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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, June 4, 2024  
WELL WORK PERMIT  
Vertical / Re-Work

COLUMBIA GAS TRANSMISSION, LLC  
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for HARDY 12458  
47-031-00024-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: HARDY 12458  
Farm Name: FUNK, DENNIS & EMILY  
U.S. WELL NUMBER: 47-031-00024-00-00  
Vertical Re-Work  
Date Issued: 6/4/2024

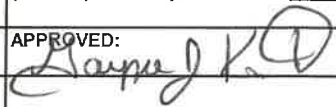
# PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Officer of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov) within 30 days of commencement of drilling.

<b>WELL JOB PLAN</b>		<b>STS Well Engineering &amp; Technology</b>		PAGE 1	DATE JOB PREPARED: 3/15/2024
Objective: Deliverability Restoration				LAST PROFILE UPDATE:	
TITLE: Snub tubing, log, WHX, CTCO				WORK TYPE: GPMC	
FIELD: Hardy Inkerman		WELL ID: 12458		LEASE #: 201915	
STATE: WV		SHL (Lat/ Long) 39.155394 -78.787647		API: 47-031-00024	
DIST/TWP: Moorefield		BHL (Lat/Long) 39.155394 -78.787647		CNTY: Hardy	
EXISTING TUBULAR CONFIGURATION		OD (inches)	WEIGHT (PPF)	DEPTH (ft)	
				TOP	BOTTOM
Cellar	24	94		0	57
Conductor	20	59		0	96
Surface	13 3/8	48	H-40	8rd LTC	0 510
Intermediate	9 5/8	40	J-55	8rd LTC	0 1979
Production	7	23	N-80	8rd LTC	0 6587
Tubing	2 3/8	4.7	J-55	8rd EUE	0 6621
<b>Refer to "Wellbore Diagram" tab</b>					
Perforations		None			
Wellhead		API 5k, 7" flowstring x 9-5/8" support, 1 1/2 V 2 3/8" 8rd EUE WH connection			
<b>D.H. EQUIPMENT</b>		<b>TYPE</b>		<b>DEPTH (ft)</b>	
PACKER INFO:		Upper			
		Lower			
NIPPLE PROFILE INFO:		Upper			
		Lower			
SSSV INFO:					
<b>CEMENT INFO</b>				<b>CBL TOC (ft)</b>	
24	Sanded in				-
20	71 sacks regular neat cmt. Conductor grouted.				0
13 3/8	500 sks Class A w/2%Q CaCl2.No CBL run. 30 bbls cmt returned to surface.				0
9 5/8	400 sks 65/35 Poz cmt. Mixed 185 sks Class A cmt. 30 bbls cmt to surf.				0
7	340 sks of Class A cement. No cmt returned to surface.				4130
<b>MISC INFORMATION</b>					
<b>REFER TO WELL SUMMARY RPT, WELLBORE DIAGRAM, ELOG, ETC. (see spreadsheet tabs below)</b>					
<b>Kill Fluid Calculation</b> <span style="float: right;">* Note that kill fluid calculation tabs are hidden</span>					
Maximum calculated bottom-hole pressure (for reference only):		2952	psig	* input	
Maximum storage field surface pressure (MAOP):		2500	psig	* input	
Well TD:		6654	ft TVD	* input	
Top of storage zone:		6373	ft TVD	* input	
Calculated maximum BH pressure at top of zone:		2942	psig	* output Kill Fluid (TOZ)	
Kill fluid density at top of zone @:		150	psi OB	9.33	ppg * output Kill Fluid (TOZ)
Proposed depth of RBP1 (6505' MD):		6261	ft TVD	* input	
Calculated maximum BH pressure at depth of BP:		2935	psig	* output Kill Fluid (BP)	
Kill fluid density at depth of BP @:		150	psi OB	9.47	ppg * output Kill Fluid (BP)
<b>Required minimum kill fluid density:</b>		9.5	ppg	* greater of the two	
Current AOF:		82,332 MCF/D			
Top historical AOF:		224,629 MCF/D			
Last MVRT:		None available			
SBT:		Baker CBL 10.18.2006 shows good cmt quality from 6550 to 5790, poor / partial from 5790 to 5570, good quality from 5570 to 4130, stringers / free pipe to 3700 top logged interval.			
PROPOSED YEAR:	2024	ERCB PERMIT REQD:	YES ___ NO <u>X</u>	(Internal) PDS Required: YES ___ NO ___	
PREPARED BY:	Maria Medvedeva	DT. APPLIED:	ISSUED:	APPROVED:  4/24/24	
PREP DATE:	3/15/2024	REVIEWED BY:	James Amas		

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06/07/2024

<b>WELL JOB PLAN</b>		<b>STS Well Engineering &amp; Technology</b>		PAGE 2	DATE JOB PREPARED: 3/15/2024
Objective: Deliverability Restoration			LAST PROFILE UPDATE:		
TITLE: Snub tubing, log, WHX, CTCO		WORK TYPE: GPMC			
FIELD: Hardy Inkerman	WELL: 12458				
STAT: WV	SHL (Lat/Long):	39.155394	-78.787647	API: 47-031-00024	
TWP: Moorefield	BHL (Lat/Long):	39.155394	-78.787647	CNTY: Hardy	

PROCEDURE

**NOTE: Directional wellbore - max inclination is 31 degrees. Assess condition / integrity of A-section of wellhead to determine if it can handle stand-alone snubbing forces. If deemed necessary, utilize CSI's substructure to provide stability to snubbing stack.**

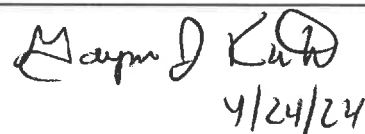
- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work. If required, notify State/Federal regulatory agencies prior to beginning work.
- 6 Disconnect well line.
- 7 Prepare access road and well site. Install ECD's per EM&CP.
- 8 Service all wellhead valves.
- 9 Document and report to WE&T the initial casing and annular pressures.
- 10 Pump 20 gals methanol and 20 bbls fresh water down tubing to verify it's open. Let set overnight.
- 11 Flow well up casing to verify no bridges and dry wellbore.
- 12 MIRU TTS slickline unit. RIH to find bottom of tubing. Install TTS packoff plug #1 in bottom joint of tubing. Perform negative pressure test in stages to 0 psig. Install TTS packoff plug #2. Perform negative pressure test in stages to 0 psig.
- 13 Remove tbg valve and bonnet. Spray / pour lubricant around top of tubing mandrel and around lock-down pins. Clean mandrel lift threads and verify thread profile. NU 7-1/16" 3M gate valve, Cameron double BOP (blind-shear in bottom / 2-3/8" pipes in top), and annular.
- 14 MIRU stand-alone snubbing stack. Perform low (250 psig) and high (2300 psig) pressure test on each BOP component, including FOSV (2), choke line, blow-off line, and equalization line.
- 15 PU pulling joint, screw into tubing hanger, grab bite on tubing with snubbing slips, equalize pressure across hanger, back out mandrel hold-down pins, and unseat hanger.
- 16 Strip / snub tubing out of hole. On last 3 joints RIH 60 ft every joint with weight on masonry twine to verify depth of upper RBP. Last joint, stop connection just below annular, close gate valve and lower snubbing pipe rams, and bleed pressure to verify last joint. Note that there will likely be pressure inside tubing between the two RBPs.  
*Note: Tubing will not be rerun.*
- 17 MIRU Baker Atlas Logging. Run guage ring, HRVRT casing inspection log. Verify with Baker reps if a tractor is required due to **directional well profile**. Maximum measured inclination is 31 degrees.  
*Request 1-day turnaround on HRVRT analysis. Condition of 7" casing will determine next steps. Consult with WE&T engineer before proceeding.*
- 18 Install RBP1 at ~6505' correlated to Baker CBL log dated 10.18.2006. Perform negative pressure test down to 0 psi in increments. Load wellbore with 9.5 ppg NaCl fluid and perform a positive pressure test of the csg/RBP to equivalent of 3000 psig at depth of RBP#1. Install RBP2 300ft above RBP1.
- 18 RDMO Loggers.
- 19 Blow down 7" x 9-5/8" annulus, remove BOPs, gate valve, and tubing spool.
- 20 Install new API 5M wellhead - reuse existing casing head. Pressure test wellhead seals to 3000 psi.
- 21 MIRU 1.75" or 2" CTU.
- 22 RIH and retrieve RBPs.
- 23 Flow well. If well won't flow unload with nitrogen.
- 24 Perform CTCO and 4000 gals 28% HCl acid matrix treatment.
- 25 RDMO CTU.
- 26 Flow well to recover treatment fluids.
- 27 Perform final 45-min flowback test thru 3/4" choke. Record data in the FLOWTEST and GAS LOSS DATA SHEET.
- 28 Notify WET Project Support that well is back in-service.
- 29 Reclaim R&L.
- 30 Reconnect well line.
- 31 Paint wellhead and well line.
- 32 Commission well by completing, processing, and retain for records the Wellsite Review and Turnover Form.
- 33 Notify REG that well is ready for storage service.

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Environmental Protection

PREPARED BY: Maria Medvedeva	REVIEWED BY: James Amos	APPROVED: 
PREP DATE: 3/15/2024		3/18/23



Hardy Inkerman 12458 (API 47-031-00024) - CTCO and Acid Treatment

API 5K wellhead, 7" FS x 9-5/8" support

7" 23# N-80 LTC csg set at 6587'

Burst: 6340 psig new (5072 psig assuming 80% safety factor)

Capacity: [6587 ft x 1.6535 gal/ft] = 10,891.6 gals; x 0.0394 bbl/ft = 259.5 bbls

Openhole

Capacity 6-1/8" hole: [6909 – 6587] ft x 0.0364 bbl/ft = 11.7 bbls

Total Capacity: 272 bbls

Oriskany: 6619 - 6909

TD: 6909

#### Fluids Needed

4000 gals 28% HCl acid\*\* treated with corrosion inhibitor, iron control/sequestering agent, and surfactant. Biocide, clay stabilizer, and surfactant to treat +/- 700 bbls fresh water. Liquid caustic on location in case need to neutralize flowback fluids.

\* Prior to acid treatment verify that the 7" x 9-5/8" annuli is full, top off with fresh water treated with biocide, corrosion inhibitor, and clay stabilizer as needed ( capacity above 7" TOC is ~120 bbls ).

#### CTCO Procedure

1. MIRU 1.75" or 2" CTU.
2. Load CT with treated fresh water (TFW) and pressure test CT and BOPs to 3000 psig.  
*\* maximum pressure on wellhead components 3500 psig*
3. Open well and RIH under static conditions.
4. At 6350' begin jetting with foamed TFW. Jet to TD and cycle up and down across interval 6550' – TD.
5. Begin 28% HCl acid foamed to 50Q and cycle up and down across interval 65500' – TD until 2000 gals acid gone.
6. Chase acid with 50 bbls TFW foamed to 50Q to neutralize wellbore / flowback fluids.
7. Flow well while POOH to 6000'. Flow until returns are relatively dry.
8. CTU on stand-by until after acid treatment to unload wellbore if needed.

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#### Acid Treatment

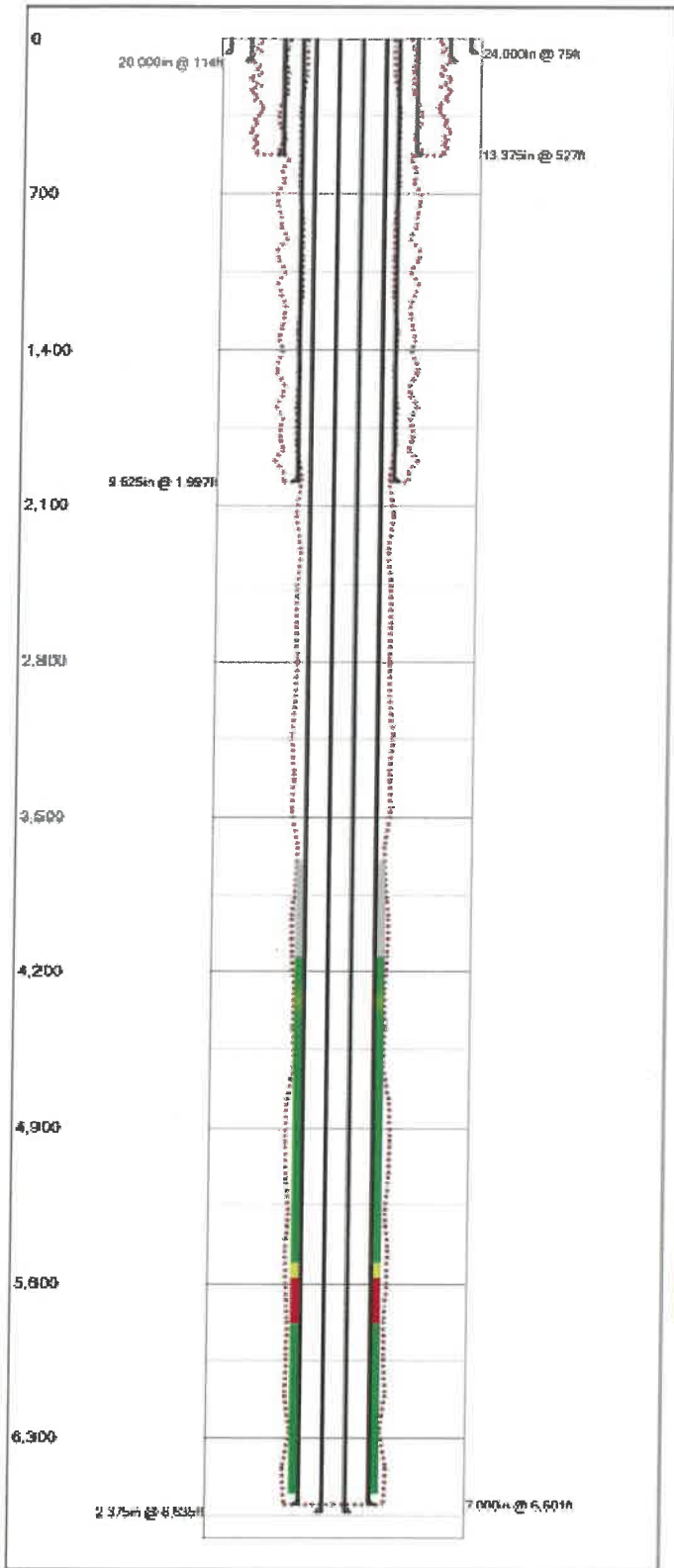
1. RU to perform acid treatment down casing as follows:
 

▪ 2000 gals 28% HCl acid	4-6 BPM	Max Treating Press = 3000 psig
▪ 60 bbls bbls TFW	4-6 BPM	Max Treating Press = 2500 psig
▪ 60 bbls bbls TFW	4-6 BPM	Max Treating Press = 2000 psig
▪ 50 bbls bbls TFW	4-6 BPM	Max Treating Press = 1500 psig
▪ 40 bbls TFW	2-4 BPM	Max Treating Press = 1500 psig
		▪ SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK
▪ 35 bbls TFW	2-3 BPM	Max Treating Press = 1500 psig
		▪ SHUT DOWN FOR 30 minutes TO ALLOW ACID TO SOAK
▪ 30 bbls TFW	2-3 BPM	Max Treating Press = 1500 psig
2. Flow well. If well quits flowing, RBIH with CT unloading fluid with N2.
3. RDMO and release CTU / acid equipment.

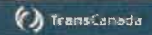
06/07/2024



CASING CEMENT SUMMARY



Last Updated: 2/13/2024 12:02 PM



<b>Field Name</b>		<b>Lease Name</b>		<b>Well No.</b>
Hardy Inkerman		Hardy Inkerman - 12458		12458
<b>County</b>		<b>State</b>		<b>API No.</b>
Hardy		WV		47031000240000
<b>Version</b>		<b>Version Tag</b>		
0		Current Completion		
<b>G.L. (ft)</b>	<b>K.B. (ft)</b>	<b>Sec.</b>	<b>Township/Block</b>	<b>Range/Survey</b>
6,654.0	6,909.0		MOOREFIELD	100512458
<b>Operator</b>		<b>Well Status</b>	<b>Latitude</b>	<b>Longitude</b>
TransCanada		ACTIVE	39,1554	-78,7878
<b>Dist. N/S (ft)</b>	<b>N/S Line</b>	<b>Dist. E/W (ft)</b>	<b>E/W Line</b>	<b>Footage From</b>

<b>PropNum</b>	<b>Spud Date</b>	<b>Comp. Date</b>
Dennis Funk, et ux	7/17/2006	

**Additional Information**  
 From Moorefield.  
 Rt 55 east.  
 7 miles turn left on North River Rd.  
 1.8 miles turn left on Mt. Olive Rd.  
 2.1 miles turn left continuing on Mt. Olive Rd.  
 1.9 miles turn left on to drive/lease road.  
 Follow to well.

<b>Other1</b>	<b>Other2</b>	<b>Other3</b>	<b>Other4</b>
Hardy Inkerman	1005	100512458	

<b>Prepared By</b>	<b>Updated By</b>	<b>Last Updated</b>
		2/13/2024 12:02 PM

Hole Summary				
Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
9/25/2006	17,500	0	527	
9/30/2006	12,250	0	1,997	
10/16/2006	8,750	0	6,601	

Tubular Summary						
Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
7/17/2006	Casing	24,000	94,00		0	75
7/19/2006	Casing	20,000	59,00		0	114
9/25/2006	Casing	13,375	48,00	H-40	0	527
9/30/2006	Casing	9,625	40,00	J-55	0	1,997
10/16/2006	Casing	7,000	23,00	N-80	0	6,601
11/11/2006	Tubing	2,375	4,70	J-55	0	6,635

Casing Cement Summary						
C	Date	No. Sz	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	10/18/2006	0	7,000	3,700	4,132	Free Pipe
	10/18/2006	0	7,000	4,132	5,504	Good Quality
	10/18/2006	0	7,000	5,504	5,572	Partial Quality
	10/18/2006	0	7,000	5,572	5,788	Poor Quality
	10/18/2006	0	7,000	5,788	6,550	Good Quality

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06/07/2024

WR-35  
Rev (5-01)

DATE: 4/27/07  
API #: 47-031-00024

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Dennis A. Funk Operator Well No.: 12458

LOCATION: Elevation: 2009 Quadrangle: Sector

District: Moorefield County: Hardy  
Latitude: 4.415 Feet South of 39 Deg. 10 Min. 00 Sec.  
Longitude 9.897 Feet West of 78 Deg. 45 Min. 00 Sec.

Company: Columbia Gas Transmission Corp

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1700 MacCorkle Ave SE Charleston, WV 25325-1273	24" 94# Gr. B-35	60	57	none - sanded in
Agent: Paul Amick	20" 59# Gr. B-35	100	96	71 sks
Inspector: Bill Hatfield / Craig Duckworth	13-3/8" 48# H-40	533	510	500 sks
Date Permit Issued: 4/13/06 (re-issue)	9-5/8" 36/40# J-55	1998	1979	585 sks
Date Well Work Commenced: 7/17/06	7" 23# N-80	6604	6587	340 sks
Date Well Work Completed: 11/16/06	2-3/8" 4.7# J-55	6621	6621	none
Verbal Plugging:				
Date Permission granted on: not applicable				
Rotary X Cable Rig				
Total Depth (feet): 6909				
Fresh Water Depth (ft.): 150, 682, 808 ft				
Salt Water Depth (ft.): none observed				
Is coal being mined in area (N/Y)? no				
Coal Depths (ft.): _____ ft				

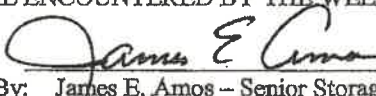
OPEN FLOW DATA

Producing formation Oriskany Sand Pay zone depth (ft) 6619' - 6909'  
Gas: Initial open flow 50,200 MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 50,200 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 1300 psig (surface pressure) after 72 Hours

Second Producing formation not applicable Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:



By: James E. Amos - Senior Storage Engineer - Columbia Gas Transmission Corp

Date: 4/27/07

06/07/2024

Hardy Well 12458

Well drilled to Oriskany Sandstone for underground natural gas storage.

<u>Formation Record</u>	<u>Top (MD ft)</u>	<u>Bottom (MD ft)</u>
Chaneyville	4244	
Upper Marcellus	6221	6238
Purcell	6238	6403
Lower Marcellus	6403	6500
Needmore	6500	6619
Oriskany	6619	6909
TD		6909

## Wellbore Telemetry (NAD 27 SPC WV-North Zone)

Surface: N/S = 239,509 ft E/W = 2,202,010 ft  
 Final Depth: N/S = 238,660 ft E/W = 2,202,564 ft  
 MD = 6909 ft TVD = 6654 ft

\* Refer to revised survey plat and Schlumberger's directional drilling survey data report.

Perforations: none  
 Stimulation: 12,000 gals 28% HCl acid  
 Avg BH rate: 5.5 BPM  
 ATP: 0 psig  
 ISIP: 0 psig

Electric Logs Ran: 10/18/06 GR-Segmented Bond Tool-CCL  
 10/14/06 GR-Density-CNL-Lateralog  
 10/14/06 Dipole Sonic

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WV Department of  
 Environmental Protection

06/07/2024



WW-2A  
(Rev. 6-14)

1.) Date: 04.15.2024  
2.) Operator's Well Number HardvInkerman12456  
State County Permit  
3.) API Well No.: 47- 031 - 00024

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:  
(a) Name Dennis and Emily Funk  
Address 4222 Mount Olive Rd  
Kirbv. WV 26755  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
5) (a) Coal Operator  
Name Not operated  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration **RECEIVED**  
Name Not operated **Office of Oil and Gas**  
Address \_\_\_\_\_  
**MAY 03 2024**  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
**WV Department of**  
**Environmental Protection**  
6) Inspector Gavne Knitowski  
Address 21 Energy Way  
Gormanian. WV 26720  
Telephone 304-546-8171  
(c) Coal Lessee with Declaration  
Name Not operated  
Address \_\_\_\_\_

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_ on the above named parties by:

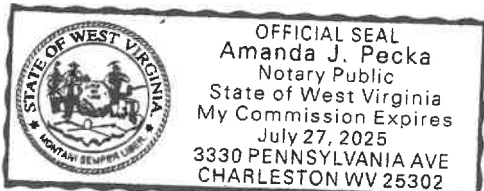
- \_\_\_\_\_ Personal Service (Affidavit attached)
- X \_\_\_\_\_ Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Columbia Gas Transmission, LLC  
By: Maria Medvedeva  
Its: Senior Wells Engineer Storage Technical Services  
Address: 1700 MacCorkle Ave SE  
Charleston WV 25314-1273  
Telephone: 304-410-4313  
Email: maria\_medvedeva@tcenergy.com



Subscribed and sworn before me this 15th day of April, 2024

Amanda J. Pecka Notary Public

My Commission Expires July 27, 2025

Oil and Gas Privacy Notice

4703100024W

Columbia Gas Transmission, LLC  
1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



April 15, 2024

Dennis and Emily Funk  
4222 Mount Olive Rd  
Kirby, WV 26755

Columbia Gas Transmission, LLC is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work on an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is Hardy Inkerman 12458 (API 47-031-00024).

As part of the well permitting process, Columbia, the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

Regards,

Maria Medvedeva  
Senior Wells Engineer  
Well Engineering & Technology  
Columbia Gas Transmission, LLC

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee	\$4.40
Extra Services & Fees (check box, add fee as appropriate)	\$3.65
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$9.85
<b>Total Postage and Fees</b>	<b>\$17.90</b>

Sent To: Dennis & Emily Funk  
Street and Apt. No., or PO Box No.: 4222 Mount Olive Rd  
City, State, ZIP+4®: Kirby WV 26755 HI 12458

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



7022 2410 0002 6396 3072

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p><b>A. Signature</b>  <input checked="" type="checkbox"/> Addressee  <input type="checkbox"/> Agent  <i>Emily Funk</i></p> <p><b>B. Received by (Printed Name)</b>  <i>Emily Funk</i></p> <p><b>C. Date of Delivery</b>  <i>4/25/24</i></p> <p><b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p><i>Dennis &amp; Emily Funk</i>  <i>4222 Mount Olive Rd.</i>  <i>Kirby, WV 26755</i></p> <p>9590 9402 7630 2122 5681 87</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 2410 0002 6396 3072</p>		<p>(over \$500)</p>	

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WV Department of  
Environmental Protection

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WW-2A Surface Waiver  
(4/16)

**SURFACE OWNER WAIVER**

County Hardy

Operator

Columbia Gas Transmission LLC

Operator well number

Hardy Inkerman 12458

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A**

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

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Office of Oil and Gas

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**List of Water Testing Laboratories.** The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through \_\_\_ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

\_\_\_\_\_  
Signature Date \_\_\_\_\_

Company Name \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_ Date \_\_\_\_\_

\_\_\_\_\_  
Print Name

\_\_\_\_\_  
Signature Date \_\_\_\_\_

06/07/2024

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

\* coal not operated

County Hardy  
Operator Columbia Gas Transmission LLC

Operator's Well Number Hardy Inkerman 12458

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Company Name  
By  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

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WV Department of  
Environmental Protection



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Arlie Funk and Nova Funk	Columbia Gas Transmission Corp.	Storage Lease - 10950009-500	273 / 632

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:  
By: Its:

Columbia Gas Transmission, LLC  
 Maria Medvedeva  
 Senior Wells Engineer Storage Technical Services





4703100024W

WW-2B1  
(5-12)

Well No. Hardy Inkerman 12458

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name \_\_\_\_\_  
Sampling Contractor \_\_\_\_\_

Well Operator Not applicable - existing underground natural gas storage well  
Address \_\_\_\_\_

Telephone \_\_\_\_\_

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

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06/07/2024

4703100024W

WW-9  
(5/16)

API Number 47 - 031 - 00024  
Operator's Well No. Hardy Inkerman 12458

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Pot Lick Run of North River Quadrangle Sector, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 34-167-23862 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Mud Master 64054; Reserve Environmental Services (WMGR 123SW008)  
Appalachian Water Services (WMGR 123SW001))

Will closed loop system be used? If so, describe: yes - steel flow line to tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? NaCl, biocide, soda ash, polymer, starch, CaCO3, KCl, HCl

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? To be managed by Waste Management and US Ecology for disposal at permitted landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Maria Medvedeva  
Company Official Title Senior Wells Engineer Storage Technical Services



Subscribed and sworn before me this 15<sup>th</sup> day of April, 20 24  
Amanda J Pecka Notary Public

My commission expires July 27, 2025

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Environmental Protection

Proposed Revegetation Treatment: Acres Disturbed < 1.0 Prevegetation pH 6-7

Lime 2 Tons/acre or to correct to pH 7-8

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot Trefoil (Empire)	9
		Annual Rye	12

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Wayne J Knott*

Comments:

Title: *Inspector*

Date: *4/24/2024*

Field Reviewed?  Yes  No

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06/07/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC  
Watershed (HUC 10): Pot Lick Run of North River Quad: Sector, WV  
Farm Name: Dennis Funk, et ux

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids planned to be discharged. No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Accidental spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater. Drilling and flowback fluids to be stored in tanks. All accumulated fluids to be hauled off site to UIC disposal facility.

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Tanks to be monitored daily for leaks. Spill kits will be on site.

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Pot Lick Run of North River is at a distance of 0.79 miles NE.  
The Rio General Store WV9916048 is the closest Well Head Protection Area at a distance of 6.18 miles SE from discharge area.

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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MAY 03 2024

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WV Department of  
Environmental Protection 06/07/2024

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

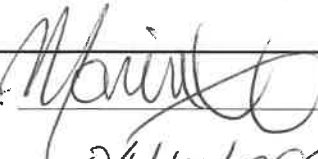
During routine tailgate and JSA meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater.

All construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature:



Date:

04/15/2024

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WV Department of Environmental Protection 06/07/2024



# WV DEP Reclamation Plan - Overview

Hardy Inkerman well 12458 (API 47-031-00024)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

**Legend**

- Hardy Inkerman - 12458
- HI 12458 Access Rd
- HI 12458 CWA

Hardy Inkerman - 12458

Limit of Proposed Disturbance on existing well site

~ 0.9 acre

Google Earth

Image © 2024 Airbus

700 ft



Sciency Independent C

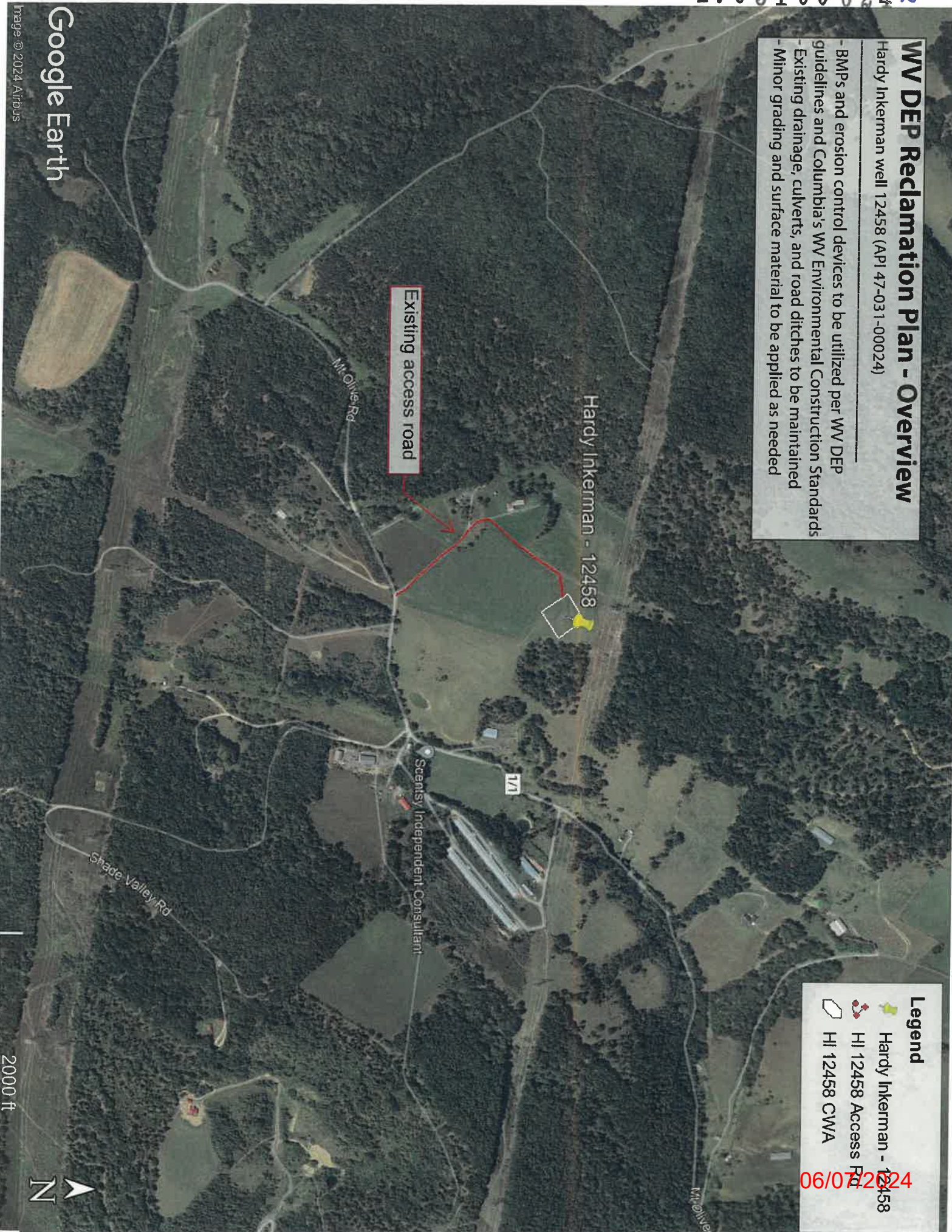
06/07/2024



# WV DEP Reclamation Plan - Overview

Hardy Inkerman well 12458 (API 47-031-00024)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed



**Legend**

- Hardy Inkerman - 12458
- HI 12458 Access Rd
- HI 12458 CWA

06/07/2024

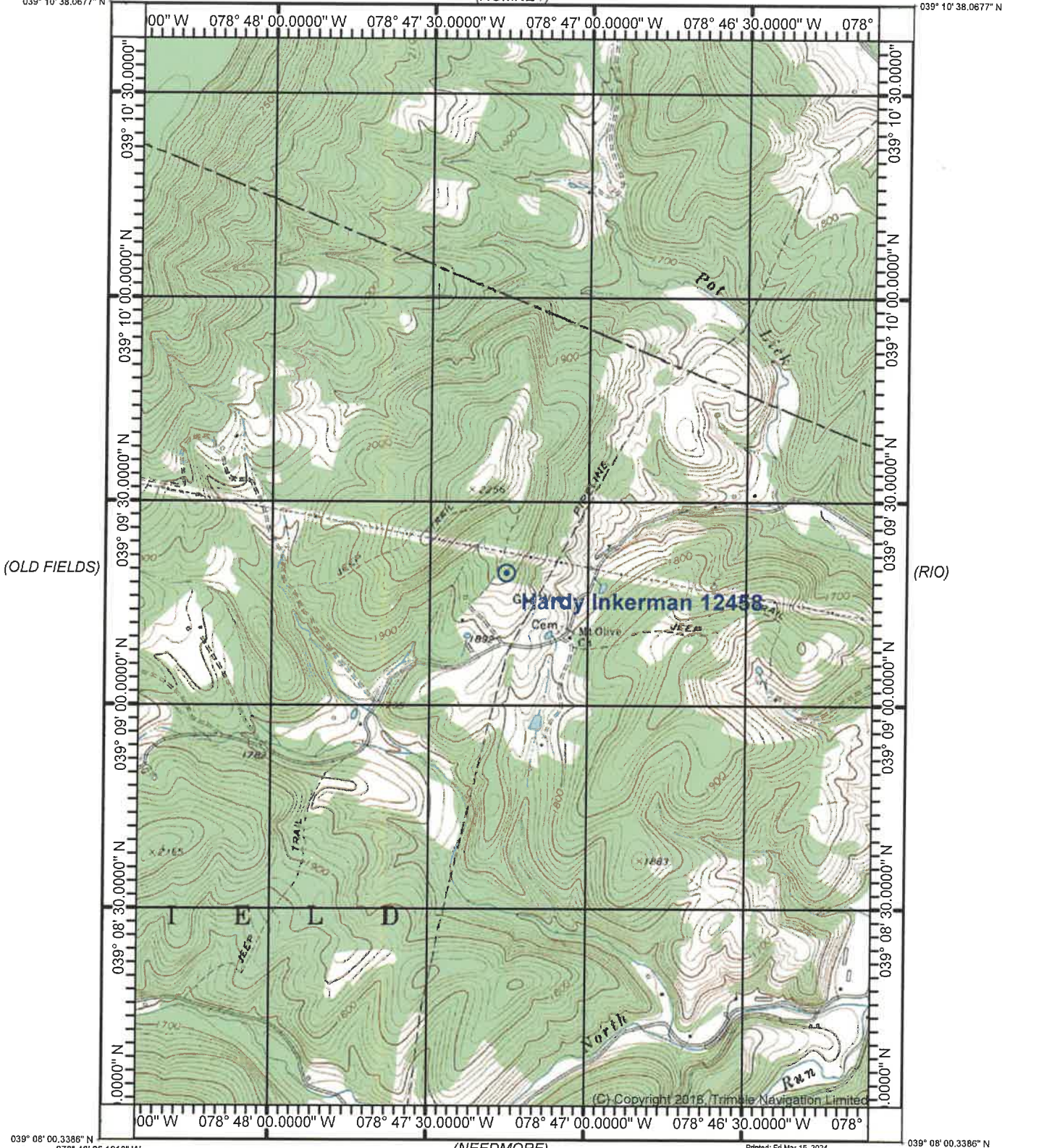
Google Earth

Image © 2024 Airbus

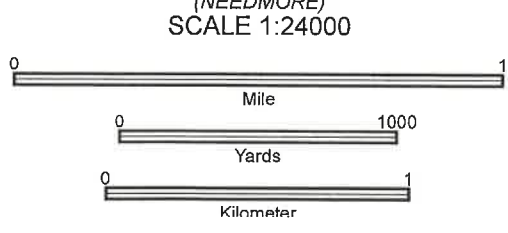
2000 ft







039° 08' 00.3386" N 078° 48' 00.0000" W 078° 47' 30.0000" W 078° 47' 00.0000" W 078° 46' 30.0000" W 078° 039° 08' 00.3386" N 078° 46' 05.3431" W



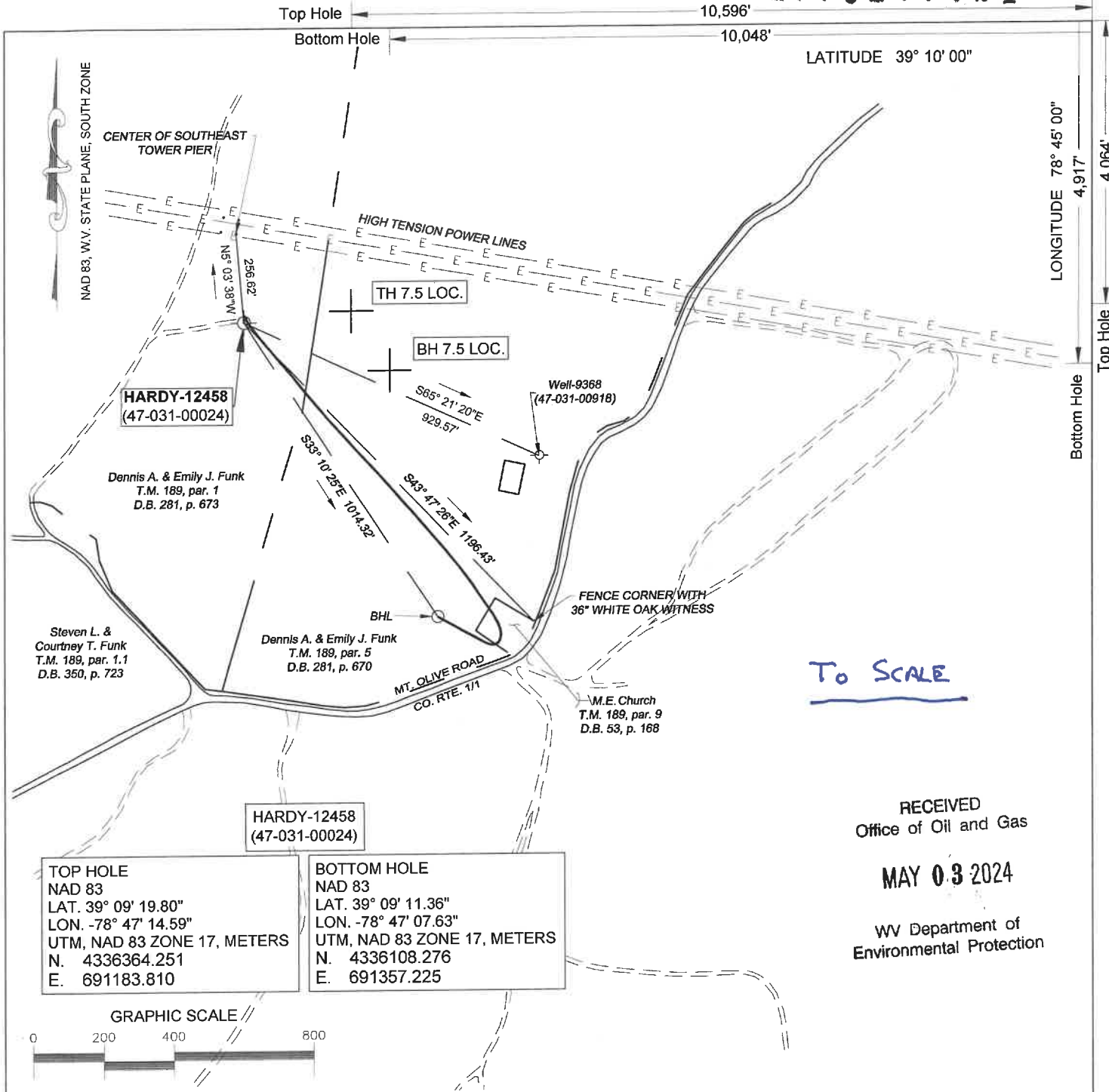
CONTOUR INTERVAL 20 FT

Produced by Trimble Terrain Navigator Pro Topography based on USGS 1:24,000 Maps North American 1983 Datum (NAD83) To place on the predicted North American 1927 move the projection lines 12M N and 22M E

39078-B6-TM-024 SECTOR, WV JAN 1, 1971

06/07/2024

4703100024W



HARDY-12458 (47-031-00024)	HARDY-12458 (47-031-00024)
TOP HOLE NAD 83 LAT. 39° 09' 19.80" LON. -78° 47' 14.59" UTM, NAD 83 ZONE 17, METERS N. 4336364.251 E. 691183.810	BOTTOM HOLE NAD 83 LAT. 39° 09' 11.36" LON. -78° 47' 07.63" UTM, NAD 83 ZONE 17, METERS N. 4336108.276 E. 691357.225



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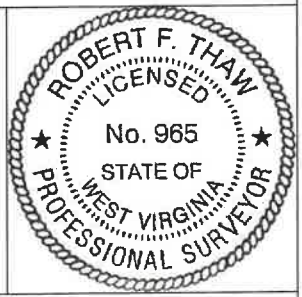
WV Department of  
Environmental Protection

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No. 2201-2345-001-011  
DRAWING No. HARDY-12458  
SCALE 1"=400'  
MINIMUM DEGREE OF ACCURACY 1:200  
PROVEN SOURCE OF ELEVATION TRIMBLE R10  
GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) [Signature]  
ROBERT F. THAW PS #965



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
NITRO, WV

DATE FEBRUARY 28 2024  
OPERATOR'S WELL No. 12458  
API WELL No. 47 031 - 00024

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  STATE COUNTY 06/07/2024

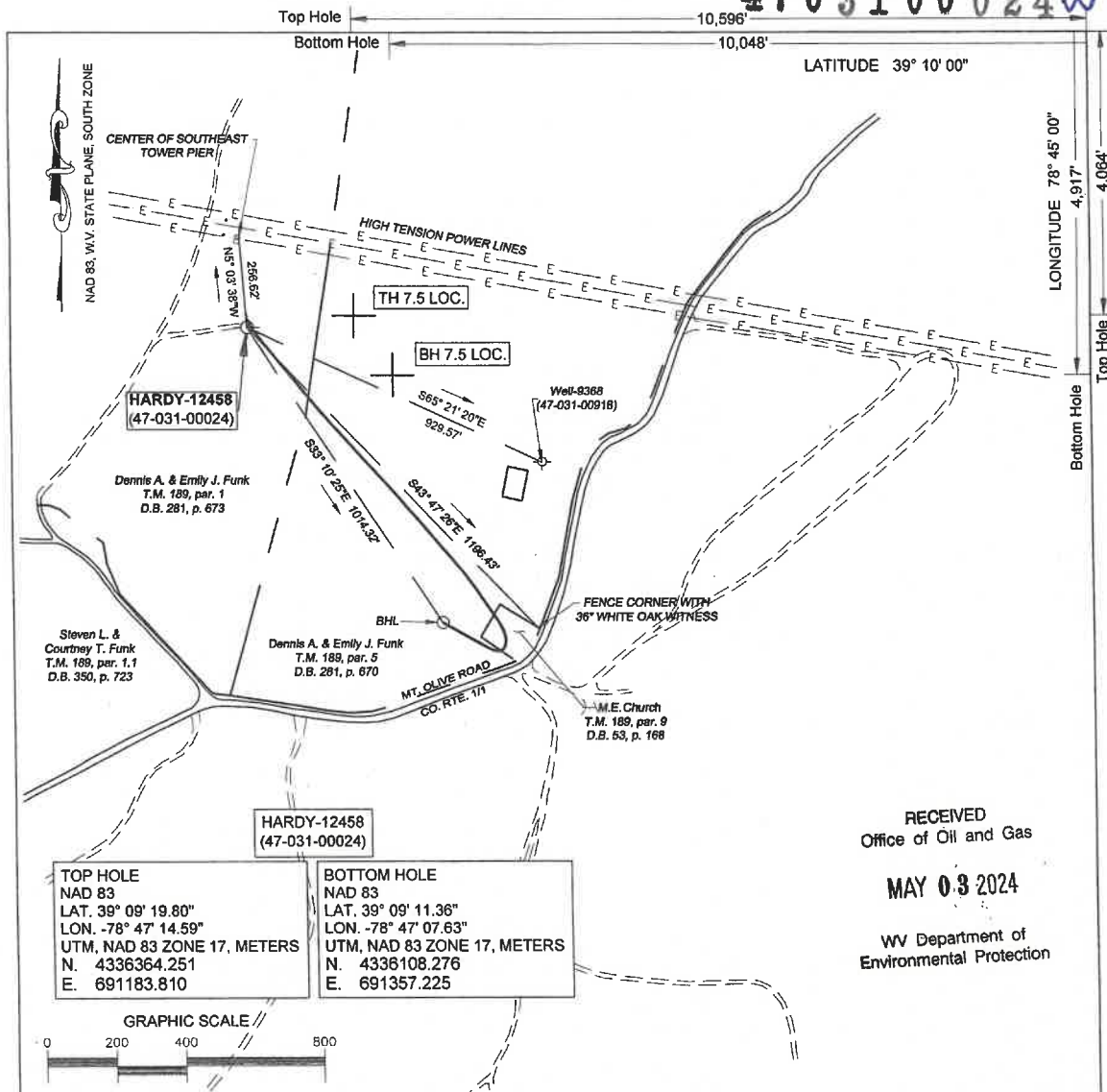
(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 2010' WATER SHED POT LICK RUN OF NORTH RIVER  
DISTRICT MOOREFIELD COUNTY HARDY

(8-78)



4703100024w



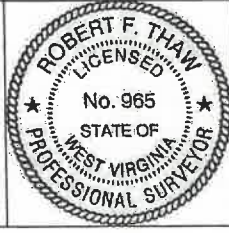
RECEIVED  
Office of Oil and Gas  
**MAY 03 2024**  
WV Department of  
Environmental Protection

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FILE No 2201-2345-001-011  
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SCALE 1"=400'  
MINIMUM DEGREE OF ACCURACY 1:200  
PROVEN SOURCE OF ELEVATION TRIMBLE R10  
GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) Robert F. Thaw  
ROBERT F. THAW PS #965



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
NITRO, WV

DATE FEBRUARY 28 2024  
OPERATOR'S WELL No. 12458  
API WELL No. 47 031 - 00024

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  STATE 47 COUNTY 031 PERMIT 00024  
(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 2010' WATER SHED POT LICK RUN OF NORTH RIVER  
DISTRICT MOOREFIELD COUNTY HARDY  
QUADRANGLE SECTOR, WV

SURFACE OWNER DENNIS & EMILY FUNK ACREAGE 160.90  
OIL & GAS ROYALTY OWNER ARLIE & NOVA FUNK

LEASE ACREAGE 304 LEASE NO. 10950009-500

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE   
STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION   
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) REWORK  
PLUG AND ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION ORISKANY ESTIMATED DEPTH 6654' TVD/6,909' MD  
WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT MARIA MEDVEDEVA  
ADDRESS PO BOX 1273, CHARLESTON, WV 25325-1273 ADDRESS 1700 MACCORKLE AVE., S.E. CHARLESTON, WV 25314

FORM IV-6 (8-78)

06/07/2024





Null, Gregory L <gregory.l.null@wv.gov>

Re: API 47-031-00024

1 message

Hankins, Melanie S <melanie.s.hankins@wv.gov>

To: "Null, Gregory L" <gregory.l.null@wv.gov>, "Whitlock, Renae D" <renae.d.whitlock@wv.gov>, "McLaughlin, Jeffrey W" <jeffrey.w.

Is this from Sandy Brown of TC Energy or Columbia Gas? Funding info is below.

- 3323 - fund
- 2024 - FY
- 9280 - Unit
- 6869 - Rev Srce
- 4097 - Sub Rev

WV Dept of Env. Prot.  
601 57th St SE  
Charleston, WV 25304  
304-926-0499

**SALE**

TD: 00E30710 REF#: 00000001  
Bank ID: 000000  
Batch #: 929 RRN: 124355650375  
05/03/24 13:59:35  
ANS: 1 CMC: H  
Invoice #: 47110001

APPR CODE: 09853S Manual CP  
VISA \*\*\*\*\*4694 \*\*\*/\*\*

AMOUNT \$900.00

APPROVED

SIGNATURE NOT REQUIRED

I AGREE TO PAY ABOVE TOTAL AMOUNT  
IN ACCORDANCE WITH CARD ISSUER'S  
AGREEMENT  
(MERCHANT AGREEMENT IF CREDIT DOUCHER)  
RETAIN THIS COPY FOR STATEMENT  
VERIFICATION

Thank You  
Please Come Again

MERCHANT COPY

4703100024W

Thanks,

*Melanie S. Hankins*

Environmental Resources Specialist

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41118

(304) 926-0452 fax

Tuesday through Friday 7AM to 5PM

Hardy 12458  
APE 47-031-00024 \$900.00  
Jeff McLaughlin - O&G  
maria\_medvedeva @tcenergy.com  
304-410-4313

On Fri, May 3, 2024 at 9:08 AM Null, Gregory L <gregory.l.null@wv.gov> wrote:  
I received a \$900 credit card payment for API 47-031-00024.

Can you provide me with the funding to make this deposit?

Thank you.

06/07/2024

**Columbia Gas Transmission, LLC**  
1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



May 2<sup>nd</sup>, 2024

WV DEP – Office of Oil & Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304-2345

Enclosed is a well work permit application for the following Columbia Gas Transmission existing storage well:

Hardy Inkerman 12458 (API 47-031-00024)

Please email to address below, and return hardcopies of permits to:

Columbia Gas Transmission  
1700 MacCorkle Ave SE  
Charleston, WV 25314  
Attn: Maria Medvedeva

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Maria Medvedeva", written over a light blue circular stamp.

Maria Medvedeva  
Senior Wells Engineer  
Well Engineering & Technology  
Columbia Gas Transmission, LLC  
Mob: 304-410-4313  
maria\_medvedeva@tcenergy.com

RECEIVED  
Office of Oil and Gas

MAY 03 2024

WV Department of  
Environmental Protection