

Latitude $38^{\circ} 00'$

L-11

2-c

2.625

2.73 W

Longitude $80^{\circ} 05'$

U.S. GOVERNMENT

+

GEO. BAILEY

ANTHONY CREEK

J. BERRIG

MERDON CREEK

M. J. ALDERMAN

8240

DRAIN

MUD RUN

SHORE HOLLOW

N52°30'E 787'
 N60°30'E 620'
 N52°30'E 762'
 N39°30'W 787'
 N61°45'E 285'
 Iron Pipe, Wild Cherry, Ironwood
 and White Pine Ptrs. mkd. B.T. 40393
 Iron Pipe, Double White Oak
 and Maple Ptr. mkd. B.T. 41393
 Iron Pipe, 3 White Pine Ptrs.
 marked B.T. - O.L.C. - 39343
 Iron Pipe, 2 White Pine Ptrs.

U.S. GOVERNMENT

- New Location...
- Drill Deeper.....
- Abandonment.....

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm M. J. ALDERMAN
 Tract _____ Acres 300 Lease No. 52229
 Well (Farm) No. _____ Serial No. 8240
 Elevation (Spirit Level) 2040.71'
 Quadrangle CALLAGHAN - NC
 County GREENBRIER District ANTHONY CR.
 Engineer Hubert R. Herrell
 Engineer's Registration No. 2529
 File No. _____ Drawing No. _____
 Date 4-23-54 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GREEN-7

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

1-0

✓ Deep Well



Location 2.62
2.73 W. 80°05

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Callaghan

WELL RECORD

Permit No. Green-7

Oil or Gas Well Dry Hole
(KIND)

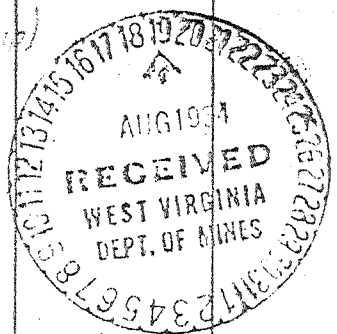
Company UNITED FUEL GAS CO.
 Address P.O. Box 1273, Charleston 25, W. Va.
 Farm M. J. Alderman Acres 300
 Location (waters) Anthony Creek
 Well No. 8240-T Elev. 2040.71
 District Anthony Creek County Greenbrier
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by M. J. Alderman
 Address Neola, W. Va.
 Drilling commenced 7-2-54
 Drilling completed 8-11-54
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 87 feet 110 1070 feet
 Salt water 1260 to 1265' feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13-3/8"		23'	
10-3/4"	411'3"		Size of
8-5/8"	528'3"		
8-5/8"	683'-11"		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Top Soil			0	7	Water at 87'		
Sand			7	30			
Slate			30	37	Hole full of water at 110'		
Black Lime			37	50			
Slate & Shells			50	337	Water at 1070'		
Black Lime			337	605			
Brown Shale			605	620			
Slate			620	675	Water at 1260' to 1265'		
Brown Shale			675	830			
Slate & Shells			830	860			
Brown Shale			860	1025			
Black Lime			1025	1056			2041
Sand (Oriskany)			1056	1087			1025
Grey Lime			1087	1252			+ 1016
Sand (Clifton Forge) (Helderberg)			1252	1310			
Grey Lime			1310	1387			
Sand			1387	1421			
Black Lime			1421	1547			2041
Sand			1547	1568			1056
Black Lime			1568	1651			985
Total depth			1651		Dry Hole - no showing of gas Well will be plugged.		

Examined by McCord
See log strip



519

2040 2040
 1056 1087
 + 984 + 953