

7/85

**RECEIVED**  
SEP 3 1985



1) Date: August 26, 1985  
 2) Operator's Well No. Rymer #2  
 3) API Well No. 47 - 021 - 4394  
 State County Permit

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION  
 DEPARTMENT OF ENERGY **APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 1045' Watershed: Little Cove Creek  
 District: Troy County: Gilmer Quadrangle: Vadis 7.5' 646
- 6) WELL OPERATOR Rockwell Pet. CODE: 42925 7) DESIGNATED AGENT Mack R. Worl  
 Address P. O. Box 179 Address P. O. Box 179  
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace Name Duckworth Drilling  
 Address Rt. 1, Box 5 Address Gassaway, WV 26624  
Sandridge, WV 25274
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) Big Injun
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 2000 feet  
 13) Approximate trata depths: Fresh, 60 feet; salt, \_\_\_\_\_ feet.  
 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes  / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	ERW	20	X		500'	500'	150 sacks	By Rule 15.05
Production	4 1/2	J-55	1.05	X		2000'	2000'	240 sacks	Depths set By Rule 15.01
Tubing									
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-021-4394

September 9 1985  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires September 9, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>2</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing <u>[Signature]</u>	Fee <u>1689</u>	WPCP <u>[Signature]</u>	S&E <u>[Signature]</u>	Other
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NOTE: Keep one copy of this permit posted at the drilling location.

[Signature]  
 Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

11/10/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL OPERATOR'S NAME AND ADDRESS  
 2) WELL LOCATION  
 3) WELL TYPE  
 4) PROPOSED WELL WORK  
 5) GEOLOGICAL TARGET FORMATION  
 6) APPROVED AND TUBING PROGRAM

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_



1) Date: August 26, 1985  
 2) Operator's Well No. Pyner #2  
 3) API Well No. 47-021-4304  
 State West Virginia County Lincoln Permit 4304

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 1045' Watershed: Little Cove Creek  
 District: Troy County: Gilmer Quadrangle: Vadis 7.5'
- 6) WELL OPERATOR Rockwell Pet. CODE 2925 7) DESIGNATED AGENT Mack R. Worl  
 Address P. O. Box 179 Address P. O. Box 179  
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace Name Duckworth Drilling  
 Address Rt. 1, Box 5 Address Gassaway, WV 26624  
Sandridge, WV 25274
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate  /  
 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, \_\_\_\_\_
- 12) Estimated depth of completed well, \_\_\_\_\_ feet
- 13) Approximate trata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Size
Intermediate	8" 5/8	HRW	20	X		500'	500'	150 sacks	By hole 15.05
Production	4" 1/2	J-55	1.05	X		2000'	2000'	240 sacks	Depths set by hole 15.01
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_ By: \_\_\_\_\_  
 Its: \_\_\_\_\_  
 11/10/2023

RECEIVED  
SEP 3 1985



IV-9  
(Rev 8-81) DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY  
Rec'd. (WFSCD)  
AUG 26 1985

State of West Virginia  
Department of ENERGY  
Oil and Gas Division

DATE August 24, 1985  
WELL NO. Rymer #2  
API NO. 47 - 021 - 4394

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ROCKWELL PETROLEUM  
P.O. Box 179  
Address GLENVILLE, W.VA. 26351  
Telephone 462-5743

DESIGNATED AGENT MACK R. WORL  
P.O. Box 179  
Address GLENVILLE, W.VA. 26351  
Telephone 462-5743

LANDOWNER ELBERT WOOFER, HRS  
Revegetation to be carried out by UNKNOWN AT THIS TIME (Agent)

SOIL CONS. DISTRICT WEST FORK

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 8/28/85 (Date)

Kenneth E Knight  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure DRAINAGE DITCH (A)  
(Inside road cuts)  
Spacing EARTHEN  
Page Ref. Manual (2-12)

Structure DIVERSION DITCH (1)  
Material EARTHEN  
Page Ref. Manual (2-12)

Structure CROSS DRAINS (B)  
2% EVERY 250'; 10% EVERY 80'  
Spacing 15% EVERY 60'; 20% EVERY 45'  
With riprapped outlet  
Page Ref. Manual (2-4)

Structure ROCK-RIP-RAP (2)  
Material ROCK  
Page Ref. Manual (2-16)(C-4)

Structure 2 ROAD CULVERTS (C)  
(accord. to O&G Manual at natural drains)  
Spacing 16" x 24' Line Pipe  
with riprapped outlet  
Page Ref. Manual (2-7)(2-10)

Structure PIT (3)  
Material EARTHEN  
Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2-5\* Tons/acre  
or correct to pH 6.5  
Fertilizer 500± lbs/acre  
(10-20-20 or equivalent)  
Mulch (HAY) 2 Tons/acre  
Seed\* REDTOP CLOVER 5 lbs/acre  
Ky 31 40 lbs/acre  
lbs/acre

Lime 2-5\* Tons/acre  
or correct to pH 6.5  
Fertilizer 500± lbs/acre  
(10-20-20 or equivalent)  
Mulch (HAY) 2 Tons/acre  
Seed\* Redtop CLOVER 5± lbs/acre  
Ky 31 40 lbs/acre  
lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\*depending on existing soil pH

PLAN PREPARED BY MARK C. ECHARD 11/10/2023

NOTES: Please request landowner cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS Rte 71, Box 6  
Glenville, W.VA. 26351  
PHONE NO. 462-5565



1) Date: August 26, , 1985  
Operator's \_\_\_\_\_  
2) Well No. Rymer #2  
3) API Well No. 47 - 021 - 4394  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Edna P. Lowther  
Address P. O. Box 4  
Troy, WV 26443

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR N/A  
Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_

Name N/A  
Address \_\_\_\_\_

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WW-6, and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Marcie L. Warl  
this 26 day of August, 1985,  
My commission expires 11/1, 1993.

Ava Christine Kadarbaugh  
Notary Public, Gilmer County,  
State of West Virginia

WELL OPERATOR Rockwell Petroleum Company

By Marcie L. Warl  
Its Associate  
Address P. O. Box 179  
Glenville, WV 26351  
Telephone (304) 462-8191

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SEP 3 1985  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

11/10/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

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INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book page</u>
(Lease)	Devon Energy Corp.	Rockwell Petroleum Co.	all	11/10/2023 record





INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas  
West Virginia Department of Energy  
1615 Washington Street, East  
Charleston, West Virginia 25311-2192  
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

RECEIVED  
SEP 3 1985

STATE OF WV  
COUNTY OF Gilmer :

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form ww-2(A) ✓ / Form ww-3(A) / Form ww-4(A) /
- (2) Application on Form ww-2(B) ✓ / Form ww-3(B) / Form ww-4(B) /
- (3) Plat showing the well location on Form ww-6, and
- (4) Construction and Reclamation Plan on Form ww-9 (unless the application is to plug a well)

--all with respect to operator's Well No. Rymer #2 located in Troy District, Gilmer County, West Virginia, upon the person or organization named--

Edna P. Lowther - Albert Wooster

--by delivering the same in Gilmer County, State of WV on the 26 day of August, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- [  ] Handing it to him ✓ / her ✓ / or, because he \_\_\_ / she \_\_\_ / refused to take it when I offered it, by leaving it in his \_\_\_ / her \_\_\_ / presence.
- [ ] Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- [ ] Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- [ ] Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- [ ] Handing it to the corporation's employee \_\_\_ / officer \_\_\_ / director \_\_\_ / attorney in fact \_\_\_ / named \_\_\_\_\_.

Mark R. Worl  
(Signature of person executing service)

Taken, subscribed and sworn before me this 26 day of August, 1985.  
My commission expires November 7, 1993.

Ava Christine Radabaugh  
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)



DATE: August 26, 1985  
OPERATOR'S  
WELL NO.: Rymer #2

API NO: 47 - 021 -  
State County Permit No

State of West Virginia

DIVISION OF OIL AND GAS  
DEPARTMENT OF ENERGY

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SEP 3 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

A F F I D A V I T

State of West Virginia

County of Gilmer

I, Rockwell Petroleum Company (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22B-1-8(e).

Signed: Mark A. Worl

Taken, Subscribed, and sworn to before me this 26 day of August, 1985.

Notary: Ava Christine Radabaugh

My Commission Expires: November, 1993

RECEIVED  
SEP 3 1985

SITE REGISTRATION APPLICATION FORM  
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR DRILLING PIT WASTE DISCHARGE  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

1. Company Name Rockwell Petroleum Company
2. Mailing Address P. O. Box 179 Glenville, WV 26351  
street city state zip
3. Telephone (304) 462-8191 4. Well Name Rymer #2
5. Latitude \_\_\_\_\_ Longitude \_\_\_\_\_
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-021-4394
8. County Gilmer 9. Nearest Town Troy
10. Nearest Stream Little Cove Cr. 11. Tributary of Cove Creek
12. Will Discharge be Contracted Out? yes x no \_\_\_\_\_
13. If Yes, Proposed Contractor L & L Contracting  
Address P. O. Box 124, Sand Fork, WV 26430  
Telephone (304) 462-8191
14. Proposed Disposal Method: UIC \_\_\_\_\_ Land application X  
Off Site Disposal \_\_\_\_\_ Reuse \_\_\_\_\_ Centralized Treatment \_\_\_\_\_  
Thermal Evaporation \_\_\_\_\_ Other \_\_\_\_\_
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

11/10/2023

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS



IV-35  
(Rev 8-81)

MAR 12 1986

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date March 7, 1986  
Operator's  
Well No. Rymer #2  
Farm Woofter  
API No. 47 - 021 - 4394

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil     / Gas X / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production X / Underground Storage     / Deep     / Shallow X /)

LOCATION: Elevation: 1045' Watershed Little Cove Creek  
District: Troy County Gilmer Quadrangle Vadis

COMPANY Rockwell Petroleum Company  
ADDRESS P. O. Box 179, Glenville, WV 26351  
DESIGNATED AGENT Marcia L. Worl  
ADDRESS P. O. Box 179, Glenville, WV 26351  
SURFACE OWNER Elbert Woofter et al  
ADDRESS Bridgeport, WV  
MINERAL RIGHTS OWNER Devon Energy Corp.  
ADDRESS Oklahoma City, OK  
OIL AND GAS INSPECTOR FOR THIS WORK      
Deo Mace ADDRESS Sandridge, WV  
PERMIT ISSUED 9/9/85  
DRILLING COMMENCED 9/15/85  
DRILLING COMPLETED 9/18/85  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON    

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	520'	520'	130 sacks circulate
7			
5 1/2			
4 1/2		2108'	100 sacks
3			
2 1"		2004	
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 1962 feet  
Depth of completed well 2158 feet Rotary X / Cable Tools      
Water strata depth: Fresh 30' feet; Salt 0 feet  
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 1956--1976 feet  
Gas: Initial open flow 60 Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow 215 Mcf/d Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure 400 psig (surface measurement) after 72 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation     Pay zone depth 11/10/2023  
Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow     Mcf/d Oil: Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure     psig (surface measurement) after     hours shut in

(Continue on reverse side)

GIL 4394

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Log--Allegheny Nuclear Surveys

Frac--Dowell  
432 BBL water  
40,000 20/40 Sand

2024 to 1968 8 Holes

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soil			0	10	
Red Rock			10	21	
Sand			21	32	Water @ 30' 2" Stream
Sand & Shale			32	1830	
Sand			1830	1852	
Shale (Pencil Cave)			1852	1860	
Sand (Blue Monday)			1860	1888	Gas @ 1866' 40mcf.
Big Lime			1888	1948	
Sand (Big Injun)			1948	2034	Gas @ 1963 20 mcf.
Shale			2034	2158	
Total Depth				2158	

(Attach separate sheets as necessary)

Rockwell Petroleum Company  
Well Operator  
By: Marcie L. Ward 11/10/2023  
Date: March 7, 1986

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including intervals, encountered in the drilling of a well."

INSPECTOR'S PERMIT SUMMARY FORM

9-9-85

WELL TYPE \_\_\_\_\_  
ELEVATION \_\_\_\_\_  
DISTRICT TROY  
QUADRANGLE \_\_\_\_\_  
COUNTY GILMER

API# 47-021 - 4394  
OPERATOR ROCKWELL PETROLEUM  
TELEPHONE \_\_\_\_\_  
FARM EDNA P. LOWTHER  
WELL # RYMER 2

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_  
LOCATION \_\_\_\_\_

RECEIVED  
DEPARTMENT OF ENERGY  
LAND GAS

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

JUN 4 1986

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 5/27/86

Craig Duckworth 11/10/2023  
Inspector's signature

API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

*Rockwell Petroleum*  
*HEAD*

*TRC*

*Field P. 10. 1. HER*

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

*WELL*

Notes

*11/10/23*

*Handwritten signature*



CEMENTING SERVICE REPORT



TREATMENT NUMBER 1-12-4251 DATE 9/18/85  
 STAGE DS DISTRICT Glenville Wla 1-12

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

WELL NAME AND NO. **Rymer #2** LOCATION (LEGAL) **Little Cove Creek**  
 FIELD-POOL **Little Cove Creek** FORMATION  
 COUNTY/PARISH **Gilmer** STATE **WVa** API. NO. **4394**  
 NAME **Rockwell Petroleum**  
 AND  
 ADDRESS  
 ZIP CODE

RIG NAME:  
 WELL DATA: " BOTTOM TOP  
 BIT SIZE **7 1/8** CSG/Liner Size **4 1/2**  
 TOTAL **2107** WEIGHT **10 1/2 #**  
 ROT  CABLE FOOTAGE **2107'**  
 MUD TYPE GRADE  
 BHST  BHCT THREAD **8RD**  
 MUD DENSITY LESS FOOTAGE SHOE JOINT(S) TOTAL  
 MUD VISC. Disp. Capacity **33 1/2 BBL**  
 NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SPECIAL INSTRUCTIONS  
**Cement 4 1/2" casing**  
 PRESSURE LIMIT PSI BUMP PLUG TO **750** PSI  
 ROTATE RPM RECIPROCATE FT No. of Centralizers **3**

SHOE FLOAT TYPE **Ball Float Shoe** TYPE  
 DEPTH **2107** DEPTH  
 TYPE DEPTH  
 Head & Plugs  TBG  D.P. SQUEEZE JOB  
 Double SIZE TYPE  
 Single  WEIGHT TOOL DEPTH  
 Swage  GRADE TAIL PIPE SIZE DEPTH  
 Knockoff  THREAD TUBING VOLUME Bbls  
 TOP  W  NEW  USED CASING VOL. BELOW TOOL Bbls  
 BOT  W  DEPTH TOTAL Bbls  
 ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE
0001 to 2400								0600	9/18/85	0930	9/18/85
0750											
0800			55			H <sub>2</sub> O					
			25			Gel 6%					
0805			10			H <sub>2</sub> O					
0810			23			Cem 14.3					
0818											
0830			34								

SERVICE LOG DETAIL  
 PRE-JOB SAFETY MEETING  Spotunits & Hook up  
 Start + Water  
 Water in start Gel  
 Gel in start Spacer  
 Spacer in start Cement  
 Cement in, Wash out lines to Head,  
 Spot Acid to Head, Drop Plug  
 Displacement in (2 BBL Acid & 32 BBL  
 treated Water) Plug Down Bump to  
 750 psi & Bleed Back & check float

REMARKS **Slurry Checked & Corrected w/ mud Scales**

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	100	1.24	Light weight 5 w/ 1/2" Flake per sk				22	14.3
2.								
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. 750 MIN:  
 HESITATION SQ.  RUNNING SQ.  Circulated  YES  NO Cement Circulated To Surf.  YES  NO Bbls.  
 BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. **34** Bbls TYPE OF WELL  OIL  STORAGE  BRINE WATER  
 GAS  INJECTION  WILDCAT  
 Washed Thru Perfs  YES  NO TO FT MEASURED DISPLACEMENT  WIRELINE  
 PERFORMATIONS CUSTOMER REPRESENTATIVE DS SUPERVISOR **Burroughs 11/10/2023**

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 1-12-4241 DATE 9/16/85  
STAGE D8 DISTRICT Glenville WUa 1-1

DS-196 PRINTED IN U.S.A.

WELL NAME AND NO. **Rymer # 2**  
FIELD POOL

LOCATION (LEGAL) **Little Cove Creek**  
FORMATION

COUNTY/PARISH **Gilmer** STATE **WUa** API. NO. **4394**

NAME **Rockwell Petroleum**

AND

ADDRESS

ZIP CODE

RIG NAME:

WELL DATA:	BOTTOM,	TOP
BIT SIZE 11"	CSG/Liner Size <b>8 5/8</b>	
TOTAL <b>540</b> H	WEIGHT <b>24 #</b>	<b>2.0</b>
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE <b>520 + 12</b>	
MUD TYPE	GRADE	
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD <b>8RD</b>	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	TOTAL
MUD VISC.	Disp. Capacity <b>338 BBL</b>	

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SPECIAL INSTRUCTIONS  
**Cement 8 5/8" casing**

PRESSURE LIMIT **500** PSI BUMP PLUG TO **350** PSI

ROTATE RPM RECIPROCAT FT No. of Centralizers

Head & Plugs	<input type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB
<input type="checkbox"/> Double	SIZE	TOOL TYPE
<input checked="" type="checkbox"/> Single	<input type="checkbox"/> WEIGHT	DEPTH
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE	TAIL PIPE: SIZE DEPTH
<input checked="" type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD	TUBING VOLUME Bbls
TOP <input checked="" type="checkbox"/> R <input type="checkbox"/> W	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL Bbls
BOT <input type="checkbox"/> R <input type="checkbox"/> W	DEPTH	TOTAL Bbls
		ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION			LEFT LOCATION		
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME: 1200	DATE: 9/16/85	TIME: 1200	DATE: 9/16/85	TIME: 1530	DATE: 9/16/85			
0001 to 2400													
1215													
1350													
1405			50			H2O							
1415			20			Gel 6%							
			10			H2O							
1425			29			Cem 15.6							
1435			34			H2O							

REMARKS **Slurry checked & corrected**

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	130	1.18	Standard Cement w/ 3% Calcium & 1/4" Flake per sk.		35	15.6
2.						
3.						
4.						
5.						
6.						

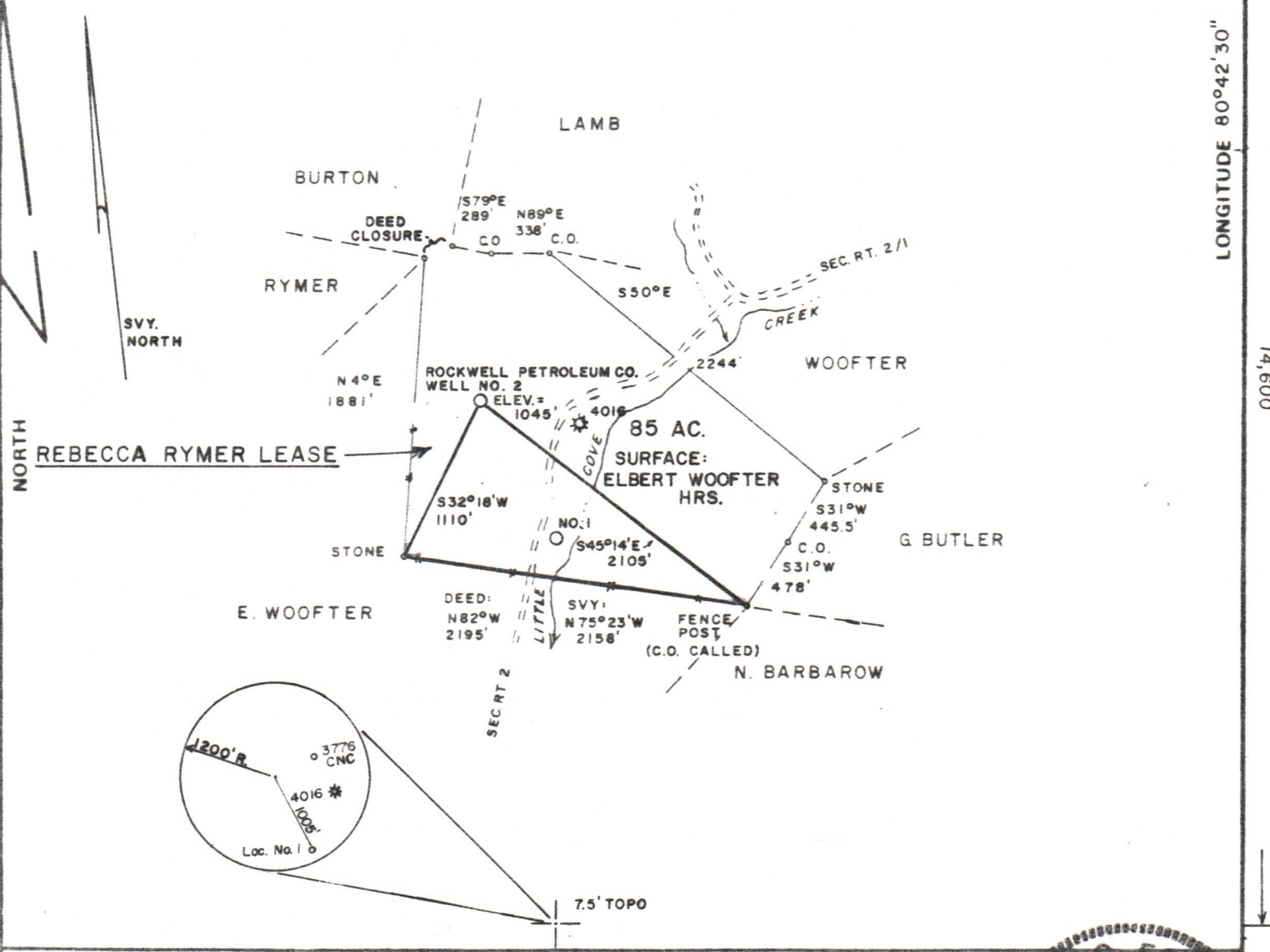
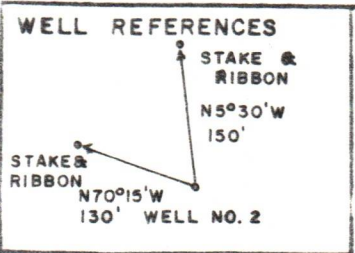
BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. 350 MIN:

HESITATION SQ.  RUNNING SQ. CIRCULATION LOST  YES  NO Cement Circulated To Surf.  YES  NO Bbls.

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. **34** Bbls TYPE OF WELL  OIL  GAS  STORAGE  BRINE WATER  WILDCAT

Washed Thru Perfs  YES  NO TO FT MEASURED DISPLACEMENT  WIRELINE

PERFORATIONS TO TO CUSTOMER REPRESENTATIVE DS SUPERVISOR **Burroughs** **11/10/2023**

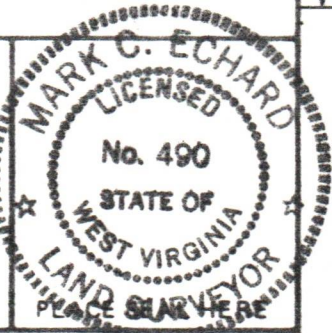


FILE NO \_\_\_\_\_  
 DRAWING NO \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION JCT. OF ROADS 3900' ± SOUTH OF LOCATION, ELEV. = 861'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

*Mark C. Echard*  
 (SIGNED) MARK C. ECHARD

R.P.E. \_\_\_\_\_ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE AUGUST 21, 19 85  
 OPERATOR'S WELL NO. TWO  
 API WELL NO. 47-021-4394  
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION**

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 1045' WATER SHED LITTLE COVE CREEK  
 DISTRICT TROY COUNTY GILMER  
 QUADRANGLE VADIS 7.5'

SURFACE OWNER ELBERT WOOFER HRS. ACREAGE 85  
 OIL & GAS ROYALTY OWNER DEVON ENERGY LEASE ACREAGE 85 11/10/2023  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2000'  
 WELL OPERATOR ROCKWELL PETROLEUM CO. DESIGNATED AGENT MR. MACK R WORL  
 ADDRESS P.O. BOX 179 ADDRESS P.O. BOX 179  
 GLENVILLE, WV 26351 GLENVILLE, WV 26351