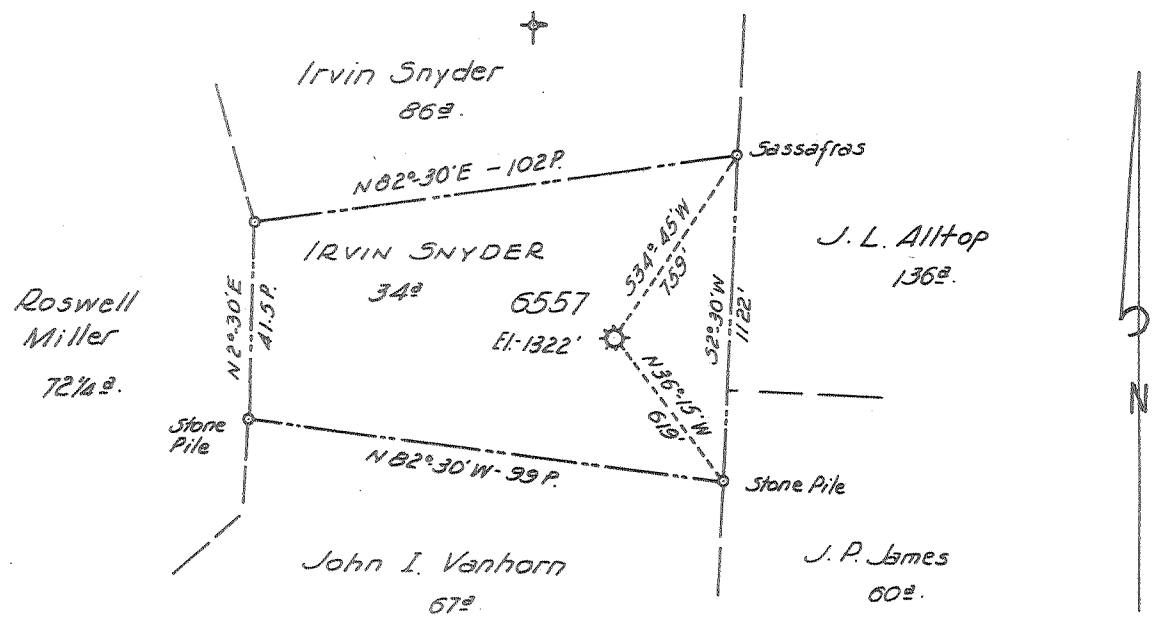


Latitude 38° 55'

Longitude 80° 50'

8.45 S
3.76 W



New Location
 Drill Deeper
 Abandonment 6557 FORMERLY H. N. G. CO. WELL N° 6557

Company P. & J. DEVELOPMENT CO.
 Address HAMLIN, W. VA.
 Farm IRVIN SNYDER
 Tract _____ Acres 34 Lease No. 33737
 Well (Farm) No. _____ Serial No. 6557
 Elevation (Spirit Level) 1322'
 Quadrangle GLENVILLE
 County GILMER District CENTER
 Engineer HENRY A. HAIN
 Engineer's Registration No. 3150
 File No. P&J. 22-60 Drawing No. _____
 Date JULY 9, 1960 Scale 1" = 240 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Gil - 452-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



506

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Glennville C

Permit No. 452A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Co.
Address Clarksburg, W. Va.
Farm Irvin Snyder Acres 34
Location (waters) Grass Run N.E. 1/4 Sec. 16 T. 36 N. R. 10 E.
Well No. 6557 Elev. 1322
District Center County Gilmer
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced July 29, 1924
Drilling completed Sept. 30, 1924
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>S.S.;</u>
16			<u>A.</u>
13			Size of <u>6;</u>
10			<u>6 x 2</u>
8 3/4	<u>320' 4"</u>	<u>320' 4"</u>	Depth set <u>1707' 2"</u>
6 3/4	<u>1071' 1"</u>	<u>1071' 1"</u>	
5 3/16			
3			Perf. top _____
2	<u>1758' 3"</u>	<u>1758' 3"</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

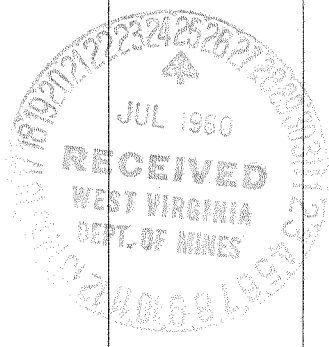
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Salt Sand (1)			1060'	1125'			
Salt Sand (2)			1340'	1350'			
Salt Sand (3)			1480'	1550'	Gas 1495-1505'		
Maxon Sand			1675'	1743'	Gas 1702-1714'		
					Total Depth	1745	



JAN 3 1961