



1) Date: December 10, 19 84
 2) Operator's Well No. Holbert #3 (262-S)
 3) API Well No. 47 - 021 - 4299
 State County Permit

RECEIVED

DEC 11 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIV.

DEPT. OF MINES

- 4) WELL TYPE: Oil Gas / B (If "Gas", Production / Underground storage / Deep / Shallow /
- 5) LOCATION: Elevation: 986 Watershed: Little Kanawha River
 District: DeKalb County: Gilmer Quadrangle: Glenville 7.5
- 6) WELL OPERATOR Stonewall Gas Company 7) DESIGNATED AGENT Charles W. Canfield
 Address PO Drawer F Address PO Drawer F
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Deo Mace (655-7398)
 Address Rt. 1, Box 5
Sandridge, WV 25274
- 9) DRILLING CONTRACTOR: Name S. W. Jack Drilling Company
 Address Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Weir
- 12) Estimated depth of completed well, 2100 feet
- 13) Approximate trata depths: Fresh, 82, 1695 feet; salt, None feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				X	26	26	To surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8			X		524	524	Rule 1505 to surface	
Production	4 1/2			X		2100	2100	276 sks Rule 1505	
Tubing									
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-021-4299 Date January 4, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 4, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>150</u>	Agent: <u>Lu</u>	Plat: <u>mu mu</u>	Casing: <u>mu mu</u>	Fee: <u>1864</u>
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Margaret J. Lasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

1) Date: December 10, 1984
2) Operator's Well No. Holbert #3 (262-S)
3) API Well No. 47-021-4299
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Ruth Starkey
Address 151 River Street
Glenville, WV 26351

(ii) Name Jack W. Kirsch
Address 703 30th Street
Vienna, WV 26105

(iii) Name _____
Address _____
(COAL OWNER)

Regina Quinn
144 Flint Ridge Drive
Gahanna, Ohio 43230

5(i) COAL OPERATOR N/A
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Ruth Starkey & Jack Kirsch
Address 151 River Street
Glenville, WV 26351

Name Linda Morlang
Address 325 Shapley
Wilmington, DEL 14810

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Benjamin A. Hardesty, Vice President

this 10th day of December, 19 84

My commission expires Oct. 28 1990.

Christy A. Cook
Notary Public, Lewis County,

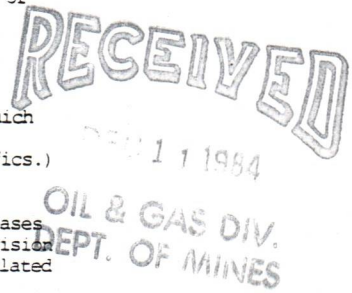
State of West Virginia

WELL OPERATOR Stonewall Gas Company

By Ben A. Hardesty
Its Vice President

Address PO Drawer F
Buckhannon, WV 26201

Telephone 304-269-7045



09/29/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
------------------------------	------------------------------	----------------	------------------

W. B. Holbert & Eva L. Holbert, husband & wife	Olandus West	\$200/yr	58/341
Olandus West	Carnegie Natural Gas	---	252/286
Carnegie Natural Gas	Hope Natural Gas Co.	---	120/32
Hope Natural Gas (Modification of Lease)	Consolidated Gas Supply Corp.		229/286
Nora Ellen Kirsch et al	Consolidated Gas Supply	1/8	296/703
Hope Gas, Inc.	Stonewall Gas Company		June 14, 1984 Unrecorded

Rec'd. (WFSO)

NOV 1 2020/6/27/60 1984

Department of Mines
Oil and Gas Division

State of West Virginia

DATE November 6, 1984
WELL NO. Holbert No. 3
API NO. 047-021-4299



CONSTRUCTION AND RECLAMATION PLAN

DESIGNATED AGENT Charles Canfield

Address P. O. Drawer F, Buckhannon, WV 26201
Telephone 304-269-7045

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Stonewall Gas Co., Charles Canfield (Agent)

SCD. All corrections

and additions become a part of this plan:

12/3/84
(Date)
Kenneth E. Knight
(SCD Agent)

ACCESS ROAD

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSO.

Structure Broad Based Dip

(A) As illustrated (accord. to O & G Manual)

Spacing with ripraped outlets

Page Ref. Manual 2-3

Structure Cross Drain

(B) From 2% grade (Every 250') To 13% grade (Every 68')

Spacing with ripraped outlet

Page Ref. Manual 2-1

Structure Culvert (18" Min. I.D.) (C)

As illustrated At natural drains

Spacing Accord. to O & G Manual

Page Ref. Manual 2-7

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Runway (F)

Material Hay or straw bales (stacked)

REVEGETATION 2-16

Treatment Area I

Lime As determined by pH test

or correct to pH 6.5

Fertilizer 600 lbs/acre

(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Kentucky 31 Rescue 3 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

Domestic Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY LAND SURVEYING SERVICES

ADDRESS 1412 W. 10th Street

Clarksburg, WV 26301

PHONE NO. 304-623-1214

Domestic Rye 10 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

Seed* Kentucky 31 Rescue 3 lbs/acre

Mulch Hay or Straw 2 Tons/acre

Fertilizer 600 lbs/acre

(10-20-20 or equivalent)

Lime As determined by pH test

or correct to pH 6.5

Treatment Area II

test

Page Ref. Manual 2-9

Material Stone or Timber

(E) Structure Riprap

Page Ref. Manual 2-12

Material Accord. to O & G Manual

(D) Structure Drainage Ditch

Page Ref. Manual 2-12

Material Earthen

(1) Structure Diversion Ditch

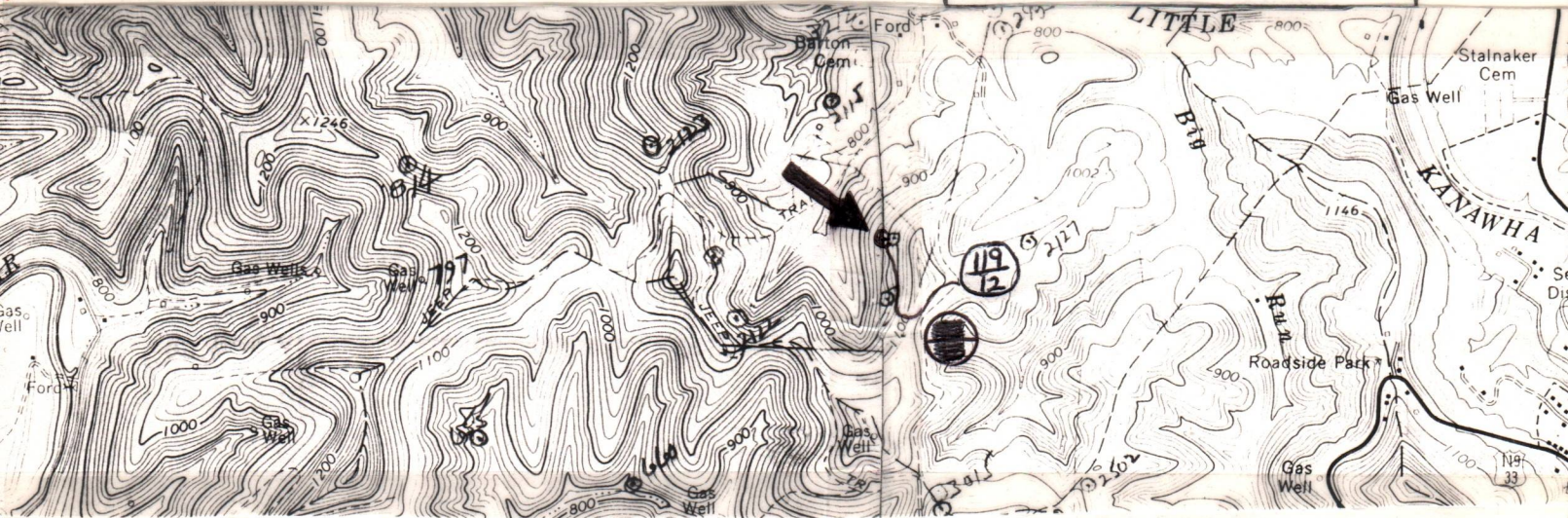
LOCATION

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Tanner and Glenville 7.5 min.

LEGEND

Well Site ⊕

Access Road ———

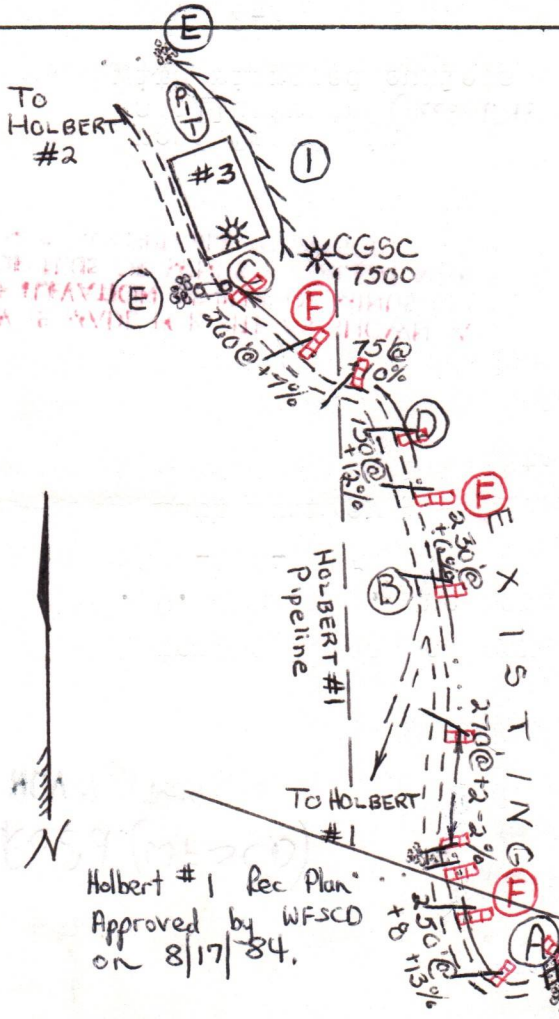


WELL SITE PLAN

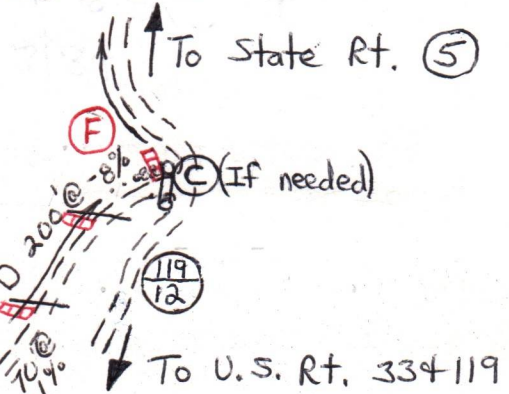
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———
Road = = = = =	Spring ⊕→
Existing fence ———x———x———	Wet spot ⊕
Planned fence ———/———/———	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe —○→○→○→
Open ditch ———>———>———>———>———	Waterway ←= = = =



This location is on a wooded bench below the CGSC 7500 location. The access road will angle up to meet the access for said existing well and follow it out to the county route. Timber will be cut and stacked and topsoil will be stockpiled for use in revegetation.



Holbert #1 Rec Plan
Approved by WFSCD
on 8/17/84.

* Natural vegetation (fill strip) will remain undisturbed in areas between construction & natural water courses.
* Rock will be used on road where necessary.

09/29/2023

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, Apr. 1976

CONSULT POSTMASTER FOR FEES		STREET AND NO. Ruth Starkey 151 River Street
OPTIONAL SERVICES		P.O. STATE AND ZIP CODE Glennville, WV 26351
RETURN RECEIPT SERVICE	60	POSTAGE 54
SPECIAL DELIVERY	75	TOTAL POSTAGE AND FEES 1.89
RESTRICTED DELIVERY		POSTMARK OR DATE WEST VIRGINIA DEC 10 1984 USPO
SHOW TO WHOM AND DATE DELIVERED		
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		

RECEIVED
DEC 10 1984

OIL & GAS DIVISION
DEPT. OF MINES

P29 0861174
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO Jack W. Kirsch STREET AND NO. 703 30th Street P.O. STATE AND ZIP CODE Vienna, WV 26105		POSTAGE 54
CONSULT POSTMASTER FOR FEES		CERTIFIED FEE 75
OPTIONAL SERVICES		60
RETURN RECEIPT SERVICE		
SPECIAL DELIVERY RESTRICTED DELIVERY		
SHOW TO WHOM AND DATE DELIVERED		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		
TOTAL POSTAGE AND FEES		1.89
POSTMARK OR DATE		WEST VIRGINIA DEC 10 1984 USPO

PS Form 3800, Apr. 1976

RECEIVED
DEC 10 1984

OIL & GAS DIVISION
DEPT. OF MINES

P29 0861213
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO Regina Quinn STREET AND NO. 144 Flint Ridge Drive P.O. STATE AND ZIP CODE Gahanna, Ohio 43230		POSTAGE 54
CONSULT POSTMASTER FOR FEES		CERTIFIED FEE 75
OPTIONAL SERVICES		60
RETURN RECEIPT SERVICE		
SPECIAL DELIVERY RESTRICTED DELIVERY		
SHOW TO WHOM AND DATE DELIVERED		
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		
TOTAL POSTAGE AND FEES		1.89
POSTMARK OR DATE		WEST VIRGINIA DEC 10 1984 USPO

PS Form 3800, Apr. 1976

P29 0861133
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO Linda Morlang STREET AND NO. 325 Shapley P.O. STATE AND ZIP CODE Wilmington, DEL 19810		POSTAGE 54
CONSULT POSTMASTER FOR FEES		CERTIFIED FEE 75
OPTIONAL SERVICES		60
RETURN RECEIPT SERVICE		
SPECIAL DELIVERY RESTRICTED DELIVERY		
SHOW TO WHOM AND DATE DELIVERED		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		
TOTAL POSTAGE AND FEES		1.89
POSTMARK OR DATE		WEST VIRGINIA DEC 10 1984 USPO

PS Form 3800, Apr. 1976

09/29/2023



Date March 25, 1985
 Operator's Well No. Holbert #3 (262-S)
 Farm Holbert
 API No. 47 - 021 - 4299

RECEIVED
 MAR 28 1985
 OIL & GAS DIVISION
DEPT. OF MINES
 State of West Virginia
 Department of Mines
 Oil and Gas Division

WELL OPERATOR'S REPORT
 OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
 (If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 986 Watershed Little Kanawha River
 District: DeKalb County Gilmer Quadrangle Glenville 7.5

COMPANY Stonewall Gas Company
 ADDRESS PO Drawer F, Buckhannon, WV 26201
 DESIGNATED AGENT Charles W. Canfield
 ADDRESS PO Drawer F, Buckhannon, WV 26201
 SURFACE OWNER Ruth Starkey, et al
 ADDRESS 151 River St., Glenville, WV 26351
 MINERAL RIGHTS OWNER Same as Surface
 ADDRESS _____
 OIL AND GAS INSPECTOR FOR THIS WORK Deo
Mace ADDRESS Rt. 1, Box 5, Sandridge,
WV 25274
 PERMIT ISSUED January 4, 1985
 DRILLING COMMENCED February 8, 1985
 DRILLING COMPLETED February 13, 1985
 IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1012	1012	280 sks
7			
5 1/2			
4 1/2	2197	2197	200 sks
3			
2	1883	1883	
Liners used			

GEOLOGICAL TARGET FORMATION Weir Depth 1950 feet
 Depth of completed well 2240 feet Rotary X / Cable Tools _____
 Water strata depth: Fresh 65 feet; Salt _____ feet
 Coal seam depths: 935 Is coal being mined in the area? No

OPEN FLOW DATA
 Producing formation Weir Pay zone depth 1950 feet
 Gas: Initial open flow 60 Mcf/d Oil: Initial open flow Show Bbl/d
 Final open flow 223 Mcf/d Oil: Final open flow Show Bbl/d
 Time of open flow between initial and final tests 186 hours
 Static rock pressure 900 psig (surface measurement) after 186 hours shut in
 (If applicable due to multiple completion--)
 Second producing formation _____ Pay zone depth _____ feet
 Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ hours
 Static rock pressure _____ psig (surface measurement) after _____ hours shut in

09/29/2023

GIL 4299

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

FRAC 02-19-85

Weir PERFS HOLES BRKD BBLs SAND ISIP
 1903-1960 30 2000# 800 80,000 1100#

DEPT. OF MINES
 OF & CAR DIVISION
 MAR 8 1985

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale & RR	Brown	Med	0	45	
Shale & Sand	Brown	Med	45	78	65' 1/2" Stream H ₂ O
Shale	Grey	Hard	78	109	
Sand/Shale	Brown	Med	109	200	
Sand/Shale	Grey	Hard	200	350	
Dunkard	Brown	Med	350	690	
Sand/Shale	Brown	Soft	690	900	
Salt Sand	Brown	Soft	900	1390	
Sand/Shale	Grey	Med	1390	1460	
Maxon	Brown	Med	1460	1487	
Sand	Brown	Soft	1487	1537	
Little Lime	Brown	Soft	1537	1595	
Big Lime	Brown	Med	1595	1622	
Big Injun	Brown	Hard	1622	1758	
Shaley	Brown	Med	1758	1895	
Weir	Brown	Med	1895	1925	
Shale/Sand	Grey	Med	1925	2240 TD	
		TD	2240		

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty 09/29/2023
 Benjamin A. Hardesty, Vice President
 Date: March 26, 1985

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 8 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
April 3, 1985

COMPANY Stonewall Gas Company

PERMIT NO 021-4299 (1-04-85)

P. O. Drawer F

FARM & WELL NO Ruth Starkey, Holbert #3

Buckhannon, West Virginia 26201

DIST. & COUNTY DeKalb/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *D. W. Macp*

DATE 1-4-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

January 16, 1986

DATE

RECEIVED
DEPARTMENT OF OIL AND GAS



State of Texas

Department of State

Office of the Secretary

Austin, Texas

April 1, 1953

Dear Sir:

...

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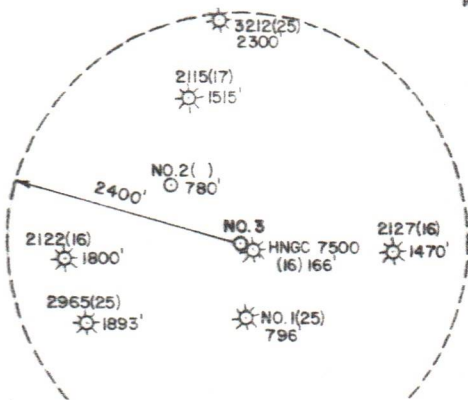
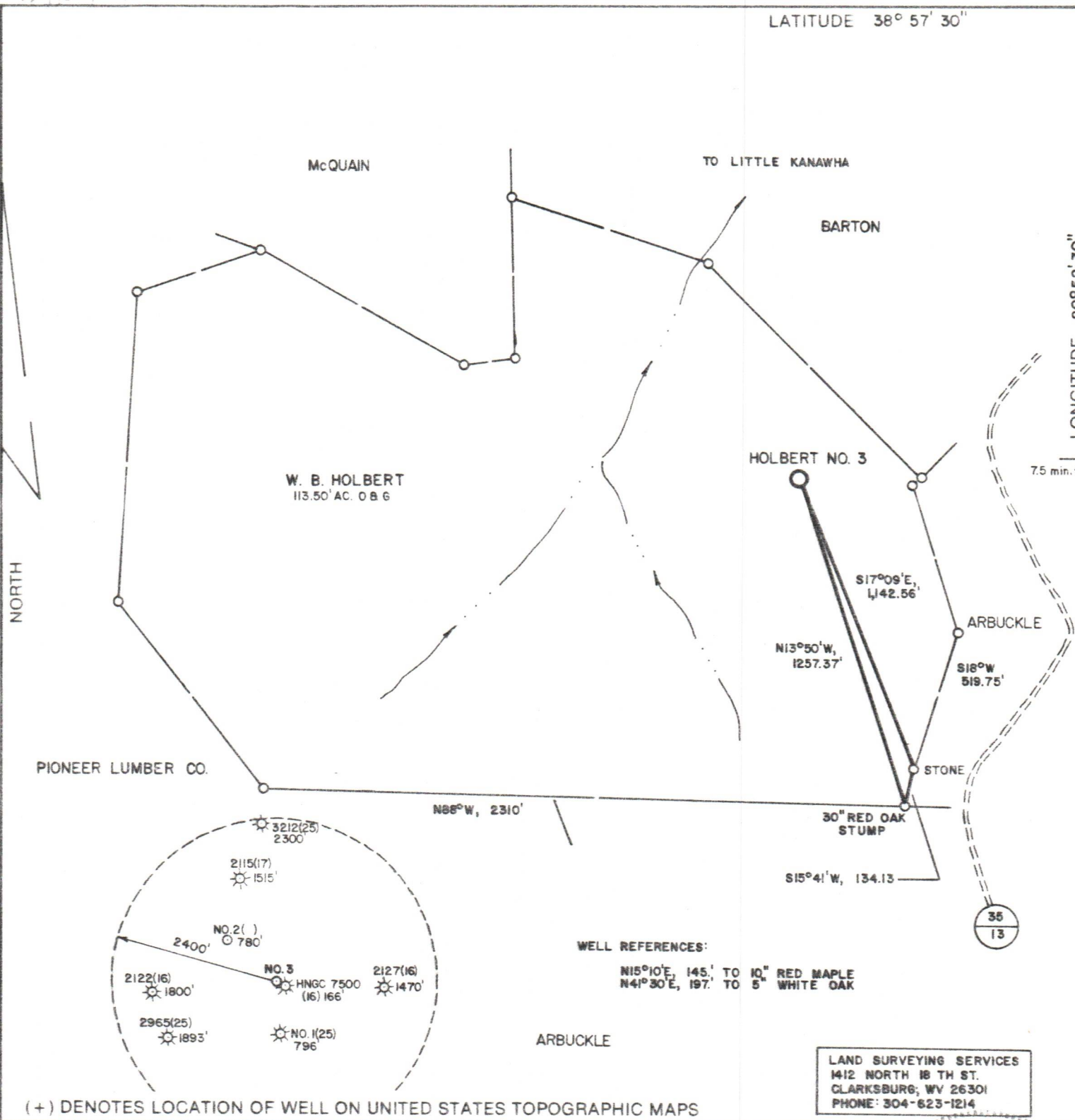
09/29/2023

1772 1-U-84

0'

LATITUDE 38° 57' 30"

LONGITUDE 80° 52' 30"



WELL REFERENCES:

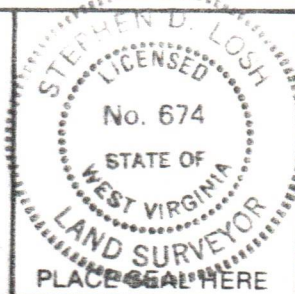
N15°10'E, 145' TO 10" RED MAPLE
N41°30'E, 197' TO 5" WHITE OAK

LAND SURVEYING SERVICES
1412 NORTH 18 TH ST.
CLARKSBURG, WV 26301
PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION TOP KNOB 3,375' SE OF LOCATION ELEVATION 1232'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. NO. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE NOVEMBER 19, 19 84
 OPERATOR'S WELL NO. HOLBERT NO. 3
 API WELL NO. (HI-39)

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 986' WATERSHED LITTLE KANAWHA RIVER
 DISTRICT DEKALB COUNTY GILMER
 QUADRANGLE TANNER GLENVILLE 7.5 min.

SURFACE OWNER RUTH STARKEY & JACK KIRSCH ACREAGE 113.50
 OIL & GAS ROYALTY OWNER W. B. HOLBERT LEASE ACREAGE 113.50 **09/29/2023**
 LEASE NO. 45153

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION WEIR ESTIMATED DEPTH 2100'
 WELL OPERATOR STONEWALL GAS COMPANY DESIGNATED AGENT CHARLES CANFIELD
 ADDRESS P. O. DRAWER F ADDRESS P. O. DRAWER F
BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

FORM IV-6 (8-78)

COUNTY NAME PERMIT