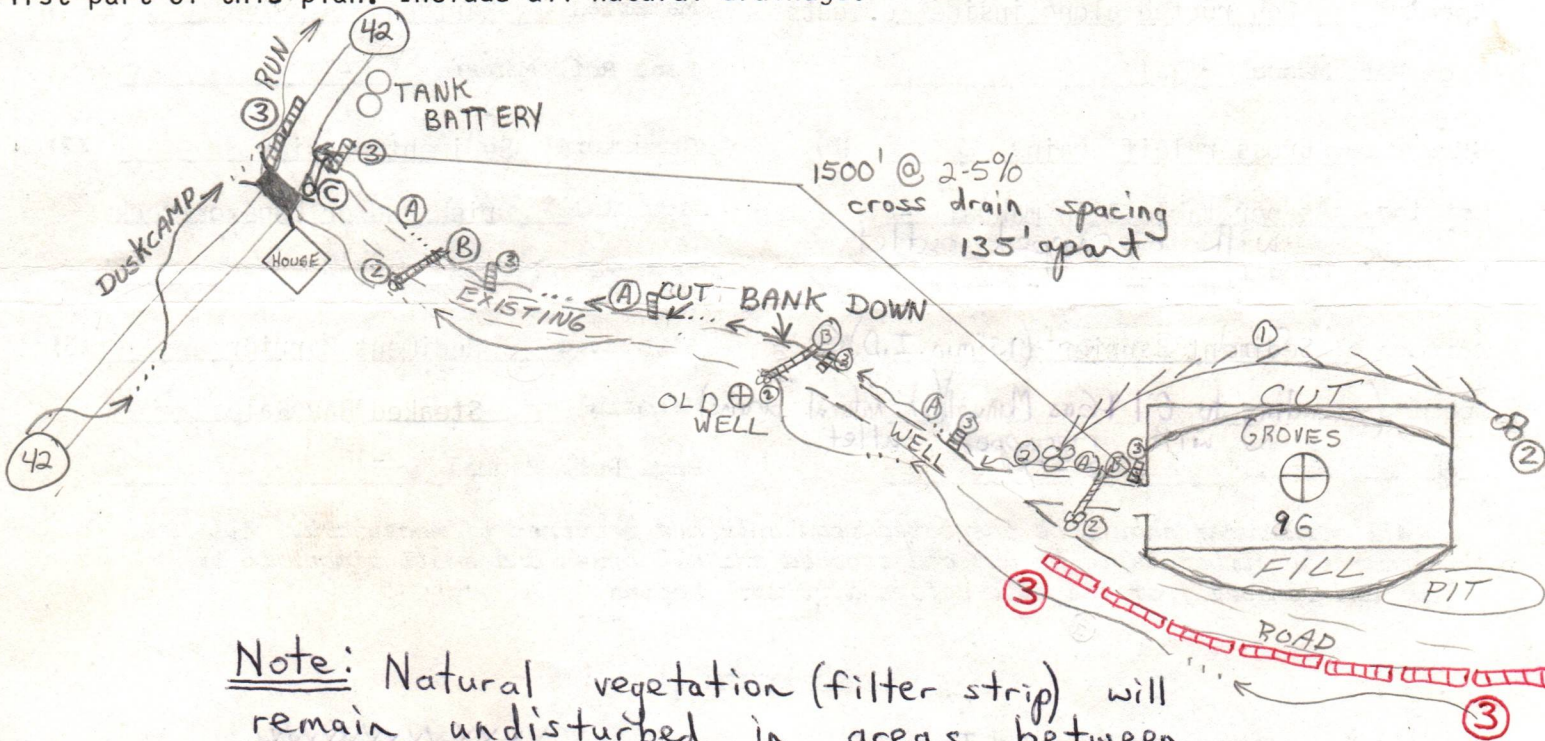
ATTACH OR PHOTOCOPY SECTION  
OF INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE Cedarville 7.5

LEGEND  
WELL SITE  ACCESS ROAD 



WELL SITE PLAN



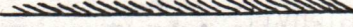

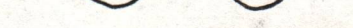

Sketch to include well location, existing access road, roads to be constructed, well-site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

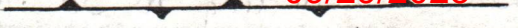







Note: Natural vegetation (filter strip) will remain undisturbed in areas between construction and natural water courses.

Access road subject to change between company and land owner, or aquirement of right-of-way. If change is made, a revised reclamation plan will be submitted. All cuts 2:1 slope. All topsoil to be stockpiled and used in reclamation. All grades for roads and locations as well as sediment structures shown on drawing.

LEGEND

- DRAIN PIPE 
- ROAD 
- DIVERSION 
- WATERWAY 
- STREAM 
- OPEN DITCH 

- PROPERTY BOUNDARY  09/29/2023
- EXISTING FENCE 
- PLANNED FENCE 
- BUILDING 
- WET SPOT 
- SPRING 

**SLS**  
SMITH LAND SURVEYING CO.  
111 SOUTH ST.  
GLENVILLE, WV. 26351