



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 14, 2025

WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 80019
 47-029-00145-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: KESTER, VICKI LYNN
U.S. WELL NUMBER: 47-029-00145-00-00
Not Available Plugging
Date Issued: 7/14/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 03/24, 20 25
2) Operator's
Well No. Unknown DEP Plugging Contract 80019
3) API Well No. 47-029 - 00145

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil x / Gas x / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow x

5) Location: Elevation 1197 Watershed 05030101
District Clay County Hancock Quadrangle Weirton

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Strader Gower Name North Wind Response and Reclamation
Address 601 57th Street Address 1425 Higham Street
Charleston, WV 25304 Idaho Falls, ID 83402

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas

JUN 18 2025

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector


STRADER GOWER

Date

6/25/2025

07/18/2025

Plugging Procedure

47-029-00145

Well # 80018

Farm Name: Vicki Kester

Elevation: 1197'

Quad: Weirton

District: Clay

County: Hancock

Casing Schedule: Visible rods, 2 3/8", 6 5/8", and 8" at surface. Depths unknown.

Offset 47-029-00053

8 1/4" @ 106' (no cement info)

6 5/8" @ 950' (no cement info)

Elevation @ 1203'

Salt Water @ 610'

Notes:

- Class A or Class L Cement is to be used for all cement plugs.
- Attempt to pull all free casing. If casing is unable to be pulled, perforate at all gas, oil, coal, and water shows.
- 6% gel spacers between all plugs

Plugging Procedure

- 1) Notify WV State Inspector Strader Gower 48 hours prior to commencing plugging operations.
- 2) MIRU. TOOH with rods and tubing.
- 3) RIH with wireline, record bottom of casing and TD. Contact State Inspector.
- 4) TIH with tubing to approx 1350'. Pump 20 bbls of gel. Set a 204' Class A/Class L Cement plug from 1350' to 1146' (bottom hole/elevation). TOOH with tubing. WOC. Tag TOF, top off with cement as needed.
- 5) TIH with tubing to approx 1000'. Pump 5 bbls of gel. Set 100' plug covering the 6 5/8" casing seat. TOOH with tubing. WOC. Tag TOC, top off with cement as needed.
- 6) Attempt to locate free-point 6 5/8" casing. Cut and pull casing. Cover casing cut with 100' cement plug 50' and 50' out of cut. If casing is unable to be pulled, perforate casing in all fresh water, oil, gas, water shows.
- 7) TIH with tubing to 660'. Set 100' cement plug from 660' to 560' (salt water).
- 8) TOOH with tubing. Attempt to pull 8" casing.
- 9) TIH with tubing to approx. 156'. Circulate cement to surface. TOOH with tubing.
- 10) Top off well, set monument, RDMO. Reclaim to WV DEP specs.

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WV Department of
Environmental Protection

Strader Gower
6/23/2025

07/18/2025



Steuersville

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. HAN-63 Oil or Gas Well (HIND)

Company Chambers & Bom Oil Company

Address 616 Market St., Steubenville, Ohio

Farm James Gibson Acres 198

Location (waters) _____

Well No. 1 Elev. 1203.00

District Clay County Hancock

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced _____

Drilling completed _____

Date Shot _____ From _____ To _____

With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs _____ hrs

Oil _____ bbls. 1st 24 hrs

Fresh water _____ feet _____ feet

Salt water 610 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size	Conductor	8"	Kind of Packer
16			
13			
10			Size of
8 1/4	106	106	
6 1/2	950	950	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand and Shale (broken formation)			0	610	Water		
Salt Sand			610	730			
Shale and Lime			750	800			
Engin Sand			810	950			
Shale			950	1215			
Stray Sand			1215	1253			
Shale			1252	1314 1/2			
Top Berea			1314 1/2				
Total Depth				1350			

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07/18/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Han-53Oil or Gas Well
(KIND)Company Chambers & Bom Oil Co.Address Steubenville, OhioFarm James GibsonWell No. 1District Clay County Hancock

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND
TUBING

Size

16

18

10

8 1/4

6 1/2

5 3/16

3

2

Liners Used

USED IN
DRILLINGLEFT IN
WELL

PACKERS

RECEIVED
Office of Oil and GasKind of Packings 18-2025Size of _____
wv Department of
Environmental Protection

Depth set _____

Perf. top _____

Perf. bottom _____

Perf. top _____

Perf. bottom _____

CASING CEMENTED

SIZE

No. FT.

Date

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Ross Chambers & A.H. Peterson

Well Abandoned and Plugged _____, 19____

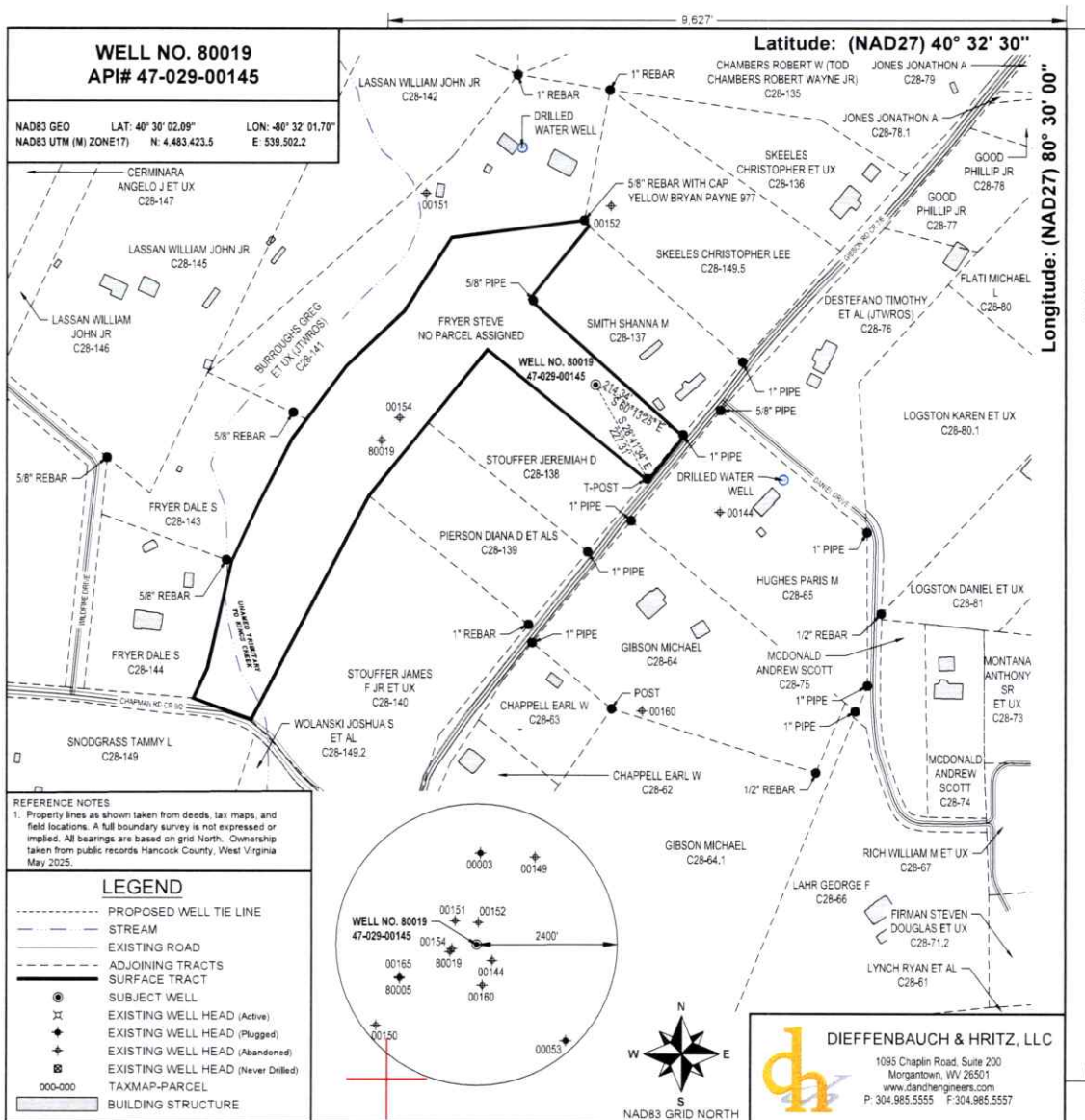
REMARKS: Job is completed enclose well record.

3/12/46

DATE

DISTRICT WELL INSPECTOR

07/18/2025



FILE#: 25195-001
SHEET#: 1 of 1
SCALE: 1" = 300'
TICK SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/2500

PROVEN SOURCE OF ELEVATION: NGS OPUS (ONLINE POSITIONING USER SERVICE)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *[Signature]*
P.S. #2139: Jason H. Littler, P.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304



DATE: MAY 29, 2025

OPERATOR'S WELL #: 80019

API WELL #: 47 029 00145
STATE COUNTY PERMIT

Well Type: ☒ Oil ☐ Waste Disposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: KINGS CREEK

COUNTY / DISTRICT: HANCOCK COUNTY / CLAY DISTRICT

SURFACE OWNER: FRYER STEVE

OIL & GAS ROYALTY OWNER: N/A

ELEVATION: 1196'

QUADRANGLE: EAST LIVERPOOL SOUTH

ACREAGE: 6.540

ACREAGE: N/A

☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE
☐ PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☒ PLUG & ABANDON
☐ CLEAN OUT & REPLUG ☐ OTHER CHANGE SPECIFY: _____

TARGET FORMATION: UNKNOWN

ESTIMATED DEPTH: UNKNOWN

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT

ADDRESS: 601 57TH STREET

CITY: CHARLESTON STATE: WV ZIP: 25304 (WVDEP)

DESIGNATED AGENT: JASON HARMON, WVDEP

ADDRESS: 601 57TH STREET

CITY: CHARLESTON STATE: WV ZIP: 25304

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JUN 18 2025

WV Department of
Environmental Protection

07/18/2025

WW-4A
Revised 6-07

1) Date: 03/24/2025
2) Operator's Well Number
Unknown DEP paid Plugging Contract

3) API Well No.: 47 - 029 - 00145

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Vicki Lynn Kester</u> Address <u>119 Fossil Drive</u> <u>New Cumberland, WV 26407</u> (b) Name _____ Address _____ (c) Name _____ Address _____	5) (a) Coal Operator Name _____ Address _____ (b) Coal Owner(s) with Declaration Name _____ Address _____ (c) Coal Lessee with Declaration Name _____ Address _____
6) Inspector Address <u>STRADER GOWER</u> <u>2525 W. Alexander Rd</u> <u>Valley Grove WV 26060</u> Telephone <u>(304) 993-6188</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - DEP Paid Plugging
By: Jason Hammer
Its: Agent
Address _____
Telephone _____

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Office of Oil and Gas
JUN 18 2025

Subscribed and sworn before me this 7th day of July 2025
Zach Johnson Notary Public
My Commission Expires 2-15-28

WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/18/2025

7016 0600 0000 5381 6522

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
New Cumberland, WV 26047	
Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.01
Total Postage and Fees	\$9.96
Sent To Vicki Lynn Kester Street and Apt. No., or PO Box No. 119 Fossil Dr City, State, ZIP+4® New Cumberland, WV 26047	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

0277
67
Postmark
Here
07/08/2025

API: 47-029-00145

07/18/2025

WW-9
(5/16)

API Number 47 - 029 - 00145
Operator's Well No. Unknown DEP Paid Plugging Contract

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) 05030101 Quadrangle Wierton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Allison Walker

Company Official (Typed Name) Allison Walker

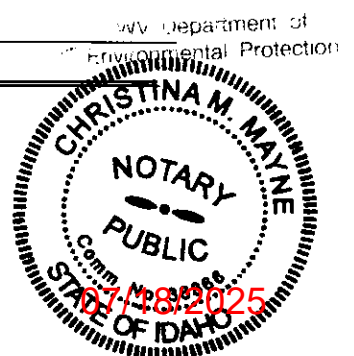
Company Official Title President

JUN 18 2025

Subscribed and sworn before me this 17 day of June, 20 25

Christina M Mayne Notary Public

My commission expires 2/16/2028



Proposed Revegetation Treatment: Acres Disturbed 0.21 Prevegetation pH _____Lime 2-3 Tons/acre or to correct to pH _____Fertilizer type 10-10-20 or SimilarFertilizer amount 500 lbs/acreMulch Hay 2 Tons/acreSeed Mixtures**Temporary**

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Tall Fescue 50

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: STRADER GOWER

Comments: _____

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Office of Oil and Gas

JUN 18 2025

Title: Oil & Gas InspectorDate: 6/25/2025WV Department of
Environmental ProtectionField Reviewed? (X) Yes () No

07/18/2025



7/7/2025

Strader Gower
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street
Charleston, WV 25304

SUBJECT: Class L Cement Waiver

Dear Mr. Gower:

North Wind Response and Reclamation is providing this letter to inform you that Class L Cement will be used in all plugging operations under Agency Purchase Order DEP2500000304 with the Department of Environmental Protection Office of Oil and Gas, for the following API numbers:

47-029-00144
47-029-00145
47-029-00146
47-029-00147
47-029-00148
47-029-00149
47-029-00151
47-029-00152
47-029-00153
47-029-00154
47-029-00155
47-029-00156
47-029-00157
47-029-00158
47-029-00159
47-029-00160
47-029-00161
47-029-00162
47-029-00163
47-029-00164
47-029-00165

Please feel free to reach out to me if you have any questions or concerns, at greg.hunt@northwindgrp.com or 541-944-5472.

Sincerely,

07/18/2025



Greg Hunt



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM)	
LEGISLATIVE RULE 35CSR4)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)	
35CSR8 SECTION 20.1,)	
RELATING TO THE CEMENTING)	
OF OIL AND GAS WELLS)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

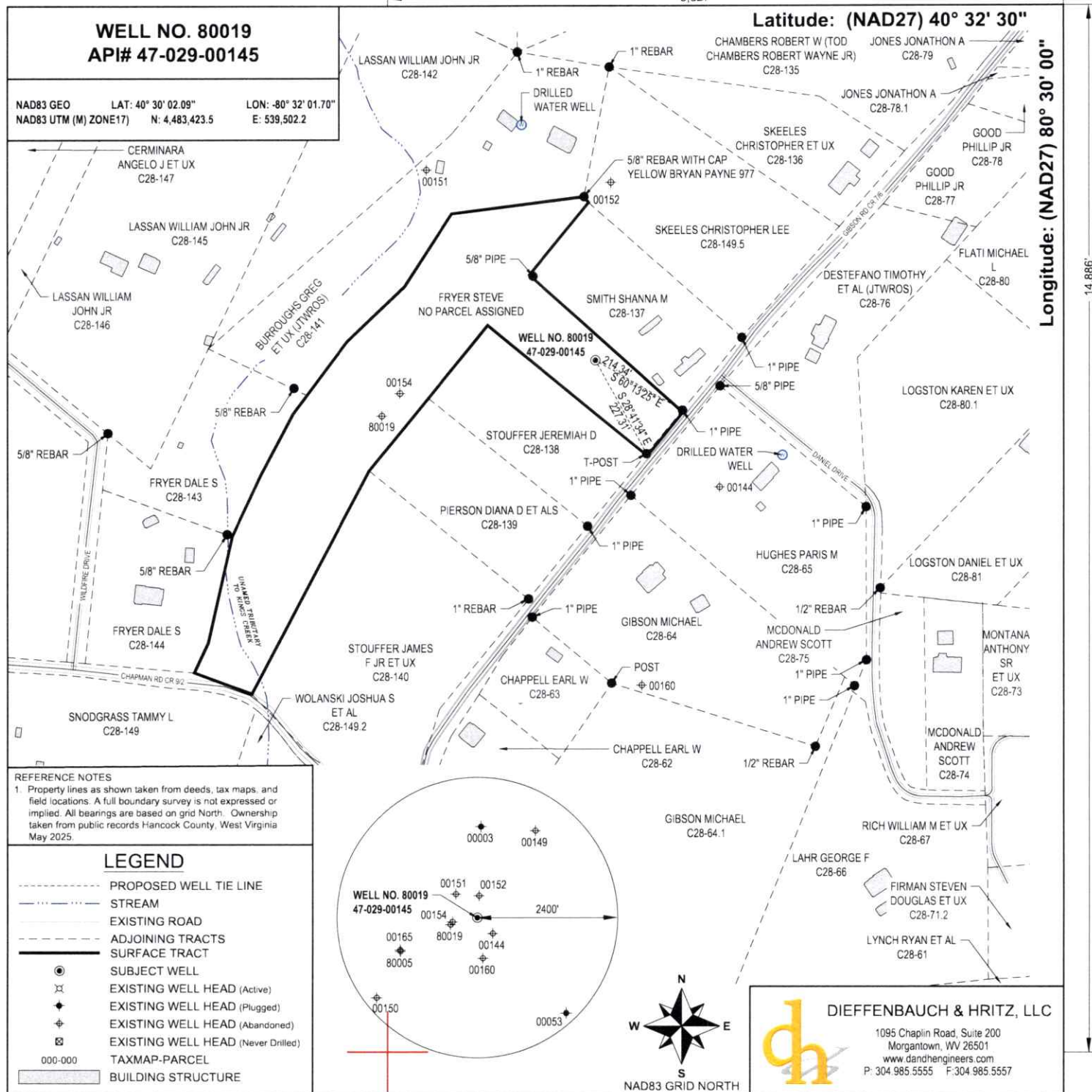
IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

07/18/2025



FILE#: 25195-001
SHEET#: 1 of 1
SCALE: 1" = 300'
TICK SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/2500

PROVEN SOURCE OF ELEVATION: NGS OPUS (ONLINE POSITIONING USER SERVICE)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *[Signature]*
P.S. #2139: Jason H. Littler, P.S.

JASON H. LITTLER
LICENSED
No. 2139
STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: MAY 29, 2025

OPERATOR'S WELL #: 80019

API WELL #: 47 029 00145
STATE COUNTY PERMIT

Well Type: ☒ Oil ☐ Waste Disposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: KINGS CREEK
COUNTY / DISTRICT: HANCOCK COUNTY / CLAY DISTRICT
SURFACE OWNER: FRYER STEVE
OIL & GAS ROYALTY OWNER: N/A

ELEVATION: 1196'
QUADRANGLE: EAST LIVERPOOL SOUTH
ACREAGE: 6.540
ACREAGE: N/A

☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE
☐ PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☒ PLUG & ABANDON
☐ CLEAN OUT & REPLUG ☐ OTHER CHANGE

SPECIFY: _____
ESTIMATED DEPTH: UNKNOWN

TARGET FORMATION: UNKNOWN

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT
ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP: 25304 (WVDEP)

DESIGNATED AGENT: JASON HARMON, WVDEP
ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP: 25304

(REQUIRED BY SECTION 5, ARTICLE 4, CHAPTER 22 OF THE CODE)

NOTES CHIEF CLERK PREPARED BY THE DEPARTMENT OF JUSTICE.

COAL OPERATOR OR COAL OWNER NAME OF WELL OPERATOR
1969 - 1985
1981 - 1985
616 Market St. Steuerville, Ohio

ADDRESS: 30311 21 gntano 28 bno gntano 150 1430 005 - 12 000 21 12
bano nufni jka oroda 105 - 000 1430 005 1112 05 1430 005 104 000
000 February 15, 1946 104 000

COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED	DATE OF ABANDONMENT
0082 - 1871		
1056 - 1902		
1573 - 1902		

BANDCOCK

LEASE OR PROPERTY OWNER _____

Well No. 1

James Gibson Farm

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 25th day of February, 1944,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Harry M. Chambers

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

HAN-53

PERMIT NUMBER 07/18/2025

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES.

Total Depth - 1350'

Fill with clay or other non-porous material 1350' - 1294'

Heat cement 1294' - 1284'

Drive wood plug 1284' - 1281' - sealing Berea Sand

Continue to fill with clay 1281' - 970' - 20' below 8 1/2" casing

Drive wood plug and pull 8 1/2" casing and as casing is lifted

Continue to fill with clay 790' - 20' above Big Injun Sand

Heat cement 790' - 780'

Crushed stone 780' - 775'

Continue to fill with clay 775' - 590'

Heat cement 590' - 580' - sealing off Salt Sand and Water

Crushed stone 580' - 575'

Continue to fill with clay 575' - 136' - 30' below 8 1/2" casing

Drive wood plug 136' - 133'

Pull 8 1/2" casing

Continue to fill with clay 133' to Surface

ERECT CONCRETE MARKER OVER THE HOLE AS DESCRIBED BY RULE 18 OF THE 1931 REGULATIONS.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner, Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

W. R. Rockum

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

20th day of February 1946

DEPARTMENT OF MINES
Oil and Gas Division
By: W. R. Rockum

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

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JUN 18 2025

WV Department of
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07/18/2025

State of West Virginia Department of Environmental Protection
Office of Oil and Gas
Abandoned Well Inspection Form

I. Well Identification well score well class sub class

API Number: Assigned Number:

Well Operator:

Farm/Landowner: Well Number:

II. Well Location

Quad: District: County:

Latitude: Longitude:

III. Impacts to public health or safety

1. Does this well appear to be an immediate threat to human health or safety, i.e., sinkhole, explosion hazard, noxious gas/chemicals, unstable equipment? If yes, explain. NO ☒ YES ☐

Note: An affirmative response to Question 1 results in an automatic Class 1 designation

2. Does this well appear to be a potential (i.e., non-imminent) threat to human health or safety. If yes, explain. NO ☒ YES ☐

Note: An affirmative response to this question results in an automatic Class 2 designation

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Rev: 09/2022

IV. Impacts to the environment

3. Is this well leaking fluids (i.e., oil and/or saltwater) at the surface? Is leakage minor or significant? Check all that apply. If yes, explain, and include an estimate on the volume of fluids leaking.

NO ☒

OIL ☐

MINOR ☐

SIGNIFICANT ☐

Yes ☐

SALTWATER ☐

MINOR ☐

SIGNIFICANT ☐

Note: An affirmative response for significant leakage of any fluids for Question 3 results in an automatic Class 1 designation. Minor leakage results in a Class 2 designation.

4. Is there evidence of contaminated soil around the wellhead?

NO ☒ YES ☐

If yes, explain and estimate the size of the impacted area.

5. If yes to question 3, has fluid leakage escaped the well location?

NO ☒ YES ☐

If yes, explain.

Note: An affirmative response to Question 5 results in an automatic Class 1 designation

6. Is there evidence of groundwater contamination within 1,000 ft of well.

NO ☒ YES ☐

If yes, explain.

Note: An affirmative response to Question 6 will result in an automatic Class 1 designation

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7. Is this well leaking gas? Is leakage minor or significant? Check all that apply. If yes, explain detection methodology and include gas detector make and model, if used. Note that any well exhibiting leaking methane is subject to contract methane quantification requirements.

NO ☒ METHANE ☐ MINOR ☐ SIGNIFICANT ☐
Yes ☐ H₂S ☐

Note: An affirmative response for significant leakage of methane or any H₂S for Question 7 results in an automatic Class 1 designation. Minor leakage of methane results in a Class 2 designation.

8. Well condition, check all that apply. If yes, explain.

a. Severely deteriorated (or absent) surface casing: NO ☒ YES ☐
b. Severely deteriorated (or absent) production casing: NO ☒ YES ☐

Note: An affirmative response to both Questions 8a and 8b will result in an automatic Class 1 designation, otherwise Class 2.

9. Approximate well dates (if known):

Activity	< 25 years	25 – 50 years	> 50 years	Approximate year
Well Construction	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	1929
Well Abandonment	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	1975

10. What is the approximate distance of the well to the nearest planned or active mineral development, check all that apply:

Mineral Resource	0 – 1000'	1000-2000'	>2,000'
a. Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b. Gas	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c. Coal	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d. Limestone	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

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Rev: 09/2022

Note: The presence of planned or active mineral development within 1,000' of the subject well will result in an automatic Class 1 designation. Development within 2,000' of the subject well results in a Class 2 designation.

11. What is the approximate distance of the well to the nearest water resource, check all that apply:

Water Resource	0 – 100'	100-500'	>500'	Identity
a. Drinking water	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Possible Water Well
b. River/stream	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
c. Lake/Reservoir	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

12. Estimate number of people residing within 1,000' of the well location:

	0 – 20	> 20
a. Number of residents	<input checked="" type="checkbox"/>	<input type="checkbox"/>

13. Current land use (check all that apply):

AGRICULTURAL ☐ COMMERCIAL ☐ RECREATIONAL ☐ RESIDENTIAL ☒
UNDEVELOPED ☐ OTHER:

14. Is there refuse or other debris on location? If yes, explain.

NO ☒ YES ☐

15. Is the well located in a disadvantaged community, as defined by [CEJST](#)

No ☒ Yes ☐

If yes identify all factors for which the community was flagged as disadvantaged (i.e, 90th percentile)

A. Climate change <input type="checkbox"/>				
B. Energy <input type="checkbox"/>				
C. Health <input type="checkbox"/>				
D. Housing <input type="checkbox"/>				

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E. Legacy pollution ☐

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F. Transportation ☐

--	--	--	--

G. Water and wastewater ☐

--	--	--	--

H. Workforce development ☐

--	--	--	--

V. Inspection certification

Inspection Date and Time: **11/13/2024**

I hereby certify that all the information contained in this inspection report (or any other accompanying or required documents) is correct, accurate and complete to the best of my knowledge. I understand that the falsification, misrepresentation, or omission of any facts in said documents may be cause for non-payment under terms of the contract.

Signature: Strader Gower

Printed Name: Strader Gower

Title: Oil & Gas Inspector

Date: 11/13/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

There are no coal operations, either strip or shaft or
entry mining within a distance of seven or eight miles
from location

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

District

OWNER OF MINERAL RIGHTS

Well No.

County

ADDRESS

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct 17, 1945
made by Jas. Gibson to
Harry C. Chambers and recorded on the 17 day
of Oct in the office of the County Clerk for said County in
Book 1, page 40 30

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well
to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District
and County above named, determined by survey and courses and distances from two permanent points, or
land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds
of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound-
aries of the same, who have mapped their workings and filed their maps as required by law, excepting the
coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may
desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if
the drilling of a well at said proposed location will cause a dangerous condition in or about their respective
coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of
a copy of this notice and accompanying plat by said Department. Said coal operators are further notified
that forms for use in making such objections will be furnished to them by the Department of Mines promptly
on request and that all such objections must set forth as definitely as is reasonably possible the ground or
grounds on which such objections are based and indicate the direction and distance the proposed location should
be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shown respective address 17 day before,
or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston,
West Virginia.

Very truly yours,

A. S. Bonn

WELL OPERATOR

Address
of
Well Operator

616 Market St

STREET

Steubenville

CITY OR TOWN

Ohio

STATE

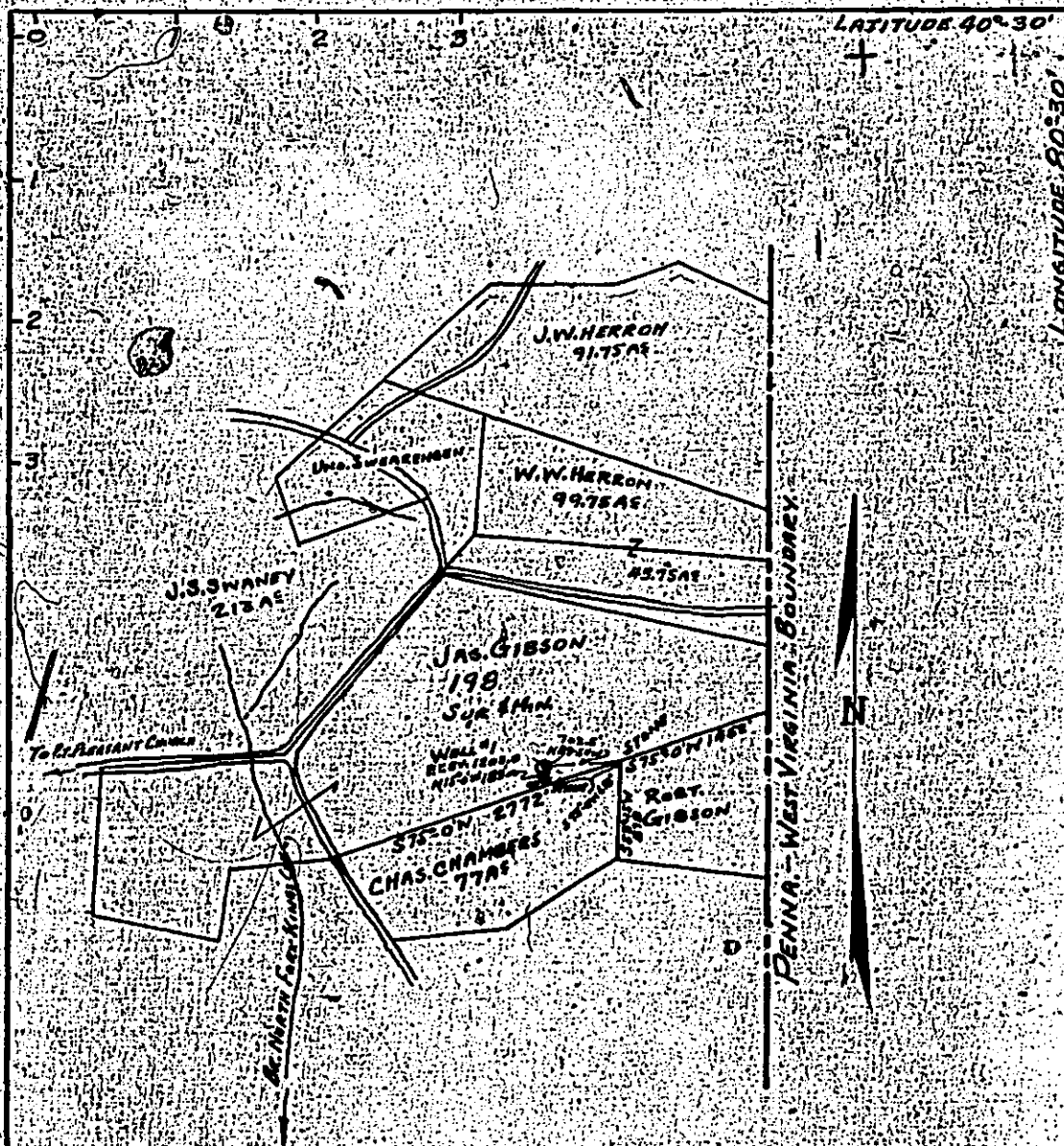
If no such objections be filed or be found by the department of mines, within said period of
ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the depart-
ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections
have been made by the coal operators to the location, or found thereto by the department, and that the same is
approved and the well operator authorized to proceed to drill at said location.



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New Location ☒
 Drill Deeper ☐
 Abandonment ☐

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WV Department of
 Environmental Protection

Company **CHAMBERS AND SON**
 Address **STEUBENVILLE, O**
 Farm **JAS. GIBSON**
 Tract **Acres 198** Lease No. **1**
 Well (Farm) No. **1** Serial No. **1**
 Elevation (Spirit Level) **1203.0**
 Quadrangle **STEUBENVILLE**
 County **HANCOCK** District **CLAY**
 Engineer **Frank H. Schumacher**
 Engineer's Registration No. **6685 (OHIO)**
 File No. **12-1-45** Drawing No. **1**
 Date **12-1-45** Scale **1" = 1320'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAN-53

+ Denotes location of Well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.
 - Denotes one inch spaces on border line
 of original tracing.

07/18/2025

WW-4B

API No. 47-029-00145

Farm Name _____

Well No. 80019

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

Unknown DEP Paid Plugging Contract

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

07/18/2025



6/16/2025

Strader Gower
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street
Charleston, WV 25304

SUBJECT: Notice of Application to Plug and Abandon a Well

Dear Mr. Gower:

Enclosed is the permit application for well API Number 47-029-00145 that North Wind Response and Reclamation plans to plug and abandon under Agency Purchase Order DEP2500000304 with the Department of Environmental Protection Office of Oil and Gas. This well is located on land of surface owner Vicki Lynn Kester.

Please feel free to reach out to me if you have any questions or concerns, at greg.hunt@northwindgrp.com or 541-944-5472.

Sincerely,

A handwritten signature in black ink that reads "Gregory W. Hunt". The signature is written in a cursive, flowing style.

Greg Hunt

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JUN 18 2025

WV Department of
Environmental Protection

07/18/2025

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☐ WW-4B signed by inspector
- ☒ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

07/18/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4702900144 00145 00146 00147 00148

3 messages

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jul 14, 2025 at 12:07 PM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Strader C Gower <strader.c.gower@wv.gov>, Greg Hunt <greg.hunt@northwindgrp.com>, jalongi@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4702900144 00145 00146 00147 00148.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**5 attachments** **4702900144.pdf**
3395K **4702900145.pdf**
3418K **4702900148.pdf**
5079K **4702900146.pdf**
5070K **4702900147.pdf**
4837K**Mail Delivery Subsystem** <mailer-daemon@googlemail.com>

Mon, Jul 14, 2025 at 12:09 PM

To: james.p.kennedy@wv.gov

**Address not found**

Your message wasn't delivered to
jalongi@assessor.state.wv.us because the address couldn't
be found, or is unable to receive mail.

07/18/2025

The response from the remote server was:

550 5.1.1 : Recipient address rejected: User unknown in local recipient table

Final-Recipient: rfc822; jalongi@assessor.state.wv.us

Action: failed

Status: 5.1.1

Remote-MTA: dns; state.mx2.wvnet.edu. (129.71.2.214, the server for the domain assessor.state.wv.us.)

Diagnostic-Code: smtp; 550 5.1.1 <jalongi@assessor.state.wv.us>: Recipient address rejected: User unknown in local recipient table

Last-Attempt-Date: Mon, 14 Jul 2025 09:09:03 -0700 (PDT)

 **noname**
3K

Mail Delivery Subsystem <mailer-daemon@googlemail.com>
To: james.p.kennedy@wv.gov

Mon, Jul 14, 2025 at 12:09 PM

[Quoted text hidden]

Final-Recipient: rfc822; jalongi@assessor.state.wv.us

Action: failed

Status: 5.1.1

Remote-MTA: dns; state.mx2.wvnet.edu. (129.71.2.214, the server for the domain assessor.state.wv.us.)

Diagnostic-Code: smtp; 550 5.1.1 <jalongi@assessor.state.wv.us>: Recipient address rejected: User unknown in local recipient table

Last-Attempt-Date: Mon, 14 Jul 2025 09:09:15 -0700 (PDT)

 **noname**
3K

07/18/2025