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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, November 3, 2025  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC  
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for SUMMERS S-1  
47-021-05767-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number: SUMMERS S-1  
Farm Name: ROSS, MIKE & MORRIS, I.L.  
U.S. WELL NUMBER: 47-021-05767-00-00  
Vertical Plugging  
Date Issued: 11/3/2025

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date October 10, 2025  
2) Operator's  
Well No. Summers S1  
3) API Well No. 47-021 - 05767

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_\_/ Gas x/ Liquid injection \_\_\_\_/ Waste disposal \_\_\_\_/  
(If "Gas, Production x or Underground storage \_\_\_\_) Deep \_\_\_\_/ Shallowx

5) Location: Elevation 758 Watershed Duck Creek  
District Glenville County Gilmer Quadrangle Glenville 7.5

6) Well Operator Greylock Conventional, LLC. 7) Designated Agent Brock Reesberg  
Address 500 Corporate Landing Address 500 Corporate Landing  
Charleston, WV 25311 Charleston, WV 25311

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Jeremy Newlon Name R & R Well Services  
Address 8402 Staunton Turnpike Address 42 Lynch Ridge Road  
MacFarlan, WV 26148 Walton, WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

**PLEASE SEE ATTACHED**

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WV Department of  
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

10-20-25

11/07/2025



500 Corporate Landing  
Charleston WV 25311

### Summers S-1 P&A Procedure:

Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (ft <sup>3</sup> )
13-3/8"	43.6#/ft	40	17-1/2"	Driven
7"	16#/ft	633	8-7/8"	125
4-1/2"	9.5#/ft ET-65	1973	6-3/8"	100

Plug Table				
Plug #	To Cover	Top	Bottom	Plug Height
1	Perfs and Maxton	1324	1688	364
2	Salt Sand	1218	1318	100
3	Salt Sand	1016	1116	100
4	Casing cut	???	???	100
5	7" casing shoe	583	808	225
6	Surface	Surface	100	100

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well
3. POOH with Tubing, RIH and confirm TD and fill depth.
4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
5. Lead 6% with gel spacer on all cement plugs.
  - a. Note: Class A or Class L can be used for cement plugs.
6. **Plug 1:** Set cement plug from ~~1688'-1324'~~ to cover perfs (1638'-1476') and Maxton (1374').   
 *1354'-1254'*
7. **Plug 2:** Set 100' cement plug from ~~1318'-1218'~~ to cover salt (1268').
8. **Plug 3:** Set 100' cement plug from ~~1116'-1016'~~ to cover salt (1066').   
 *> combine 1046-946'*
9. If free pipe exists, free point 4-1/2" casing, rip and pull pipe. If not, proceed to plug 5.
10. **Plug 4:** If necessary, set 100' cement plug across casing cut (50' inside, 50' on top).
11. **Plug 5:** Set 225' cement plug from ~~808'-583'~~ to cover 7" casing shoe (633') and elevation (758').
12. **Plug 6:** Set 100' cement plug from ~~100'-Surface'~~.
  - a. **NOTE:** Confirm ZERO annular gas migration before pumping surface plug.
13. Set monument 30" above ground with Well Name, API and plug date.

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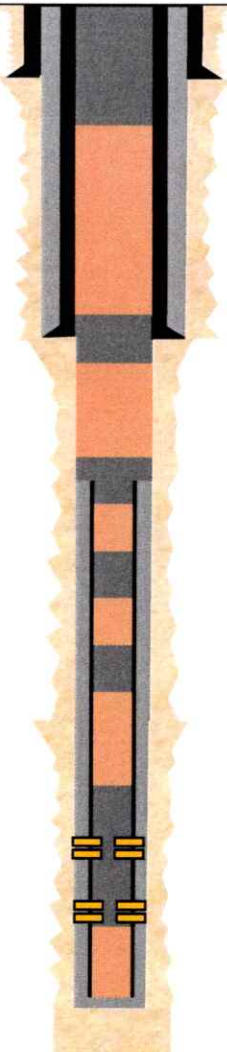


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*J.R.*  
10-20-25

11/07/2025



			Greylock Energy
			SUMMERS S-1
			API #:47-021-05767
			Casing and Cementing Details
			Gilmer Co., WV
Casing Size		Hole Size	Detailed Description
13-3/8" set at 40'			Plug 6: 100' Plug from 100'-surface
7" set at 633'			Plug 5: 225' Plug from 808'-583' to cover Elevation (758') and 7" casing shoe (633')
TOC @ 594'			Plug 4: 100' Across casing cut (50' inside 50' on top)
			Plug 3: 100' Plug from 1116'-1016' to cover Salt Sand (1066')
			Plug 2: 100' Plug from 1318'-1218' to cover Salt Sand (1268')
Perfs: 1490'-1476'			1354-1254
Perfs: 1638'-1632'			Plug 1: 100' Plug from 1668'-1524' to cover perfs and Maxton
4-1/2" set at 1973'			
TD: 2013'			
			Legend  -Existing Cement  -Planned Plugging Cement

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*J. R.*  
10-20-25

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WR-35  
Rev. 8/23/13

Page 4 of 4

API 47- 021 - 05767

Farm name Ross, Mike & Morris, I.L.

Well number Summers S-1

PRODUCING FORMATION(S)

DEPTHS

Blue Monday	1476-1490	TVD	1476-1490	MD
Big Injun	1632-1638		1632-1638	

Received

JUL 21 2014

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow

OIL TEST ☐ Flow ☐ Pump

Office of Oil and Gas  
WV Dept. of Environmental Protection

SHUT-IN PRESSURE Surface 213 psi Bottom Hole na psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 84 mcfpd Oil na bpd NGL na bpd Water na bpd GAS MEASURED BY ☒ Estimated ☐ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
Fill	0	30	0	30	Fill
Shale	30	490	30	490	Shale
Sandstone/Shale	490	645	490	645	Interbedded Sandstone and Shale
Sandstone	645	810	645	810	Sandstone
Shale	810	1066	810	1066	Shale
1st Salt Sand	1066	1134	1066	1134	Sandstone with small gas show
Shale	1134	1184	1134	1184	Shale
2nd Salt Sand	1184	1204	1184	1204	Sandstone
Shale	1204	1268	1204	1268	Shale
3rd Salt Sand	1268	1290	1268	1290	Sandstone
Shale	1290	1374	1290	1374	Shale
Maxton	1374	1380	1374	1380	Sandstone with small gas show
Shale	1380	1472	1380	1472	Shale
Blue Monday	1472	1490	1472	1490	Sandstone with small gas show

Please insert additional pages as applicable.

Drilling Contractor Waco Oil and Gas Co

Address 1595 U.S. 33 City Glenville State WV Zip 26351

Logging Company Nabors Completion & Production

Address 528 Industrial Park Rd. City Jane Lew State WV Zip 26378

Cementing Company Universal Well Services

Address RT. 5 Hall Road City Buckhannon State WV Zip 26201

Stimulating Company Universal Well Services

Address RT. 5 Hall Road City Buckhannon State WV Zip 26201

Please insert additional pages as applicable.

Completed by Lowell Warden

Telephone 304-925-6100

Signature \_\_\_\_\_ Title VP of Business Development Date \_\_\_\_\_

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

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*J. M.*

11/07/2025

API 47- 021 - 05767

Farm name Ross, Mike & Morris, I.L.

Well number Summers S-1

PRODUCING FORMATION(S)

DEPTHS

<u>Blue Monday</u>	<u>1476-1490</u> TVD	<u>1476-1490</u> MD
<u>Big Injun</u>	<u>1632-1638</u>	<u>1632-1638</u>

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow

OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 213 psi Bottom Hole na psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 84 mcfpd Oil na bpd NGL na bpd Water na bpd GAS MEASURED BY ☒ Estimated ☐ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	0		0		
Shale	1490	1500	1490	1500	Shale
Big Lime	1500	1582	1500	1582	Limestone
Limey Sandstone	1582	1654	1582	1654	Limey Sandstone
Shale	1654	1708	1654	1708	Shale
Weir	1708	1842	1708	1842	Sandstone
Shale	1842	1911	1842	1911	Shale
Berea	1911	1923	1911	1923	Siltstone
Shale	1923	2013	1923	2013	Shale (TD)

Please insert additional pages as applicable.

Office of Oil and Gas  
WV Dept. of Environmental Protection

Drilling Contractor Waco Oil and Gas Co

Address 1595 U.S. 33 City Glenville State WV Zip 26351

Logging Company Nabors Completion & Production

Address 528 Industrial Park Rd. City Jane Lew State WV Zip 26378

Cementing Company Universal Well Services

Address RT. 5 Hall Road City Buckhannon State WV Zip 26201

Stimulating Company Universal Well Services

Address RT. 5 Hall Road City Buckhannon State WV Zip 26201

Please insert additional pages as applicable.

Completed by Lowell Warden Telephone 304-925-6100

Signature [Signature] Title VP of Business Development Date 7-18-2014

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

Received

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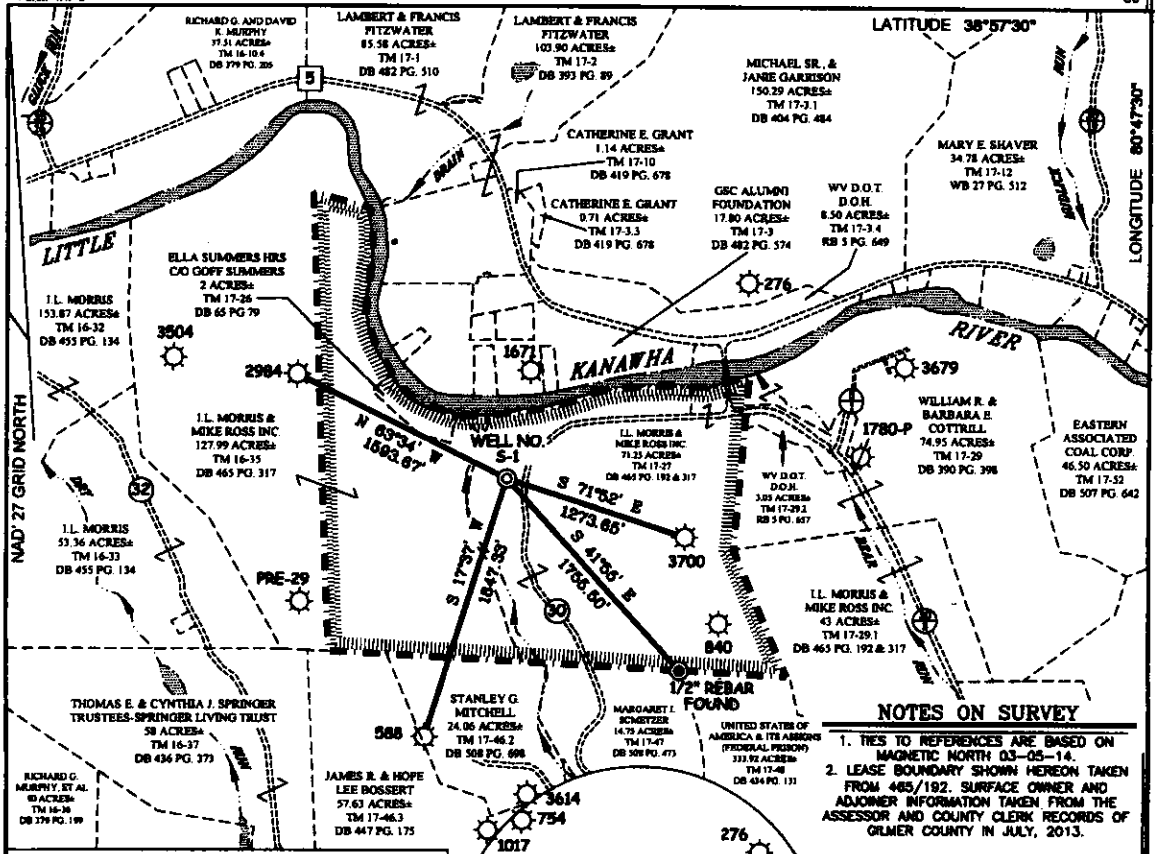
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10-20-25





**ENERGY CORPORATION  
OF AMERICA  
SUMMERS LEASE  
150 ACRES±  
WELL NO. S-1**

(S.P.C. SOUTH ZONE) (UTM/M) ZONE 17 SOUTH)

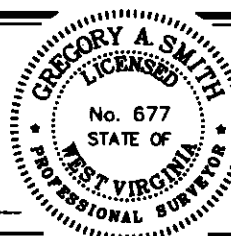
NAD'27 S.P.C. (FT) N. 701,578 E. 2,059,213  
NAD'27 GEO. LAT. (N) 36.92647 LONG. (W) 80.79188  
NAD'83 UTM (M) N. 4,308,648 E. 518,058



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION

P.S.  
677

*Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE MARCH 21 20 14

REVISED \_\_\_\_\_ 20 \_\_\_\_\_

OPERATORS WELL NO. SUMMERS S-1

API WELL NO. 47 - 21 - 05767

STATE WV COUNTY GL PERMIT 11072025

MINIMUM DEGREE

OF ACCURACY

1 / 200

FILE NO. B155PS-1 (497-23)

SCALE 1" = 1000'

HORIZONTAL & VERTICAL

CONTROL DETERMINED BY DGPS SUBMETER MAPPING GRADE

**STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS**



WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ IF "GAS" PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION:

ELEVATION 780' WATERSHED DUCK CREEK

DISTRICT GLENVILLE

COUNTY GILMER

QUADRANGLE GLENVILLE 7.5'

SURFACE OWNER MIKE ROSS & L.L. MORRIS

ACREAGE 71.25±

ROYALTY OWNER MB SUMMERS HEIRS ET AL

ACREAGE 150±

PROPOSED WORK:

LEASE NO. \_\_\_\_\_

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐ OTHER ☐

PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

TARGET FORMATION SPEECHLEY

ESTIMATED DEPTH 9,150'

WELL OPERATOR ENERGY CORPORATION OF AMERICA

DESIGNATED AGENT ROONEY A. WINTERS

ADDRESS 501 56TH STREET S.E.

ADDRESS 501 56TH STREET S.E.

CHARLESTON, WV 25304

CHARLESTON, WV 25304

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COUNTY NAME  
PERMIT





May 28, 2025

WV Department of Environmental Protection  
601 57<sup>th</sup> Street  
Charleston, WV 25304

Re: 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging.

To Whom It May Concern:

Please see the attached order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Greylock Conventional, LLC. wishes to use the Class L option at the time of plugging.

If you have questions, or need any additional information, please feel free to contact me.

Thank you,

A handwritten signature in black ink, appearing to read "Melissa Knuckles".

Melissa Knuckles  
Permitting & Bond Specialist  
Greylock Energy, LLC.  
[mknuckles@greylockenergy.com](mailto:mknuckles@greylockenergy.com)  
(304) 925-6100 Office  
(304) 389-1441 Cell

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Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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WW-4A  
Revised 6-07

1) Date: October 10, 2025  
2) Operator's Well Number  
Summers S1

3) API Well No.: 47 - 021 - 05767

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

**4) Surface Owner(s) to be served:**

(a) Name Waco Oil & Gas, Inc  
Address P.O. Box 397  
Glenville, WV 26351  
(b) Name Mike Ross, Inc  
Address P.O. Box 219  
Coalton, WV 26257

(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

**6) Inspector**

Address Jeremy Newlon  
8402 Staunton Turnpike  
MacFarlan, WV 26148  
Telephone (681) 990-2569

**5) (a) Coal Operator**

Name \_\_\_\_\_  
Address \_\_\_\_\_

**(b) Coal Owner(s) with Declaration**

Name See Attached List  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

**(c) Coal Lessee with Declaration**

Name \_\_\_\_\_  
Address \_\_\_\_\_

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Greylock Conventional, LLC

By: Gavin M. Reed G.M.R.

Its: Asset Development Manager

Address 500 Corporate Landing

Charleston, WV 25311

Telephone (304) 925-6100

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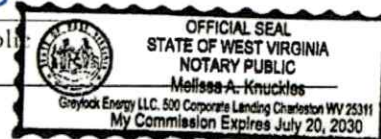
OCT 27 2025

WV Department of  
Environmental Protection

Subscribed and sworn before me this 10th day of October 2025

Melissa A. Knuckles  
My Commission Expires July 20, 2030

Notary Public



**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).


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SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY											
<ul style="list-style-type: none"><li>■ Complete items 1, 2, and 3.</li><li>■ Print your name and address on the reverse so that we can return the card to you.</li><li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Addressee</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>											
<p>1. Article Addressed to:</p> <p><i>Ed Brone, INC.</i> <i>6394 US HWY 33E</i> <i>Gettysburg, WV 26351</i></p> <p>9590 9402 9129 4225 6233 15</p> 		<p>3. Service Type</p> <table border="0"><tr><td><input checked="" type="checkbox"/> Adult Signature</td><td><input type="checkbox"/> Priority Mail Express®</td></tr><tr><td><input type="checkbox"/> Adult Signature Restricted Delivery</td><td><input type="checkbox"/> Registered Mail™</td></tr><tr><td><input type="checkbox"/> Certified Mail®</td><td><input type="checkbox"/> Registered Mail Restricted Delivery</td></tr><tr><td><input type="checkbox"/> Certified Mail Restricted Delivery</td><td><input type="checkbox"/> Signature Confirmation™</td></tr><tr><td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td><td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td></tr></table>		<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<p>2. PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p>9589 0710 5270 0040 0687 91</p>		<p>Domestic Return Receipt</p>											



500 Corporate Landing  
Charleston, WV 25311

CERTIFIED MAIL



9589 0710 5270 0040 0687 91

Ed Broome, Inc  
6394 US Hwy 33E  
Glenville, W 26351

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Office of Oil and Gas

OCT 27 2025

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Environmental Protection



US POSTAGE  
MPTNEY BOWES  
ZIP 25311 \$012.42  
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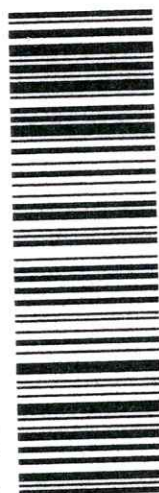
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<b>1. Article Addressed to:</b>  EIGG Land Limited PO Box 31 New Philadelphia, OH 44663  9590 9402 8423 3156 9387 47 		<b>B. Received by (Printed Name)</b>  <b>C. Date of Delivery</b>	
<b>3. Service Type</b> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> In Delivery Restricted Delivery		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
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**Coal Owners for Summers S-1 47-021-05767**

ElGG Land Limited  
P.O. Box 31  
New Philadelphia, OH 44663

Ed Broome, Inc.  
6394 US HWY 33E  
Glenville, WV 26351

Joseph Gartrell  
P.O. Box 31  
Philadelphia, OH 44663

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## SURFACE OWNER WAIVER

Operator's Well  
Number

47-021-05767

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**  
**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek abatement of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date  
**11/07/2025**

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Department of  
Environmental Protection

WW-4B

API No. 47-021-05767

Farm Name \_\_\_\_\_

Well No. Summers 1

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator \_\_\_\_\_ / owner X / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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WV-9  
(5/16)

API Number 47 - 021 05767  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC

OP Code 494521205

Watershed (HUC 10) \_\_\_\_\_ Quadrangle Glenville 7 5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WV-9-GPP)
- ☐ Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- ☐ Reuse (at API Number \_\_\_\_\_ )
- ☒ Off Site Disposal (Supply form WV-9 for disposal location)
- ☐ Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature G. M. Reed

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

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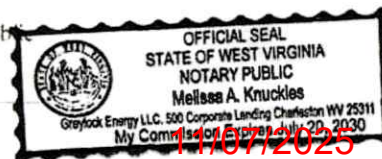
Subscribed and sworn before me this 10<sup>th</sup> day of October, 2025

Melissa A. Knuckles

Notary Public

My commission expires

July 20, 2030



Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH \_\_\_\_\_Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-20Fertilizer amount 500 lbs/acreMulch Hay Bales Tons/acre**Seed Mixtures****Temporary**

Seed Type	lbs/acre
ORCHARD GRASS	12
LANDINO CLOVER	3
TIMOTHY	10

**Permanent**

Seed Type	lbs/acre
ORCHARD GRASS	12
LANDINO CLOVER	3
TIMOTHY	10

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: \_\_\_\_\_

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WV Department of  
Environmental ProtectionTitle: Oil & Gas Inspector Date: 10-21-25Field Reviewed? ☒ Yes ☐ No

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**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN**

Operator Name: Greylock Conventional, LLC.

Watershed (HUC 10): Duck Creek

Quad: Glenville 7.5

Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

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Signature: \_\_\_\_\_

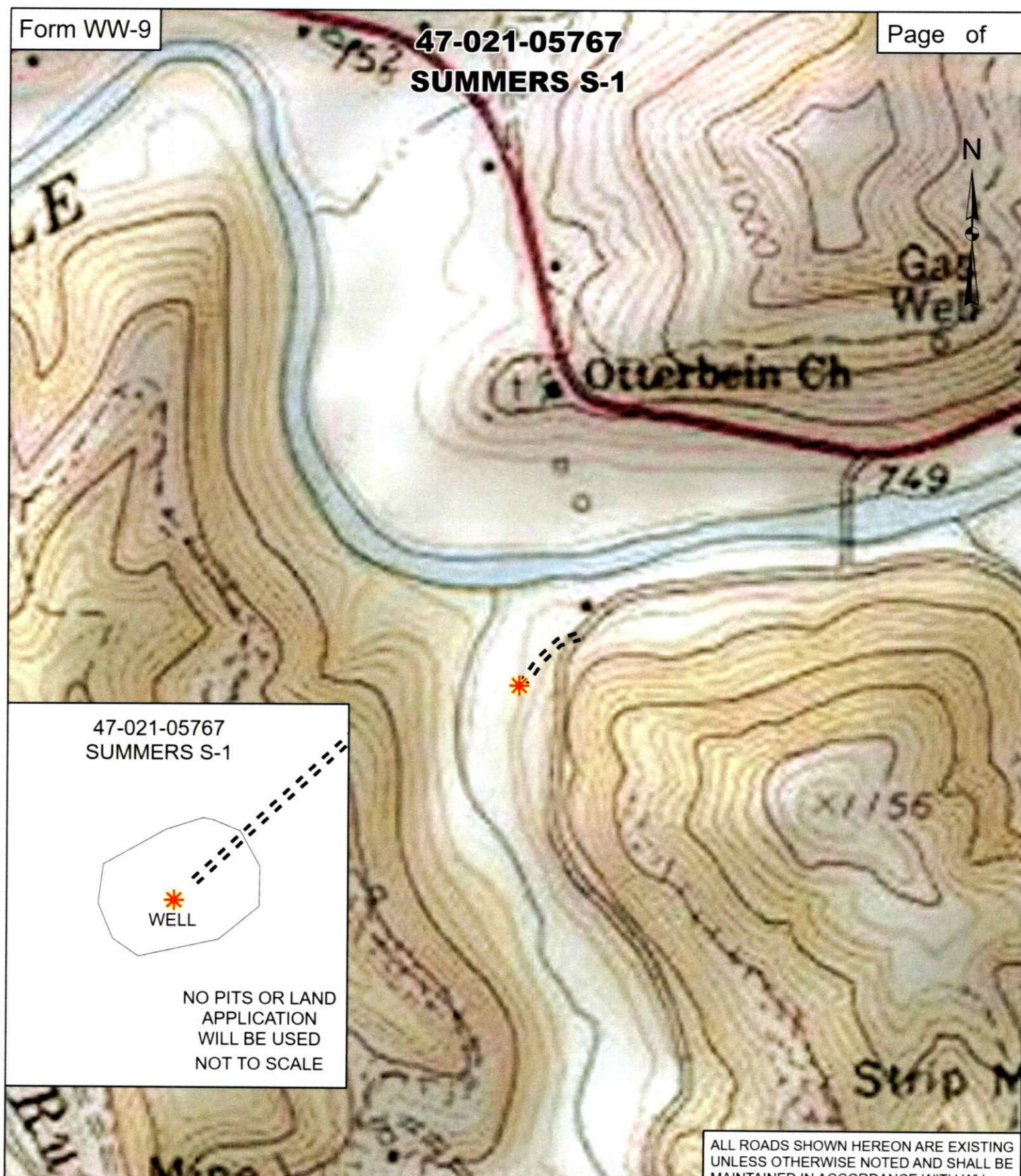


Date: \_\_\_\_\_

10-20-25

11/07/2025



47-021-05767  
SUMMERS S-147-021-05767  
SUMMERS S-1NO PITS OR LAND  
APPLICATION  
WILL BE USED  
NOT TO SCALE**GREYLOCK**  
ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311  
304-925-6100 - [www.greylockenergy.com](http://www.greylockenergy.com)

Date: 8/19/2025

0 150 300 600 900 1,200



Feet

1:6,000

TOPO SECTION OF USGS  
GLENVILLE 7.5' QUADRANGLE

ALL ROADS SHOWN HEREON ARE EXISTING  
UNLESS OTHERWISE NOTED AND SHALL BE  
MAINTAINED IN ACCORDANCE WITH WV  
D.E.P. OIL AND GAS BMP MANUAL  
ENTRANCES AT COUNTY/STATE ROADS  
SHALL BE MAINTAINED WITH WV D.O.T.  
REGULATION. SEPARATE PERMITS MAY  
BE REQUIRED BY D.O.T.

EARTHWORK CONTRACTORS ARE  
RESPONSIBLE FOR 100% OF THE  
OPERATOR AND INSPECTOR PRIOR TO ANY  
DEVIATION FROM THIS PLAN.

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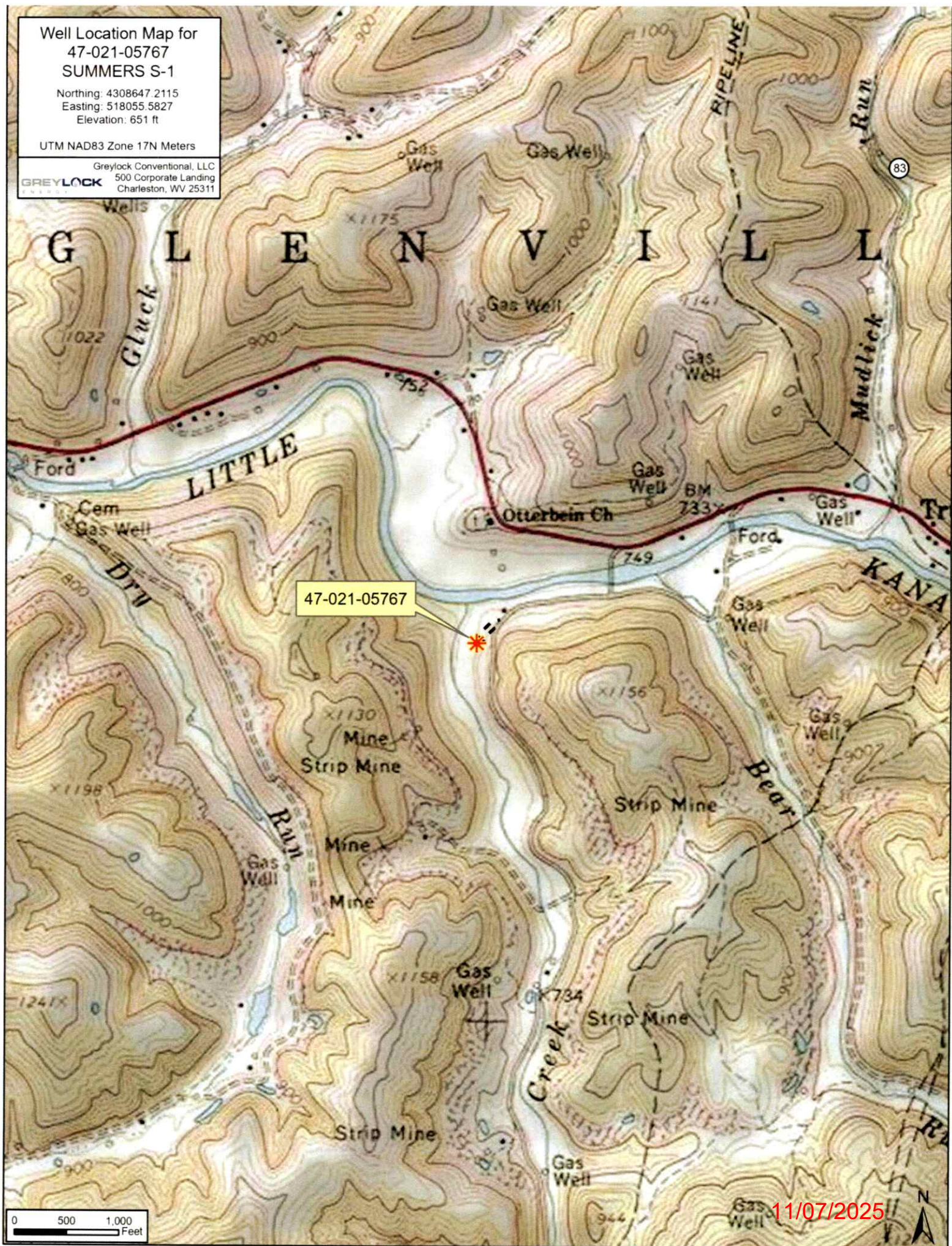


Well Location Map for  
47-021-05767  
SUMMERS S-1

Northing: 4308647.2115  
Easting: 518055.5827  
Elevation: 651 ft

UTM NAD83 Zone 17N Meters

Greylock Conventional, LLC  
500 Corporate Landing  
Charleston, WV 25311





WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-021-05767 WELL NO.: 1

FARM NAME: Summers S-1

RESPONSIBLE PARTY NAME: Greylock Conventional, LLC

COUNTY: Gilmer DISTRICT: Glenville

QUADRANGLE: Glenville

SURFACE OWNER: \_\_\_\_\_

ROYALTY OWNER: \_\_\_\_\_

UTM GPS NORTHING: 4308647.2115

UTM GPS EASTING: 518055.5827 GPS ELEVATION: 651 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential \_\_\_\_

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

G: M 24  
Signature

Asset Development Manager

Title

10/10/25

Date

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## PLUGGING PERMIT CHECKLIST

### Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**plugging permit issued for 4702105767**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Nov 3, 2025 at 1:18 PM

To: Jeremy D Newlon &lt;jeremy.d.newlon@wv.gov&gt;, "Knuckles, Melissa" &lt;mknuckles@greylockenergy.com&gt;, "Cremeans, Joey" &lt;jcremeans@greylockenergy.com&gt;, jours@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4702105767.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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 **4702105767.pdf**  
4342K

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