

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: National Timber Partners WV 3 LLC.

Operator Well No.: Withers # 1-P

LOCATION: Elevation: 955'

Quadrangle: Gilmer 7.5

District: Glenville

County: Gilmer

Latitude: 13,300' Feet South of

38 Deg. 55 Min. 00 Sec.

Longitude 4,600' Feet West of

80 Deg. 42 Min. 30 Sec.

Company:

Horizon Energy Corporation

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:				
Sand Fork Rd. Box 111 Sand Fork, WV 26430				
Agent: Robert R. Jones II				
Inspector: Joe McCourt	9 5/8	294	294	110 sks
Date Permit Issued: 06/09/2011				
Date Well Work Commenced: 08/02/2011	6 5/8	804	804	130 sks
Date Well Work Completed: 08/10/2011				
Verbal Plugging:	4 1/2	2977	2899	85 sks
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 2977				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 226' to 236'				

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OPEN FLOW DATA

Producing formation 5th Sand Pay zone depth (ft) 2810-2822 ft.
Gas: Initial open odor MCF/d Oil: Initial open flow show Bbl/d
Final open flow 240 MCF/d Final open flow 7 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 640# psig (surface pressure) after 48 Hours

Second producing formation Injun Pay zone depth (ft) 2160-2184 ft.
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed:

By: Robert R. Jones II

Date: 10-13-2011

Withers #1-P
 47-021-05730
 08-12-2011

<u>Stage # 1</u>	<u>perfs</u>	<u>sand</u>	<u>avg rate</u>	<u>isip</u>
5 th Sand	2815-2825	500 sks	30.2 bpm	# 1350
<u>Stage # 2</u>				
Injun	2169-2177	500 sks	31.1 bpm	#1300

Drillers Log

Clay	0	10	
Sd/sh	10	226	
Coal	226	236	
Sd/Sh	236	1908	
LL	1908	1932	
Sd/Sh	1932	1980	gas ck @ 2021 = odor
Bl	1980	2160	gas ck @ 2207 = odor
Injun	2160	2184	
Sd/Sh	2184	2810	
5 th Sand	2810	2822	
Sd/Sh	2822	2977	
<u>Td</u>	2977 ft.		gas ck @ td =oil / gas odor

Electric Log Tops

Big Lime	1980
5 th Sand	2810