

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

GCS

1134 01 2004

Well Operator's Report of Well Work

Farm name: Brown Operator Well No.: 2

LOCATION: Elevation: 1255' Quadrangle: Tanner 7.5

District: Center County: Gilmer  
Latitude: 10300 Feet South of 38 Deg. 53 Min. 18.1 Sec.  
Longitude 2070 Feet West of 80 Deg. 55 Min. 26.2 Sec.

Company: Rubin Resources, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>1007 E Bridge Rd</u>				
<u>Charleston, WV 25314</u>	<u>11 3/4</u>	<u>132'</u>	<u>132'</u>	<u>60SKs (CTS)</u>
Agent: <u>Rick Rubin</u>				
Inspector: <u>Steven Mossor</u>	<u>8 5/8</u>	<u>662'</u>	<u>662'</u>	<u>135SKs (CTS)</u>
Date Permit Issued: <u>6-07-2004</u>				
Date Well Work Commenced: <u>7-17-04</u>	<u>4 1/2</u>	<u>5347.6'</u>	<u>5347.6'</u>	<u>460SKs</u>
Date Well Work Completed: <u>8-23-04</u>				
Verbal Plugging: <u>      </u>				
Date Permission granted on: <u>N/A</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Depth (feet): <u>5415</u>				
Fresh Water Depth (ft.): <u>79'</u>				
Salt Water Depth (ft.): <u>None</u>				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation: Balltown, Warren, Stray Pay zone depth (ft) 2938'-3842'  
Gas: Initial open flow 411,000 MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow 337,000 MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 72 Hours  
Static rock Pressure 520 psig (surface pressure) after 14 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rubin Resources, Inc.  
By: Rick Rubin  
Date: August 31, 2004

Perforation Intervals

	<u>Balltown</u>	<u>Warren</u>	<u>Stray</u>
	3706'-3842'	3321'-3376'	2938'-2940'
Perforations:	12	13	8
Type of Frac:	water	water	water
Sacks of Sand:	300	400	300

<u>Formations</u>	<u>Top Feet</u>	<u>Bottom Feet</u>
Sd+Sh	0	10
Sand	10	330
Sd+Sh	330	1157
Sand	1157	1245
Sd+Sh	1245	1812
Sand	1812	1894
L. Lime	1894	1915
Sd+Sh	1915	1940
B. Lime	1940	2125
White Sand	2125	2150
Sd+Sh	2150	2603
Fifth Sand	2603	2619
Sd+Sh	2619	2632
Gordon	2632	2659
Sd+Sh	2659	3300
Warren	3300	3400
Speechley	3400	3443
Balltown	3443	3810
Sd+Sh	3810	4460
Riley	4460	4475
Sd+Sh	4475	4800
Benson	4800	4865
Sd+Sh	4865	4990
Alexander	4990	5164
Sd+Sh	5164	5230
EIK	5230	5248
Sd+Sh	5248	5415
T.D.	5415	

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