

FILE COPY

RECEIVED



1) Date: December 10, 19 84  
 2) Operator's Well No. Holbert #2 (261-S)  
 3) API Well No. 47 - 021 - 4300  
 State County Permit

DEC 11 1984

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 OIL & GAS DIV.  
 DEPT. OF MINES  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow )  
 5) LOCATION: Elevation: 818 Watershed: Little Kanawha River  
 District: DeKalb County: Gilmer Quadrangle: Tanner 7.5  
 6) WELL OPERATOR Stonewall Gas Company 7) DESIGNATED AGENT Charles W. Canfield  
 Address PO Drawer F Address PO Drawer F  
 Buckhannon, WV 26201 Buckhannon, WV 26201  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace (655-7398) Name S. W. Jack Drilling Co.  
 Address Rt. 1, Box 5 Address \_\_\_\_\_  
 Sandridge, WV 25274 Buckhannon, WV 26201  
 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate   
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Benson  
 12) Estimated depth of completed well, 5200 feet  
 13) Approximate trata depths: Fresh, 82, 1695 feet; salt, None feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling			Left in well
Conductor	11 3/4				X	31 150	31 150	To surface	by rule 15.05
Fresh water									
Coal									Sizes
Intermediate	8 5/8			X		1165	1165	273 sks	Rule 1505
Production	4 1/2			X		5200	5200	300 sks	Rule 1505
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-021-4300 Date January 4, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires January 4, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: 150	Agent: Jc	Plat: MU	Casing: MU	Fee: 1864
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Margaret J. Hass  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

41850

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
Reason: \_\_\_\_\_

1) Date: December 10, 1984  
2) Operator's  
Well No. Holbert #2 (261-S)  
3) API Well No. 47-021-4300  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Ruth Starkey  
Address 151 River Street  
Glenville, WV 26351
- (ii) Name Jack W. Kirsch  
Address 703 30th Street  
Vienna, WV 26105
- (iii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(COAL OWNER)

Regina Quinn  
144 Flint Ridge Drive  
Gahanna, Ohio 43230

5(i) COAL OPERATOR N/A  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Ruth Starkey & Jack W. Kirsch  
Address 151 River Street  
Glenville, WV 26351

Name Linda Morlang  
Address 325 Shapley  
Wilmington, DEL 14810

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

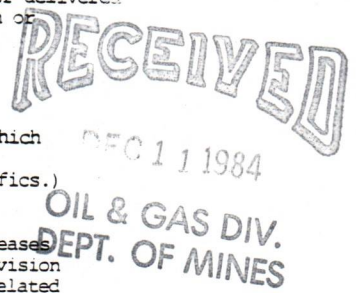
- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.



The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Benjamin A. Hardesty, Vice President  
this 10 day of December, 1984.  
My commission expires Oct. 28, 1990.

Benjamin A. Hardesty  
Notary Public, Lewis County,  
State of West Virginia

WELL

OPERATOR Stonewall Gas Company

By Ben A. Hardesty  
Its Vice President  
Address PO Drawer F  
Buckhannon, WV 26201  
Telephone (304) 269-7045

09/29/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
------------------------------	------------------------------	----------------	------------------

W.B. Holbert & Eva Holbert, husband & wife Olandus West Carnegie Natural Gas Hope Natural Gas Co. (Modification of Lease) Nora Ellen Kirsch et al Hope Gas, Inc.	Olandus West Carnegie Natural Gas Hope Natural Gas Consolidated Gas Supply Corp.  Consolidated Gas Supply Stonewall Gas Company	\$200/yr --- ---  1/8	58/341 252/286 120/32 229/286  296/703 June 14, 1984
---	---	-----------------------------------	--

Unrecorded



IV-9  
(Rev 8-81)

DATE November 6, 1984

Rec'd. (WFSCD)  
NOV 7 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL NO. Holbert No. 2  
API NO. 047 -021 -4308

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonewall Gas Company DESIGNATED AGENT Charles Canfield  
Address P. O. Drawer F, Buckhannon, WV 26201 Address P. O. Drawer F, Buckhannon, WV 26201  
Telephone 304-269-7045 Telephone 304-269-7045  
LANDOWNER Ruth Starkey SOIL CONS. DISTRICT West Fork  
Revegetation to be carried out by Stonewall Gas Co., Charles Canfield (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

12/5/84  
(Date)

Kenneth E Knight  
(SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure Cross Drain (A)  
From 2% grade (Every 250')  
Spacing To 13% grade (Every 68')  
with riprapped outlet  
Page Ref. Manual 2-1

Structure Diversion Ditch (1)  
Material Earthen  
Page Ref. Manual 2-12

Structure Culvert (18" min. I. D.) (B)  
As illustrated At natural drains  
Spacing Accord. to O & G Manual  
with riprapped outlet  
Page Ref. Manual 2-7

Structure Drainage Ditch (D)  
Spacing On upper road cuts  
Material Accord. to O & G Manual  
Page Ref. Manual 2-12

Structure Broad Based Dip (C)  
As illustrated Accord. to O & G Manual  
Spacing with riprapped outlets  
Page Ref. Manual 2-3

Structure Riprap (E)  
Material Stone or Timber  
Page Ref. Manual 2-9

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (F)  
Material Hay or Straw bales (stacked)  
Pg. Ref. Man. 2-16

REVEGETATION

Treatment Area I  
Lime As determined by pH test Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw 2 Tons/acre  
Seed\* Kentucky 31 Fescue 35 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre  
Domestic Rye 10 lbs/acre

Treatment Area II  
Lime As determined by pH test Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw 2 Tons/acre  
Seed\* Kentucky 31 Fescue 35 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre  
Domestic Rye 10 lbs/acre

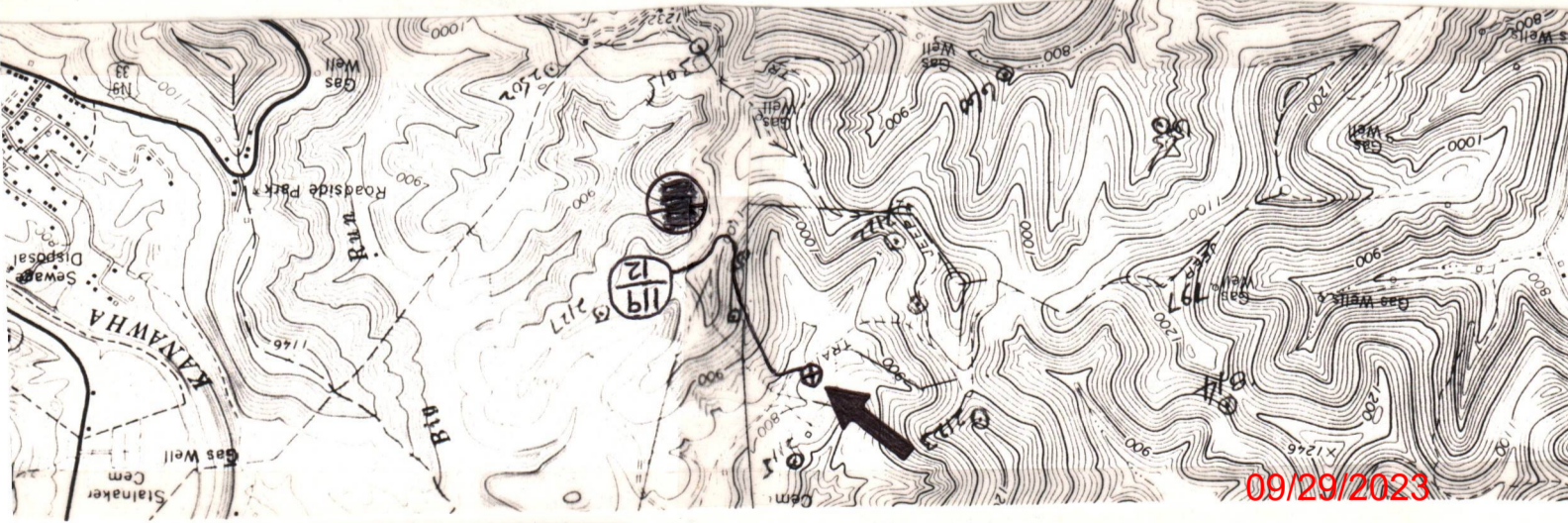
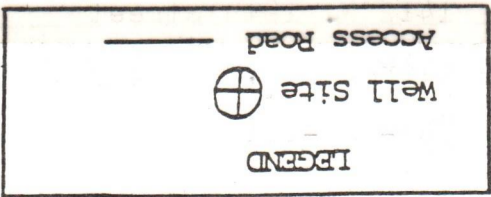
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY LAND SURVEYING 09/29/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 1412 N. 18th Street  
Clarksburg, WV 26301  
PHONE NO. 304-623-1214

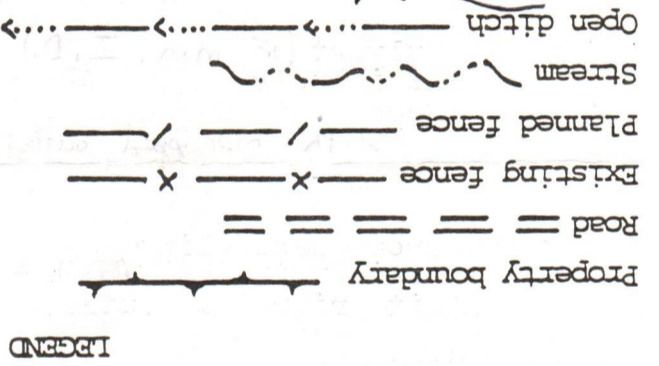
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Tanner & Glenville 7.5 min.



09/29/2023

Ketch to include well location, existing access road, roads to be constructed, well sites, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

WELL SITE PLAN



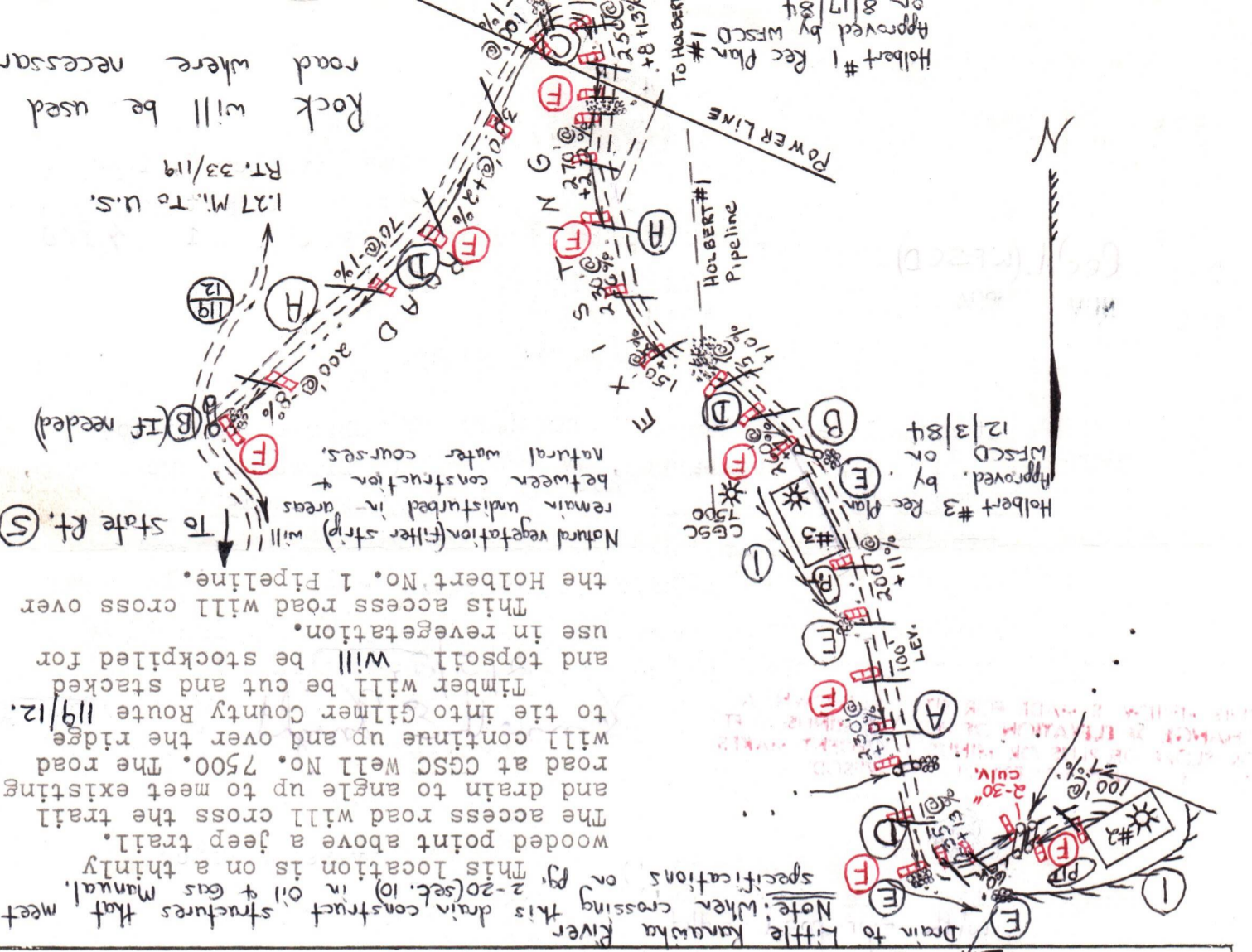
Note: When crossing the Little Kanawha River this drain construct structures that meet specifications on pg. 2-20 (sec. 10) in oil & gas Manual. This location is on a thin, wooded point above a jeep trail.

The access road will cross the trail and drain to angle up to meet existing road at CGSC Well No. 7500. The road will continue up and over the ridge to tie into Gilmer County Route 119/12. Timber will be cut and stacked and topsoil will be stockpiled for use in revegetation. This access road will cross over the Holbert No. 1 Pipeline.

Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses. (If needed)

1.27 Mi. To U.S. RT. 33/119

Rock will be used on road where necessary.



P29 0861133

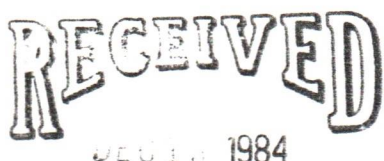
RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO  
Linda Morlang  
STREET AND NO  
325 Shapley  
P.O. STATE AND ZIP CODE  
Wilmington, DEL 19810

CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 1.89

POSTMARK OR DATE  
WEST VIRGINIA  
10 DEC 1984  
USPO

PS Form 3800, Apr. 1976



OIL & GAS DIVISION  
DEPT. OF MINES

P29 0861213

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO  
Regina Quinn  
STREET AND NO  
144 Flint Ridge Drive  
P.O. STATE AND ZIP CODE  
Gahanna, Ohio 43230

CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 1.89

POSTMARK OR DATE  
WEST VIRGINIA  
10 DEC 1984  
USPO

PS Form 3800, Apr. 1976

P29 0861174

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

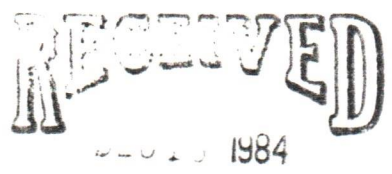
SENT TO  
Jack W. Kirsch  
STREET AND NO  
703 30th Street  
P.O. STATE AND ZIP CODE  
Vienna, WV 26105

CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 1.89

POSTMARK OR DATE  
WEST VIRGINIA  
10 DEC 1984  
USPO

PS Form 3800, Apr. 1976

OIL & GAS DIVISION  
DEPT. OF MINES



PS Form 3800, Apr. 1976

SENT TO  
Ruth Starkey  
STREET AND NO  
151 River Street  
P.O. STATE AND ZIP CODE  
Glennville, WV 26351

CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 1.89

POSTMARK OR DATE  
WEST VIRGINIA  
10 DEC 1984  
USPO

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

09/29/2023



IV-35  
(Rev 8-81)

Date February, 1985  
Operator's Well No. Holbert #2, (261-S)  
Farm Holbert  
API No. 47 - 021 - 4300

**RECEIVED**  
MAR 28 1985

State of West Virginia  
Department of Mines  
Oil and Gas Division

OIL & GAS DIVISION  
**DEPT. OF MINES** WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil    / Gas X / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production X / Underground Storage    / Deep    / Shallow X /)

LOCATION: Elevation: 818 Watershed Little Kanawha River  
District: DeKalb County Gilmer Quadrangle Tanner 7.5

COMPANY Stonewall Gas Company

ADDRESS PO Drawer F, Buckhannon, WV 26201

DESIGNATED AGENT Charles W. Canfield

ADDRESS PO Drawer F, Buckhannon, WV 26201

SURFACE OWNER Ruth Starkey et al

ADDRESS 151 River St., Glenville, WV 26351

MINERAL RIGHTS OWNER Same as surface

ADDRESS   

OIL AND GAS INSPECTOR FOR THIS WORK Deo

Mace ADDRESS Rt. 1, Box 5, Sandridge, WV  
25274

PERMIT ISSUED 01-04-85

DRILLING COMMENCED 01-30-85

DRILLING COMPLETED 02-07-85

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4" 13-10"	161	161	90 sks
9 5/8"			
8 5/8"	1168	1168	315 sks
7"			
5 1/2"			
4 1/2"	5291	5291	500 sks
3"			
2"			
Liners used			

GEOLOGICAL TARGET FORMATION Elk Depth 5270 feet

Depth of completed well 5321 feet Rotary    / Cable Tools   

Water strata depth: Fresh 65 feet; Salt 825 feet

Coal seam depths: No Show Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Elk Pay zone depth 5270 feet

Gas: Initial open flow 30 Mcf/d Oil: Initial open flow N/A Bbl/d

Final open flow 304 Mcf/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests 186 hours

Static rock pressure 1800 psig (surface measurement) after 186 hours shut in

(If applicable due to multiple completion--)

Second producing formation Benson Pay zone depth 4335 feet

Gas: Initial open flow 20 Mcf/d Oil: Initial open flow N/A Bbl/d

Final open flow 304 Mcf/d Oil: Final open flow N/A Bbl/d

Time of open flow between initial and final tests 186 hours

Static rock pressure 1800 psig (surface measurement) after 186 hours shut in

(Continue on reverse side)

517  
4300



DETAILS OF PERFORMED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Frac 02-9-85

PERFS	Holes	BRKD	BBLs	SAND	ISIP
3178-5260	12	2700	700	70,000	1600
4328-4336	16	1500	800	80,000	1300

ELK 3/20/60

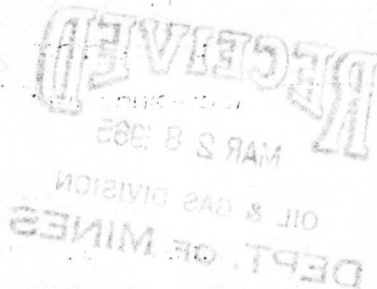
WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Brown S	0	5	
Gray H	5	40	825' Hole Damp
Brown H	40	170	Gas @ 1590 No show
Sand/Shale	170	600	
Shale	600	900	
Shale	600	900	Gas @ 1652 No Show
Salt sand	900	1390	Gas @ 1809 No Show
Sand&shale	1390	1537	Gas @ 2679 No Show
Little Lime	1537	1595	
Big Lime	1595	1622	
Big Injun	1622	1758	Gas @ 3425 No Show
Well	1758	1795	
Sand/Shale	1795	3385	
Balltown	3385	3460	Gas @ 4488 16/10 2" H <sub>2</sub> O
Sand/Shale	3460	4465	Gas @ 4900 No Show
Benson	4465	4472	
Sand/Shale	4472	4728	Gas @ TD 2/10 2" H <sub>2</sub> O
Alexander	4728	4770	
Sand/Shale	4770	5300	
Sand/Shale	5300	5300	

(Attach separate sheets as necessary)

Well Operator  
STONEMWALL GAS COMPANY

By: Benjamin A. Hardesty, Vice President  
Date: February, 1985



Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."



RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

JAN 8 1986

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
April 3, 1985

COMPANY Stonewall Gas Company

PERMIT NO 021-4300 (1-04-85)

P. O. Drawer F

FARM & WELL NO Ruth Starkey, Holbert #2

Buckhannon, West Virginia 26201

DIST. & COUNTY DeKalb/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Donn Mace*

DATE 1-14-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T.H. v. B.B.*

Administrator-Oil & Gas Division

January 16, 1986

DATE

09/29/2023

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

8 1992 (JAN)

Office of Energy Efficiency

Department of Energy

Washington, D.C. 20585

Telephone (202) 586-5000

Telex 5100-1000

Fax (202) 586-5000

Internet: www.eere.doe.gov

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www.energy.gov

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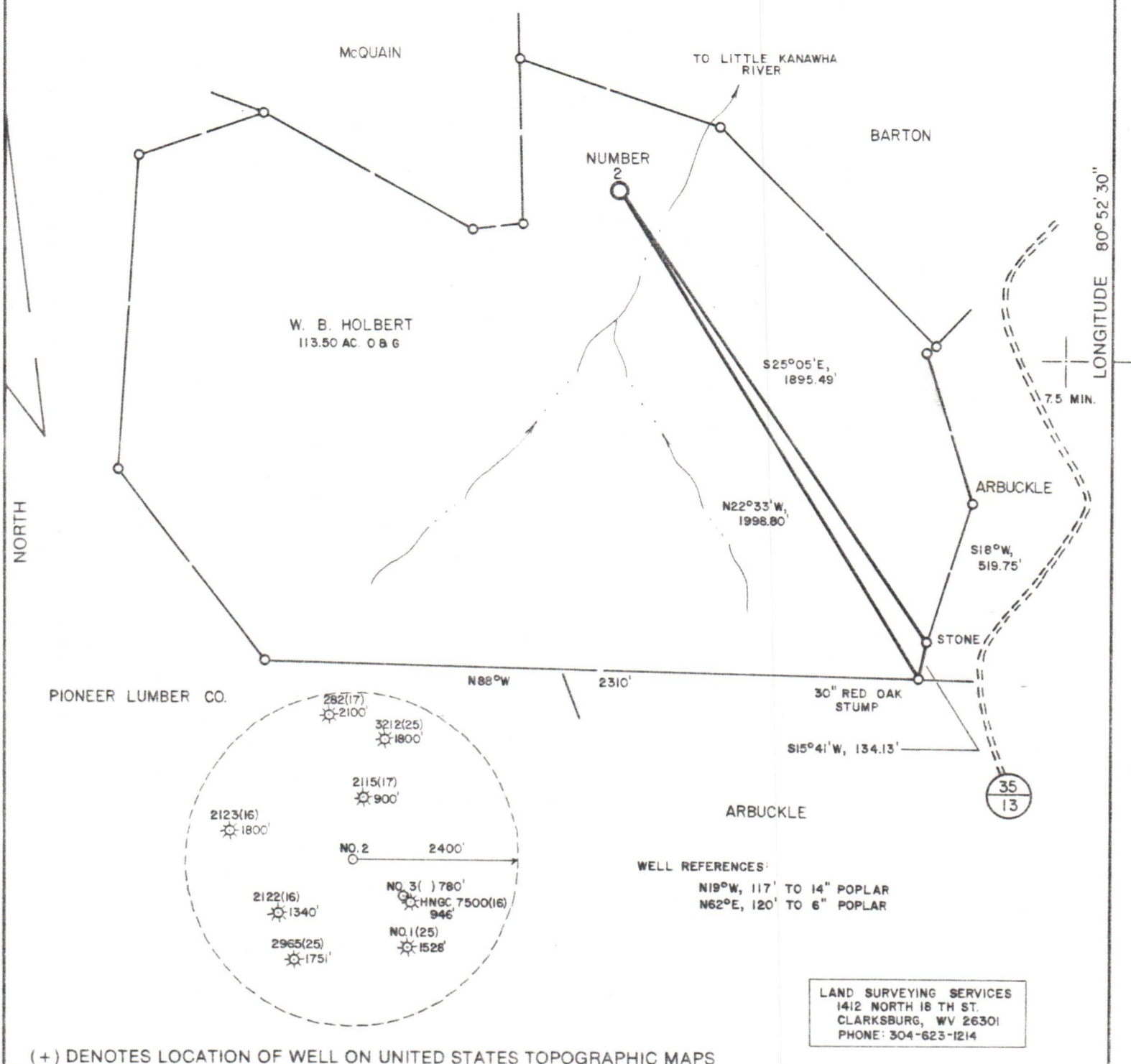
*[Handwritten signature]*

09/29/2023

1772 1-4-85

700'

LATITUDE 38° 57' 30"



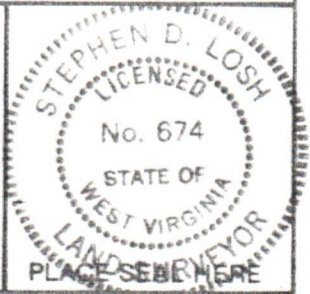
WELL REFERENCES:  
 N19°W, 117' TO 14" POPLAR  
 N62°E, 120' TO 6" POPLAR

LAND SURVEYING SERVICES  
 1412 NORTH 16 TH ST.  
 CLARKSBURG, WV 26301  
 PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE \_\_\_\_\_ 1" = 500'  
 MINIMUM DEGREE OF ACCURACY \_\_\_\_\_ 1 in 2500  
 PROVEN SOURCE OF ELEVATION TOP KNOB 2220' SE OF LOCATION ELEVATION 1232'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Stephen D. Losh*  
 R.P.E. \_\_\_\_\_ L.L.S. NO. 674  
 STEPHEN D. LOSH



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**

DATE NOVEMBER 26, 19 84  
 OPERATOR'S WELL NO. HOLBERT NO. 2  
 API WELL NO. (HI-39)  
47 - 021 - 4300  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 818' WATERSHED LITTLE KANAWHA RIVER  
 DISTRICT DEKALB COUNTY GILMER  
 QUADRANGLE TANNER 7.5 min.

SURFACE OWNER RUTH STARKEY & JACK KIRSCH ACREAGE 113.50  
 OIL & GAS ROYALTY OWNER W. B. HOLBERT LEASE ACREAGE 113.50 LEASE NO. 45153

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION BENSON ESTIMATED DEPTH 5200'  
 WELL OPERATOR STONEWALL GAS COMPANY DESIGNATED AGENT CHARLES CANFIELD  
 ADDRESS P. O. DRAWER F ADDRESS P. O. DRAWER F  
BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

09/29/2023

COUNTY NAME  
 PERMIT

FORM IV-6 (8-78)  
 HT. HALL