



1) Date: APRIL 20, 19 83
 2) Operator's Well No. CHANEY # 1
 3) API Well No. 47 029 0114
 State County Permit

DRILLING CONTRACTOR:

Smith Drilling Cont., Inc.
R.D.#1 Chester, W.Va.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X
 B (If "Gas", Production / Underground storage / Deep / Shallow X)
- 5) LOCATION: Elevation: 706 ft. Watershed: Marks run of Ohio River
 District: Grant County: Hancock Quadrangle: E. Liverpool-Sout
- 6) WELL OPERATOR Jerry C. Chaney 11) DESIGNATED AGENT Jerry C. Chaney
 Address 800 Carolina Avenue Address 800 Carolina Avenue
Chester, W.Va. 26034 Chester, W/Va 26034
- 7) OIL & GAS ROYALTY OWNER Jerry C. Chaney 12) COAL OPERATOR None
 Address 800 Carolina Ave. Address
Chester, W.Va. 26034
- 8) SURFACE OWNER Jerry C. Chaney 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 800 Carolina Ave. Name None
Chester, W.Va. Address
- 9) FIELD SALE (IF MADE) TO: Name
 Address Own Use Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Lowther
 Address General Delivery
Middlebourne, W.Va. 26149
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION Brea, or Fifth Sand
- 17) Estimated depth of completed well, 800' - 2,400' feet
- 18) Approximate water strata depths: Fresh, 40/106 feet; salt, 350 feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No X

RECEIVED
 MAY 11 1983
 OIL & GAS DIVISION
 DEPT. OF MINE

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	10"	A	31		X	20'	20'		NONE
Fresh water	8"	A	28		X	90' 150'	90' 150'	CTS	Kinds NONE
Coal	None								Sizes NONE
Intermediate									
Production	7"	A	20	X		450'	450'	Fill to Top	Depths set
Tubing	4 1/2"					2,400	2,400	200 SKS	OR AS req
Liners									Perforations: By Rule 15-01
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No own use only
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: [Signature]
 My Commission Expires DECEMBER 8, 1987
- Signed: Jerry C. Chaney
 Its:

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-029-0114 Date July 26, 19 83
09/08/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires March 26, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: Agent: Plat: Casing: Fee: 385

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: _____, 19____

By	_____
----	-------

Its _____



IV-9
(Rev 8-81)

DATE 5 APRIL 1983
WELL NO. CHANEY #1
API NO. 047-029-0114

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME JERRY C. CHANEY
ADDRESS 800 CAROLINA AVENUE
CHESTER, W.VA. 26034

DESIGNATED AGENT JERRY C. CHANEY
ADDRESS 800 CAROLINA AVENUE
CHESTER, W.VA 26034

Telephone 304-387-2140

Telephone 304-387-3311

LANDOWNER JERRY C. CHANEY

SOIL CONS. DISTRICT NORTHERN PANHANDLE

Revegetation to be carried out by JERRY C. CHANEY (Agent)

This plan has been reviewed by Northern Panhandle SCD. All corrections and additions become a part of this plan: 14 Apr 83 (Date)

Henry S. Newblom (SCD Agent) MAY 11 1983

RECEIVED

ACCESS ROAD

LOCATION OIL & GAS DIVISION
DEPT. OF MINES

Structure _____ (A)
Spacing _____
Page Ref. Manual _____
Structure _____ (B)
Spacing _____
Page Ref. Manual _____
Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (1)
Material _____
Page Ref. Manual _____
Structure _____ (2)
Material _____
Page Ref. Manual _____
Structure _____ (3)
Material _____
Page Ref. Manual _____

SEE COMMENTS

SEE COMMENTS

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre

Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

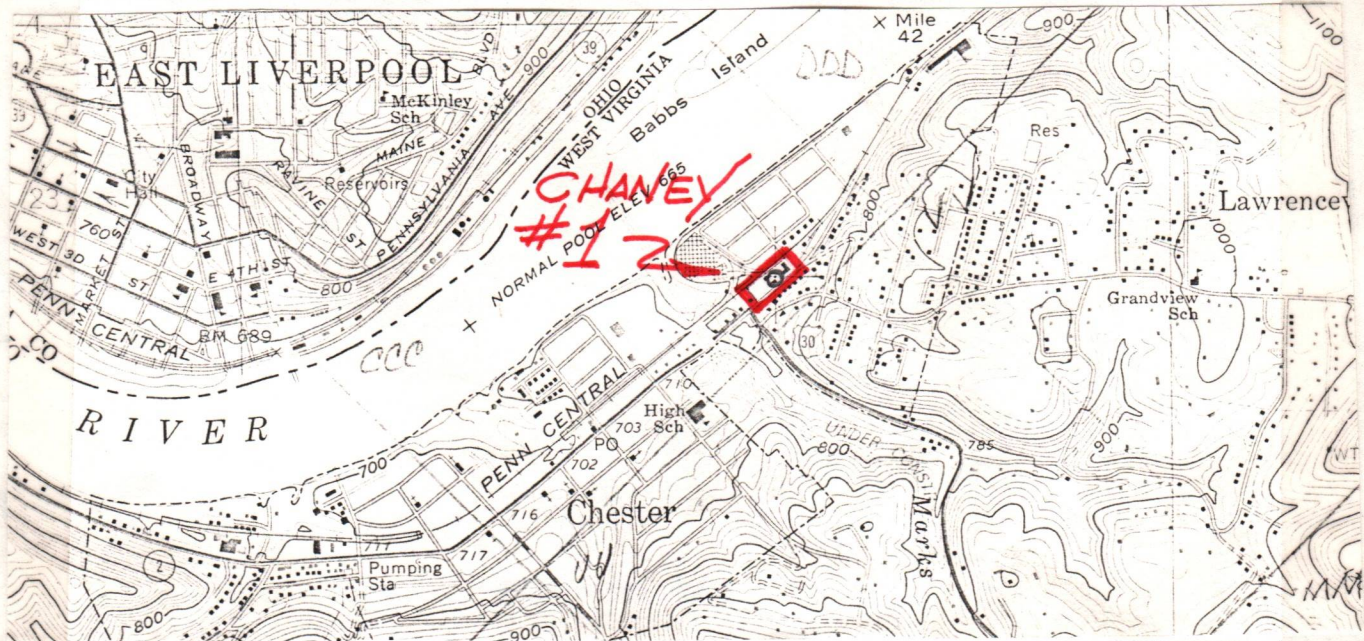
09/08/2023

PLAN PREPARED BY WILLIAM R. MOSSOR L.L.S.
ADDRESS 106 N. SPRING ST.
HARRISVILLE, W.VA. 26362
PHONE NO. 304-643-4572

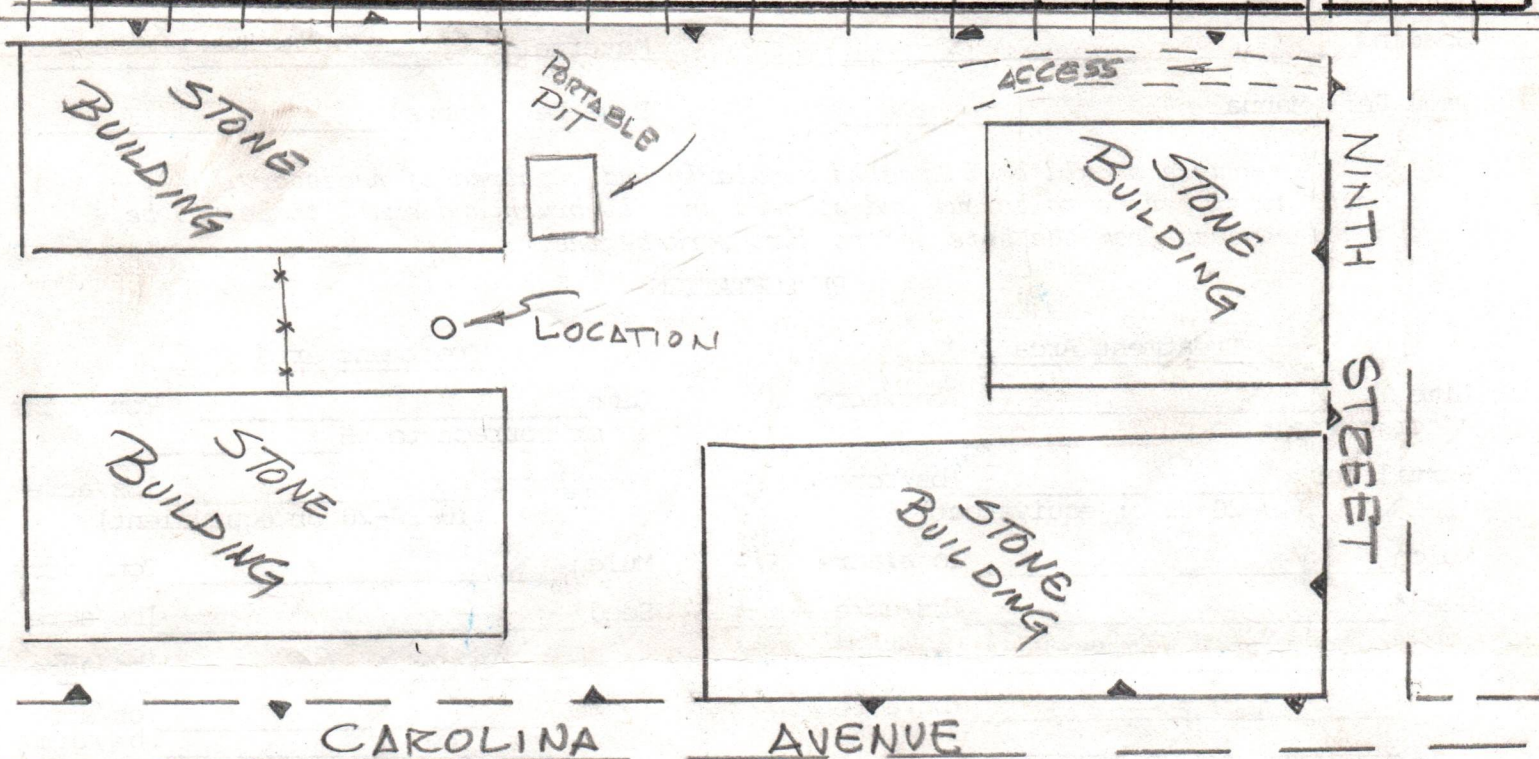
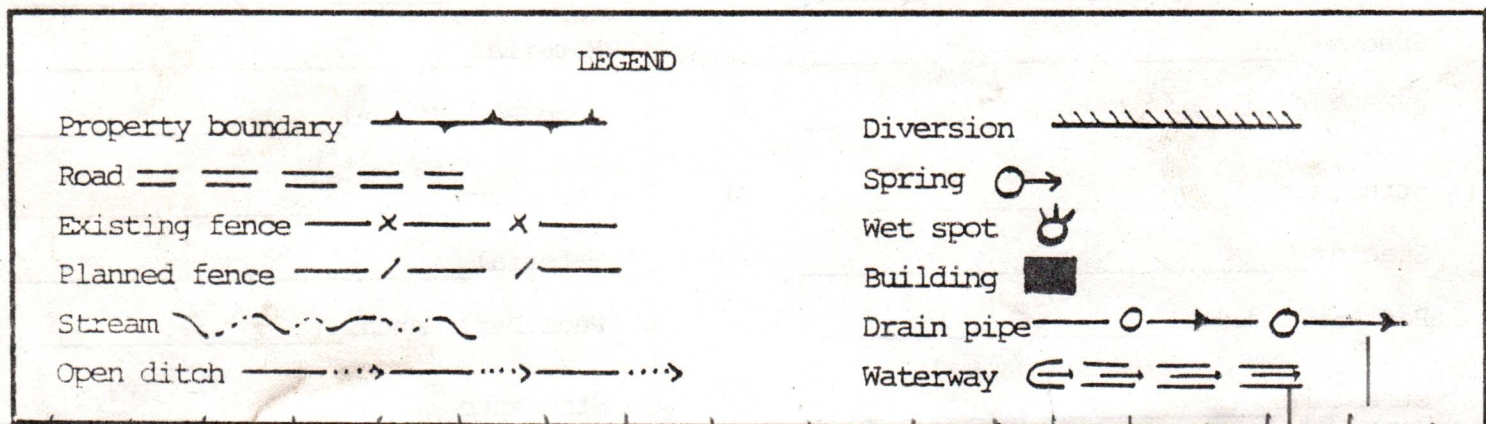
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE EAST LIVERPOOL SOUTH

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Sketch to include well location, existing access road, roads to be constructed, well pits, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



Comments: 1.

2. NO BRUSH OR TREES ON SITE
3. LOT AND ACCESS IS LEVEL
4. ALL AREAS WILL BE RESTORED TO GRAVEL SURFACES
- 5.

09/08/2023

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47-029-0114

Bond No. 029-666F5701

FORM IV-7 (Obverse)

MAY 11 1983

Date: April 25, 1983

OIL & GAS DIVISION DEPT. OF MINES

Operator's Well No.

API Well No.

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JUL - 8 1983

STATE OF WEST VIRGINIA

BOND FOR SINGLE OIL OR GAS WELL, SINGLE LIQUID INJECTION WELL, OR SINGLE WASTE DISPOSAL WELL

OIL & GAS DEPT

KNOW ALL MEN BY THESE PRESENTS:

That we, JERRY CHANEY as Principal and THE TRAVELERS INDEMNITY COMPANY, a corporation with an office and place of business at One Chathan Center, Pgh., PA 15219, as Surety, are held and firmly bound, jointly and severally, unto the State of West Virginia, Department of Mines, Oil and Gas Division, as Oblige, in the sum of TWENTY-FIVE HUNDRED AND 00/100 DOLLARS (\$2,500.00), lawful money of the United States of America for the payment of which, the Principal and Surety bind themselves, their personal representatives, successors, heirs and assigns firmly by these presents.

Signed, sealed and dated this 25th day of April, 1983.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Deputy Director for Oil and Gas, Department of Mines, of the State of West Virginia for a permit to drill, redrill, deepen, fracture, stimulate, plug, pressure, convert, combine, physically change, partially plug, case, and/or reclaim a single oil or gas well or liquid injection well or waste disposal well, located on the waters of Hancock County, West Virginia, assigned by said Department of Mines API Well No. 47-029-0114; and

WHEREAS, the Oblige as a condition precedent to the issuance of such Permit has requested the Principal to furnish a SURETY BOND acceptable to the Oblige guaranteeing the performance of said provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW, THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall either (1) in drilling, redrilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing and reclaiming of said well do so in full compliance with all laws and regulations relating to the drilling, redrilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing, and reclaiming, and furnish all reports, information and affidavits as may be required by the Department of Mines, Oil and Gas Division, documenting that said well has been plugged and abandoned in accordance with Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, or (2) deposit with the Deputy Director cash from the sale of the oil or gas or both in the amount of TWENTY-FIVE HUNDRED AND 00/100 DOLLARS (\$2,500.00) then this obligation to be void; otherwise to remain in full force and effect.

BOND CANCELLED RETURN TO WELL OPERATOR AND/OR PRINCIPAL 3/20/86

IN WITNESS WHEREOF, the Principal has hereto set his hand and the said Surety has caused its corporate name to be hereunto signed by its officer or agent thereunto duly authorized, all of which signed, sealed and dated this 25th day of April, 1983

Approved as to form this 30 DAY OF June, 1983 CHAUNCEY H. BROWNING ATTORNEY GENERAL BY [Signature] ASSISTANT ATTORNEY GENERAL

JERRY CHANEY PRINCIPAL By [Signature] Its

[IF ATTORNEY-IN-FACT IS A NON-RESIDENT] COUNTERSIGNED BY [Signature] RESIDENT AGENT, STATE OF WEST VIRGINIA

THE TRAVELERS INDEMNITY COMPANY SURETY By Elizabeth A. Frey ATTORNEY-IN-FACT (POWER OF ATTORNEY TO BE ATTACHED)

09/08/2023



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JUL 9 - 1985

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Jerry C. Chaney (the transferor) to Chester Volunteer Fire Dept. Inc. (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Rodney R. Coen, (address) 128 Columbia Drive, Chester, W.V. 26034, is on file with the Office of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number.

(Transferee) CHESTER VOL FIRE DEPT
By Rodney R. Coen
Its CHIEF

Taken, subscribed and sworn to before me this 3rd day of July 19 85
Notary Public: Sandra Kay Shepherd
My commission expires April 6 19 88

(Transferor) [Signature]
By [Signature]
Its _____

Taken, subscribed and sworn to before me this 1 day of July 19 85
Notary Public: [Signature]
My commission expires Aug. 9 19 87

ACCEPTED THIS 26 DAY OF 8, 19 85
BY: [Signature]

CHANNEY'S SERVICE STATION

CAROLINA AVE.

CHESTER, W. VA. 26034

PHONE (304) 387-2140

JERRY CHANEY - OWNER

CONSENT

April 4, 1983

47-029-0114

I, the undersigned, give Jerry Chaney permission to drill a gas well within 200 feet of our residence.

James LaScola
 Pauline LaScola
 Betty Luppert
 Jack C Huff
 Agnes Huff
 Michael D. Blankenship
 Lucille D. Blankenship
 Carlton Mosser
 Mary Mosser
 Russell G. Smith ^{VP Res.} Smith Drilling Inc.

RECEIVED

MAY 11 1983

OIL & GAS DIVISION
DEPT. OF MINES

to I, I have

included your vig, weight and at, I
should be the same as the other side of

LETTERBOXES



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500
 March 20, 1986

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

Jerry C. Chaney
 800 Carolina Avenue
 Chester, WVa. 26034

In Re: Permit No: 029-0114
 Farm: Jerry Chaney
 Well NO: 1
 District: Grant
 County: Hancock
 Issued: 7-26-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

XXX Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

 PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ chm

Encl: \$2,500.00 Single Bond# 029-666F5701 dated 4-25-83 (The Travelers Indemnity Co., Surety (Well transferred to: Chester Vvolunteer Fire Department)

09/08/2023

RECEIVED

DEC 2 1 1983



OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle E. Liverpool S 7 1/2
 Permit No. 0114 Hancock

WELL RECORD

Oil or Gas Well Gas
 (KIND)

Company Jerry C. Chaney
 Address 800 Carolina Ave., Chester, W. Va.
 Farm _____ Acres 1.84
 Location (waters) Marks Run of Ohio River
 Well No. 1 Elev. 706 ft.
 District Grant County Hancock
 The surface of tract is owned in fee by Jerry C. Chaney
 Address Chester, W. Va.
 Mineral rights are owned by Jerry C. Chaney
 Address Chester, W. Va.

Drilling commenced November 01, 1983
 Drilling completed November 24, 1983
 Date Shot 11/28/83 From 561 ft. To 566 ft.
 With 20 qts. Nitroglycerin
 Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
 Volume 10,000 before shot, 30,000 after Cu. Ft.
 Rock Pressure 115 lbs. 8 hrs.
 Oil none bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS) no
 WELL FRACTURED (DETAILS) no

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	64 ft.	64 ft.	Size of <u>none</u>
8 1/4	160 ft.	160 ft.	
6 5/8	450 ft.	450 ft.	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used	None		Perf. top
			Perf. bottom

Attach copy of cementing record.
 CASING CEMENTED 8" SIZE 160 No. Ft. 11-07-83 Date
 Amount of cement used (bags) 40
 Name of Service Co. Target Cementing Co.
 COAL WAS ENCOUNTERED AT 0 FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) No oil; 30,000 cu.ft. Gas
 ROCK PRESSURE AFTER TREATMENT 115 lbs. HOURS 8
 Fresh Water 65 & 180 Feet _____ Salt Water none Feet _____
 Producing Sand Brea Depth 560 - 570 ft.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
and & Gravel	Brown	Soft	0	64 ft.	Water	65 ft.	
andstone	Brown	M. hard	64	80 ft.			
and & Lime	Gray	Hard	80	140 ft.			
hale	Black	Soft	140	170 ft.			
hale	Dk. Gray	M. soft	170	192 ft.			
hale	Dk. gray	Ex. Hard	192	410 ft.	Water	180 ft.	
hale with streaks of	Light & Dark	M. Hard					
hale	Dark	M. hard	410	430 ft.			
and	Dk. gray	Hard	430	440 ft.			
hale	Dk. gray	M. hard	440	490 ft.			
and	Dk. gray	Hard	490	500 ft.			
hale with streak of	Dk. & Light	M. hard	500	555 ft.			

HAN 114

09/08/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Dk. gray	hard	555	560 ft.			
Brea Sand	White	M. hard	560	570 ft.			
			561	564 ft.	GAS	561-564ft.	
Shale and Lime shells	Dk. gray	M. hard	570	588 ft.			- P46

09/08/2023

Date Dec. 13, 1983, 19 83

APPROVED

By

Jay C. [Signature]

(Title)

Owner



REMIT TO: TARGET CEMENTING CO.
600 INDUSTRIAL BLVD.
WOOSTER, OHIO 44691

INVOICE NO. 2955

Terms: Discount 3%-15 days from date of invoice.
Net: Due by the 20th of the month following date of invoice.

DATE 11-7-83	LEASE Jerry C. Chaney	COUNTY Hancock	STATE W.V.A.
CUSTOMER ORDER NO.	FIELD Chester W.V.A.	FORMATION	TYPE
OWNER Jerry C. Chaney	CHARGE TO Same 800 Carolina Ave Chester W.V.A. 26034	NEW USED	SIZE
STREET - BOX		CASING	FROM
CITY		TUBING	TO
		OPEN HOLE	
		PERFORATIONS	
		SERVICE ENGINEER E. Sander	

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof and represent that I have full power and authority to execute this service order.

Authorized Agent: *Russell G. Smith*

Thank You!

ITEM NUMBER	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	AMOUNT
	160	FT.	PUMPING CHARGE	355-	355-
	60	MI.	MILEAGE CHARGE	1 90	114-
	40	SKS	CEMENT Reg	4 58	183 20
		SKS	CEMENT		
		SKS	50% POZ - 50% CEMENT - 2% GEL		
	1	SKS	CALCIUM CHLORIDE Blended	25 95	25 8
	4	SKS	GEL Run Ahead	8 95	35 8
		LBS.	SALT		
		LBS.	FRICTION REDUCER		
	1	3/8	WOOD Plug	37 -	37 -
P.O. 11-7-83 Ch. # 12723 SMITH DRILLING CONTRACTORS INC. R.D. 1 CHESTER W.V.A. 26034					
	41	SK	BLENDING CHARGE	.91	38 5
	41	SK/MILE	DELIVERY .034 x SK x MI	.034	83 6

09/08/2023

SUB TOTAL 873

GENERAL TERMS AND CONDITIONS

Customer agrees that in consideration of the charges set forth in the current price schedule effective on date of sale and service and in consideration of services rendered and materials supplied, the following terms and conditions shall apply:

T-1 TERMS: Cash in advance unless satisfactory credit is established. Invoices payable by the 20th of the following month after date of invoice. Past-due accounts shall be subject to finance charge of 1.5% per month or 18% per year. A 3% discount will be allowed if invoice is paid within 15 days of date of service or sale.

T-2 TAXES: Any taxes properly chargeable by the Company for services or sales and payable to any governmental authority shall be paid by Customer in addition to the charges set forth in the price schedule.

T-3 MATERIALS: All materials (including equipment and tools) sold or rented to Customer are warranted to conform to the quality and specifications represented; provided, however, NO WARRANTY THAT THE MATERIALS COVERED BY THIS CONTRACT ARE MERCHANTABILITY OR FIT FOR A PARTICULAR PURPOSE HAS OR SHALL BE MADE BY THE COMPANY AND THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, WHICH EXTEND BEYOND THE DESCRIPTION OF THE MATERIALS HEREIN.

Customer's exclusive remedy for any breach hereunder shall be limited to either recovery of the sales price of any non-conformable materials or replacement of same by the Company with conformable materials, at the option of the Company.

T-4 ITEMS FURNISHED BY OTHERS: Services of materials not listed in Company price schedule and purchased by Company at Customer's request will be charged at actual cost to the Company plus 25%.

T-5 TOWING CHARGES: A reasonable attempt will be made to get from the highway to the service location and back again under our own power; however, if towing equipment is required, same will be provided by the Customer at his own expense.

T-6 REVISIONS: All prices are subject to change without notice.

T-7 SERVICES: Customer shall give Company reasonable notice on service calls and Company shall furnish transportation to haul materials ordered by Customer and trained personnel and equipment normally suitable to perform type of service requested under conditions reasonably anticipatable on the basis of information provided to the Company. The Company shall not be liable in any way for the failure to deliver materials or provide services in the event such failure is prevented or hindered by any cause beyond the Company's reasonable control including but not limited to fire, flood, war, labor difficulties, interruption of transportation, and laws, rules and regulations of any or hinderance.

Customer states that the well and all support personnel and services not being supplied by the Company are ready and in condition to receive the materials and services being supplied by the Company. The Company shall provide to the Customer the benefit of its best judgement in ordering materials and providing services provided; however, both parties agree that due to the Customer's control of the well, the impracticality of providing the Company with all the data concerning same, and the necessary reliance of the Company upon supporting services and facts supplied by others, NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage, sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of the Company and Customer agrees to be responsible for and secure the Company against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of the Company.

Expenses of \$70.00 per day will be charged for each crew member on remote locations where overnight stays from service locations are necessary.

T-8 DEFINITIONS: The term "Company" as used herein shall mean TARGET CEMENTING CO. and where applicable, its authorized agents and employees. The term "Customer" shall be construed to include all parties for whose benefit materials are furnished or services performed hereunder and, where applicable, their authorized agents and employees.

T-9 MISCELLANEOUS: Any job requiring license, royalty, or patent fees, such charges shall be in addition to regular price schedule rates.

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 9 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 029-114

Oil or Gas Well _____
(KIND)

Company <u>Jerry C Chaney</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Chester W. Va.</u>	Size			
Farm <u>Jerry C Chaney</u>	16			Kind of Packer _____
Well No. _____	13			
District <u>Grant</u> County <u>Hancock</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed <u>12-30-83</u> Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

1-4-84

DATE

R. A. Lowther

DISTRICT WELL INSPECTOR

09/08/2023

R. A. Lowther

DISTRICT WELL INSPECTOR

DATE



RECEIVED
FEB 11 1984
OIL AND GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 3, 1984

COMPANY Jerry C. Chaney
800 Carolina Avenue
Chester, West Virginia 26034

PERMIT NO 029-0114
FARM & WELL NO Chaney, #1
DIST. & COUNTY Grant/Hancock

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R.A. Louther
DATE Feb 8 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. r. Bb
Administrator-Oil & Gas Division

March 5, 1984
DATE

09/08/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

029-0114

May 13, 1983

Mr. Jerry Chaney
801 Carolina Avenue
Chester, WV 26034

Dear Mr. Chaney:

I am writing in reference to the Chaney No. 1 well in Hancock County. I have enclosed the permit application which is to be signed where I have marked the "X" at the bottom of the permit. We also need an affidavit stating that you, as the operator, will be drilling on your own property and will also be receiving full royalty provisions for this well. Lines 21 and 22 of the application form should also be completed in coordination with this situation.

In compliance with Code 22-4-8a of the West Virginia Administrative Regulations, we will also need a Consent stating that the undersigned give you, Jerry Chaney the Operator, the right to drill a gas well within 200 feet of their dwellings which then must be signed by all owners of dwellings within 200 feet of the proposed location.

Please reply on this matter at your earliest convenience and return to my attention.

Sincerely,

Patrick E. Lewis, Draftsman
Office of Oil & Gas

PEL/mmy

Enclosure

09/08/2023

029-0114

AFFIDAVIT

I, the undersigned, JERRY C. CHANEY, do hereby affirm that I will be the operator of a certain well to be drilled on my own property and will be receiving full royalty provisions for this well.

Jerry Chaney

JERRY C. CHANEY

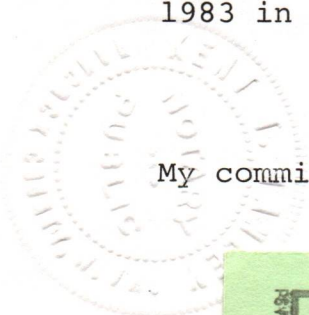
State of West Virginia
County of Hancock

Subscribed and sworn to before me this 25 day of MAY, 1983 in Chester, West Virginia.

Ken Stanley

NOTARY PUBLIC

My commission expires: 06-8-1987.



PS Form 3811, Dec. 1980

● **SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one)

Show to whom and date delivered — 0

Show to whom, date, and address of delivery — 0

2. **RESTRICTED DELIVERY**
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:

JERRY C. CHANEY
800 CAROLINA AVENUE
CHESTER, WV 26034

4. TYPE OF SERVICE: ARTICLE NUMBER

REGISTERED INSURED

CERTIFIED COD 2691

EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

[Signature]

5. DATE OF DELIVERY

5-24-83

6. ADDRESSEE'S ADDRESS (Only if requested)

CHESTER, WV
MAY 24 1983
USPS

7. UNABLE TO DELIVER BECAUSE:

D.W.

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

1/10/20

WITNESSETH

I, the undersigned, JERRY A. CHERRY, do hereby certify that I will be the donor of a certain will as set forth in my own records and will be receiving full and complete consideration for this will.

[Handwritten signature]

State of New Virginia
County of Loudoun

[Handwritten signature]

Subscribed and sworn to before me this 10th day of January, 1927, at Loudoun, New Virginia.

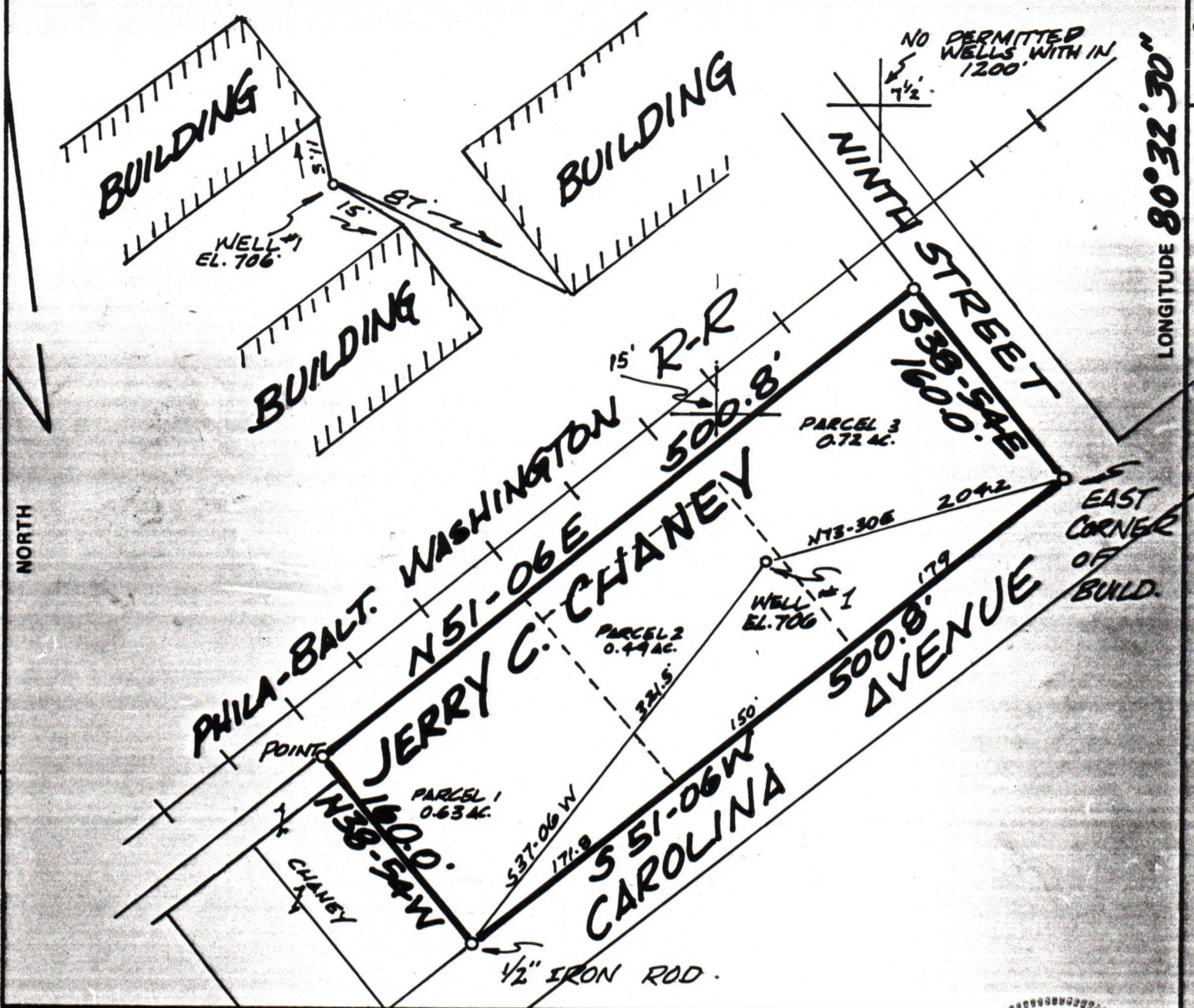
Notary Public for New Virginia



5-12-83

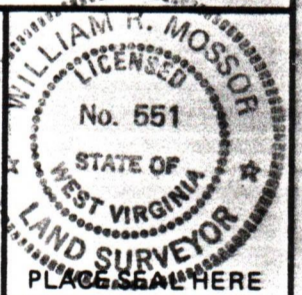
4050' LATITUDE 40° 37' 30"

LONGITUDE 80° 32' 30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 100'
 MINIMUM DEGREE OF ACCURACY 1:500'
 PROVEN SOURCE OF ELEVATION ROAD INT.
 ELEV. 710'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
 (SIGNED) William R. Mosser
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 5 APRIL 19 83
 OPERATOR'S WELL NO. CHANEY 1
 API WELL NO. _____
 47 - 029 - 0114
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 706' WATER SHED MARKS RUN OF OHIO RIVER
 DISTRICT GRANT-CHESTER CORP. COUNTY HANCOCK
 QUADRANGLE EAST LIVERPOOL SOUTH 7 1/2' QUAD.
 SURFACE OWNER JERRY C. CHANEY, ETUX ACREAGE 0.49
 OIL & GAS ROYALTY OWNER JERRY C. CHANEY, ETUX LEASE ACREAGE _____ LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

09/08/2023

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION LOWER DEVONIAN SHALE ESTIMATED DEPTH 4000'
 WELL OPERATOR JERRY C. CHANEY DESIGNATED AGENT JERRY C. CHANEY
 ADDRESS 800 CAROLINA AVENUE ADDRESS 800 CAROLINA AVENUE
 CHESTER, W.VA. 26034 CHESTER, W.VA. 26034