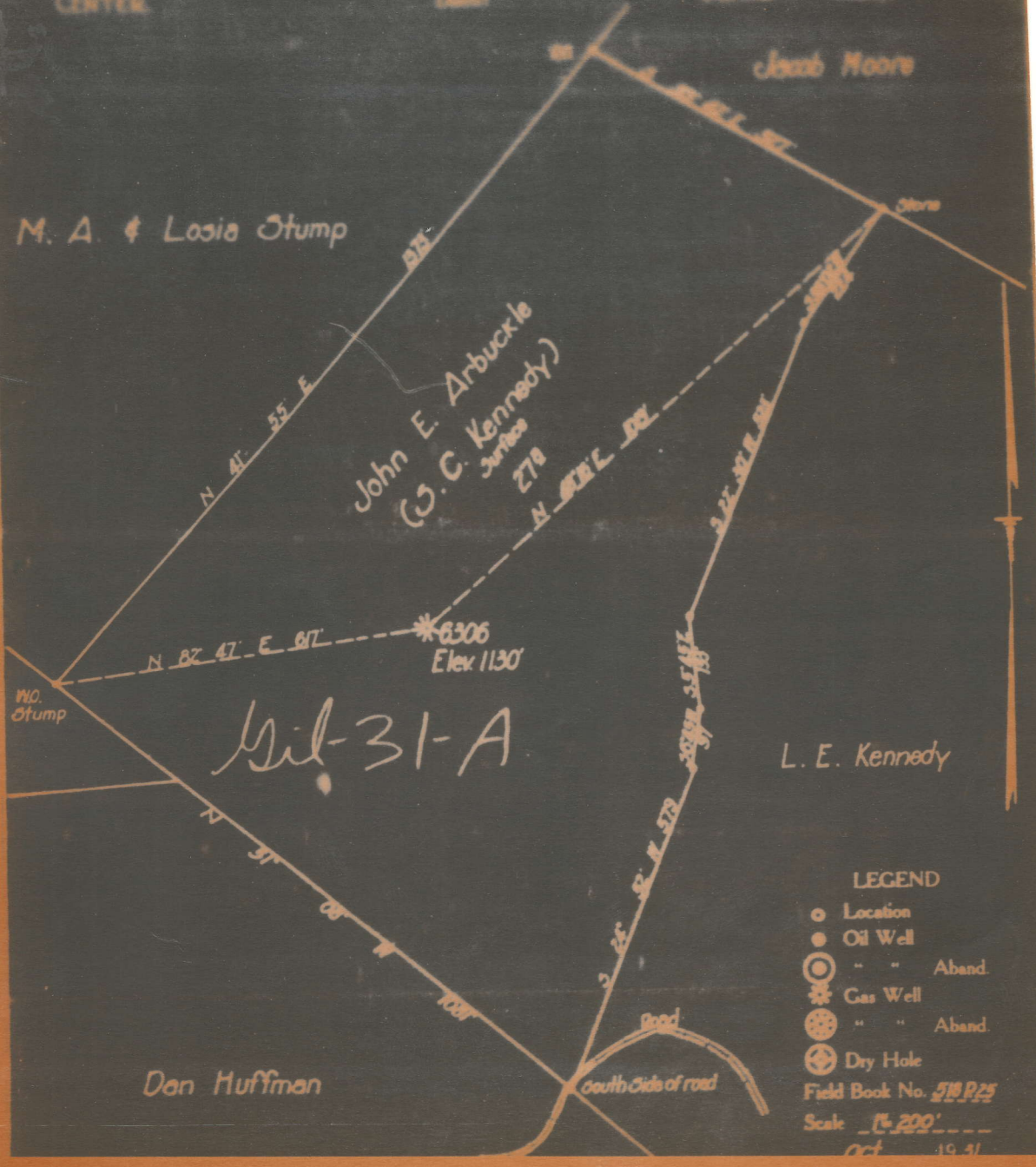


No. 1 Well, No. 800
High NATURAL GAS Co.
John E. ARBUCKLE
CENTER

Chatham, W. Va. in the
Town consisting of 27 Acres
GAMES, County, W. Va.



Center District, Gilmer County, W. Va.
Hope Natural Gas Co., 445 W. Main St., Clarksburg, W. Va.
On 27 acres, surface owned by S. C. Kennedy, Orton, W. Va.
Drilled prior to June 1, 1929.
Elevation, 1130' L.
8 $\frac{1}{4}$ " casing, 208'; 6-5/8", 1062'; 2" tubing, 1517'.
Abandonment reported to Dept. of Mines Oct. 29, 1931.
Well was shot at 1463-1480'.
Water not recorded.
Gas well; now exhausted to extent of not being commercially
productive.

	Top.	Bottom.
Little Dunkard Sand	625	- 710
Big Dunkard Sand	750	- 785
Gas Sand (show of gas, 1065')	1050	- 1095
First Salt Sand	1115	- 1180
Sand	1240	- 1324
Second Salt Sand (gas, 1463-1480')	1385	- 1500
Total depth		1517

Hops Natural Gas Company
 445 West Main St.
 Clarksburg, W. Va.

Company
 Address *oil-31-A*
 Well No. 6306

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Little Dunkard Sand-----				625	710	85'		
Big Dunkard Sand-----				750	785	35'		
Gas Sand-----				1050	1095	45'		
		show of gas-1065						
First Salt Sand-----				1115	1180	65'		
Sand-----				1240	1324	84'		
Second Salt Sand-----				1385	1500	115'		
		Gas-	1463-1480				1517	

shot
 Well was not shot at _____ feet well was shot at 1463-1480 _____ feet

--- salt
 not recorded salt

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

Oil-31-A

PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. **6306**

Hope Metal Gas Company, of **445 West Main St.**

Clarksburg, W. Va. on the **John E. Arbuckle** Farm

containing **27** acres. Location _____

Center District, in **Gilmer** County, West Virginia.

The surface of the above tract is owned in fee by **S. C. Kennedy**

of **Orin, W. Va.** address, and the mineral rights are owned by _____

_____ of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under

permit No. _____ issued by the West Virginia Department of Mines, Oil and Gas Section.

Drilled for to June 1st, 1929. 19 _____

Elevation surface at top of well, **1130** Spirit
level

The number feet of the different sized casings used in the well.

_____ feet	_____ size, Wood conductor
200 feet 8 1/2" size, csg. 1068 feet 6-5/8" sized csg.	
18 1/2 feet 2" size, csg.	_____ sized csg.
_____ feet _____ size, csg.	_____ sized csg.
_____ packer of _____ size, set at _____	
_____ packer of _____ size, set at _____	
_____ in. casing perforated at _____ feet to _____ feet.	
_____ in. casing perforated at _____ feet to _____ feet.	
_____ feet; thickness _____ inches, and at _____	
_____ inches; and at _____ feet; thickness _____ inches.	

_____ as follows: (Give details) _____

AFFIDAVIT IN TRIPPLICATE TO TIME AND MANNER OF
PLUGGING AND FILLING WELL 31-A
(REQUIRED BY SECTION 2, CHAPTER 22, ACTS 1922)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

Not in coal area.

Hope Natural Gas Company

COAL OPERATOR

NAME OF WELL OPERATOR

ADDRESS

445 West Main St. Clarksburg, W. Va.

COMPLETE ADDRESS

COAL OPERATOR

December 15, 1931. 19

WELL AND LOCATION

ADDRESS

Center District

COAL OPERATOR

Gilmer County

ADDRESS

Well No. 6306

John E. Arbuckle Farm

AFFIDAVIT TO BE MADE IN TRIPPLICATE. ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,

COUNTY OF CALHOUN

} ss:

John W. Bonner

and James G. Warner

being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by Hope Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

20th day of November, 1931, and that the well was plugged and filled in the following manner: Open Flow test of gas 5/10 W. 1/2" opening. Filled solid with clay from total depth of 1517' to 1365' and run 200-lbs. cement and 1-6-5/8" wood plug. Manner in which sand was plugged: Bridged hole at 1210' and filled solid with clay to 1095'. Run 200-lbs. cement and 1-6-5/8" wood plug. Filled solid with clay to 1070 and set 6-5/8" wedge wood plug, followed by 1-6-5/8" Mandrel lead plug. Tested overnight and gas burned up 3" thru 1/4" opening. Run second 6-5/8" Mandrel lead plug in 6" casing at 1050'. Tested 48-hours and found all gas shut off. Ripped and pulled 6" casing, leaving 2-joints in hole. (Put 300-lbs. cement at 1030' after casing was started) Set bridge at 815' and filled solid with clay to 805' and run 200-lbs. cement followed by 8-1/4" wood plug. Filled solid with clay to 300' and set 8-1/4" wood plug. Pulled 8-1/4" casing and filled solid with clay to surface. All gas shut off.
Manner in which coal was plugged:
NO COAL

Description of monument: 8"x 8"x 5' Concrete Monument with 3" pipe center, and bearing inscription "H.N.G.Co. Well No. 6306" set in concrete base 30"x 30"x 30" leaving 30" above surface.

THE ABOVE DESCRIPTIONS MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 16, OIL AND GAS ACT OF 1922.
and that the work of plugging and filling said well was completed on the 15th day of December