

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Price, Thomas Operator Well No.: #6-M  
 LOCATION: Elevation: 1240' Quadrangle: Normantown 7.5'  
 District: Center County: Gilmer  
 Latitude: 40.0 Feet South of 78 Deg. 47 Min. 30 Sec.  
 Longitude: 5350 Feet West of 80 Deg. 52 Min. 30 Sec.

Company: Motto Energy

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1276 Grass Run Rd. Normantown, WV 25267	7"		1102'	165 sks. T.S.
Agent: Scott Motto				
Inspector: David Gilbert	4 1/2"		2429'	65 sacks
Date Permit Issued: February, 2009				
Date Well Work Commenced: May 23, 2009				
Date Well Work Completed: May 25, 2009				
Verbal Plugging:				
Date Permission granted on:				
Rotary XXX Cable Rig				
Total Depth (feet): 2485'				
Fresh Water Depth (ft.): None				
Salt Water Depth (ft.): None				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): <u>None</u>				

OPEN FLOW DATA

Producing formation Big Injun, Blue Monday Pay zone depth (ft) 2337-2344, 2174-2182  
 Gas: Initial open flow 50 MCF/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 300 MCF/d Final open flow show Bbl/d  
 Time of open flow between initial and final tests 72 Hours  
 Static rock Pressure 410 psig (surface pressure) after 48 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORMANCE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Scott Motto  
 By: Scott Motto  
 Date: 7-17-09

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 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 05/03/2013

Stage #1-Perfs 2337-2344 14 holes

Crosslink water frac- 20,500# 20-40 sand, 500 gal 15% HCL, 450 bbl H2O

21-05659

Stage #2-Perfs 2174-2182 16 holes

Crosslink water frac- 10,500# 20-40 sand, 500 gal 15% HCL, 455 bbl H2O

<u>Formation</u>	<u>From</u>	<u>To</u>
Sand & Shale	0	105
Red Rock	105	125
Sand & Shale	125	750
Red Rock	750	795
Sand & Shale	795	1820
Salt Sand	1820	1860
Shale	1860	2000
Maxon	2000	2030
Shale	2030	2165
Blue Monday	2165	2185
Big Lime	2185	2320
Big Injun	2320	2360 Gas Show
Shale	2360	2485

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