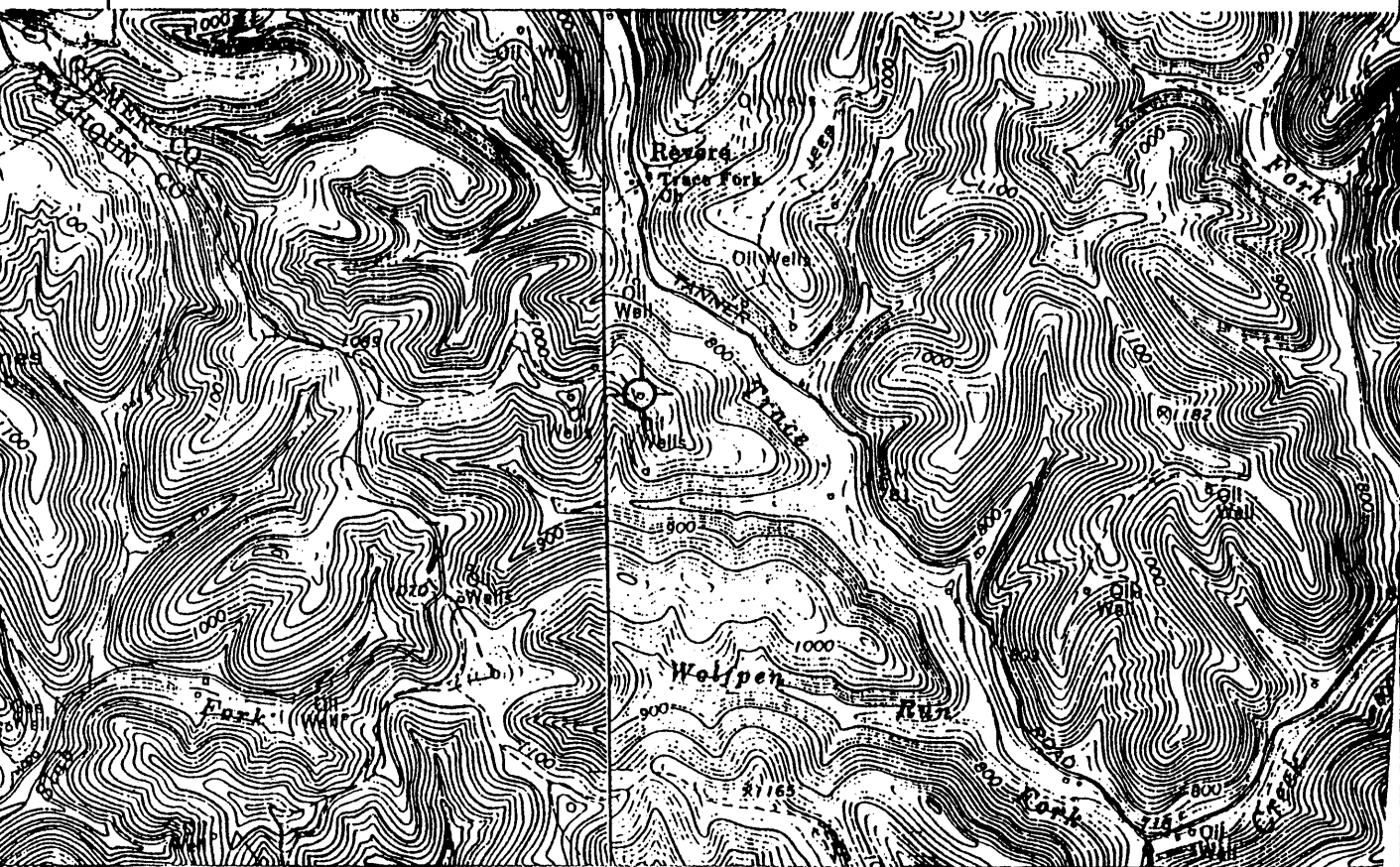


Lat. 39° 00'

INSTRUCTIONS



Long. 81° 00'



Grantsville 7.5' ↑ ↑ Tanner 7.5'

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED Robert Radabaugh
TITLE President

Could be this location

DATE Jan. 27, 1996
OPERATORS WELL NO. #1
API WELL NO. 021-5246-N

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IE "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1017' (2) WATER SHED Trace Fork
DISTRICT DeKalb COUNTY Calhoun
QUADRANGLE Tanner 7.5' 634 or Grantsville

SURFACE OWNER C. Westfall ACREAGE 23.60

OIL & GAS ROYALTY OWNER B*G Oil Gas Co. et.al. LEASE ACREAGE 23.60
LEASE NO. _____

PRODUCING FORMATION Injun 4375' TOTAL DEPTH _____

WELL OPERATOR S*R Gas Ventures Ltd. DESIGNATED AGENT Rob Radabaugh

ADDRESS P.O. Box 172 ADDRESS Same
Sand Fork, WV 26430

66177? Tanner 1

21555

FEB 13 1996

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

WV Division of Environmental Protection
Well Operator's Report of Well Work
Farm name: WESTFALL, C. Operator Well No.: KELLEY #1

LOCATION: Elevation: 1,017.00 Quadrangle: TANNER

District: DEKALB County: GILMER
Latitude: Feet South of 39 Deg. 0 Min. Sec.
Longitude: Feet West of 81 Deg. 0 Min. Sec.

Company: S & R GAS VENTURES
PO BOX 172
SAND FORK, WV 26430-0172

Agent: ROBERT L. RADABAUGH

Inspector: CRAIG DUCKWORTH
Permit Issued: 01/31/96
Well work Commenced: _____
Well work Completed: _____
Verbal Plugging _____
Permission granted on: _____
Rotary _____ Cable _____ Rig _____
Total Depth (feet): 2013
Fresh water depths (ft) _____
Salt water depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
6 5/8"		1936'	

Is coal being mined in area (Y/N)? N
Coal Depths (ft): NONE

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth (ft) 2013
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Robert L. Radabaugh
S & R GAS VENTURES
By: Robert L. Radabaugh - President
Date: 2-11-96

(Over)

Kelley #1 G.I-05216 N

1) Well Shot July 17, 1944

60 gts.

Top of Shot 2000'

Bottom of Shot 2013'

Work done by Murdy-Bickel Torpedo Company, Cairo WV

2) Well log Info.

No records available @ this time to complete this Section.

This well probably Pre-29.