

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, November 18, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC. 46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950

Re:

Permit approval for 3 47-033-00185-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 3

Farm Name: ROGERS, D. R.

U.S. WELL NUMBER: 47-033-00185-00-00

Vertical Plugging
Date Issued: 11/18/2024

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4BRev. 2/01 47033001485P 2)Operator's

Well No. DR ROGERS 3
3) API Well No. 47- 033 - 00185

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

ADDITIONATION FOR A DEPMIT TO DIJIC AND ARANDON

APPLICATION FOR A PER	MIT TO PLOG AND ABANDON
4) Well Type: Oil/ Gas X / Liquid	d injection/ Waste disposal/
(If "Gas, Production or Un	derground storage) Deep/ Shallow
1170.71	Watershed JONES CREEK RUN OF WEST FORK RIVER
5) Location: Elevation 1170.71' District EAGLE	County HARRISON Quadrangle WALLACE WV
District	country gaddrangro
6) Well Operator WEST VIRGINIA LAND RESOURCES INC.	7) Designated Agent DAVID RODDY
Address 1 BRIDGE STREET	Address 1 BRIDGE STREET
MONONGAH, WV 26554	MONONGAH, WV 26554
8) Oil and Gas Inspector to be notified	9) Plugging Contractor
Name KENNY WILLETT Address 2393 TALLMANSVILLE RD	Name
BUCKHANNON, WV 26201	Address
Approximate Surface Elevation = 1170	0.71'
Approximate Bottom of Coal = 147	' see drill logs
Approximate Depth = 1023	3.71' RECEIVED Office of Oil and Gas
	OCT 28 2024
	W Denove
	Environmental Protection
Notification must be given to the district of work can commence.	al and gas inspector 24 hours before permitted
Work order approved by inspector $\mathcal{K}_{\mathcal{J}}$	Selet Date 10/23/24

Plugging Prognosis Exhibit No.1 API# 47-033-00185

Casing Schedule:

10": 172' Pulled 8 5/8": 1235' Pulled

6 5/8": 1472' Cement to surface

3": 3459' 20 sacks

Well Fractured from 2783'- 2919'

2496' - 2562' 2339' - 2378'

Elevation: 1170' TD: 3459'

1. Notify inspector

2. Pump 6% bentonite gel from 3459' to surface

3. Remove 3" tubing

4. Check TD and Run CBL on wireline to determine top of cement behind 6 5/8" casing

5. TIH w/tbg to TD; 3459'

6. Set Class L cement plug from 3459' to top of cement behind 6 5/8" (as determined by CBL)

7. Free point 6 5/8" csg. Cut and TOOH.

8. Remove free 6 5/8" csg (record states csg was cemented to surface).

9. TIH w/tbg to 1572'

10. Set Class L cement plug from 1572' to surface.

11. Reclaim site and set monument per WVDEP regulations

RECEIVED
Office of Oil and Gas

OCT 28 2024

WV Department of Environmental Protection



STATE OF WEST VIRGINIA STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WELL RECORD Oil or Gas Well GAS

Permit No	4-105					. Oil or	(KIND)	
V.L. HORNO	RINVESTA	ENT CO. &	J.H.HILL		T	1		
		WEST VIRGI		Casing and Tubing	Used in Drilling	Left in Well	Packers	
The The	AY ROGERS		Acres 71	Lantig	Dining		S	
		BIIII	Acres 1	Size		:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Location (water)	1	Elev. 1,145				Kind of Packer	
Well No 3 District EAG	Г.Н.	County HARR	ISON	18			Anchor	
District		County	V ROCERS		172	0	Size of	
The surface of to	act is owned i	n fee by D. RAT	RPORT, W. VA	10	1235	0	3"x5-3/16"	
		Address Ray Roge	23 47, 10.	614	1472	11.72	Depth set	
Mineral rights a	re owned by	Tumbo	mont M. Va	63%	1416	11.15	3,325	
	MOTERIT	10E 22 10E	rport, U. Va.	5 3/16	3459	3459	Perf. top_3,112	
Drilling commen	OCMOPT	ER 11, 1957 2783 2783 2339 2339		3	3427	2427	Perf. bottom 3,422	
Drilling complety	3/56	2783	2919	2	179	179	Perf. top	
Date Shot 3/3	756 Fro	m 2783 то 2196 2339	° <u>2562 — </u>	Liners Used		12		
With 4/2/	nd Witor	2339	2370	-			Perf. bottom	
Open Flow	/10ths Water	Ray	Inch	=.5.7;.,=	4 4/8			
		water in		CAE SAY CLA	6-5/8 ENTED_	<u> </u>	No. Ft 1/2/56 Date	
Volume 4	5,000	ths 26	Cu. Ft.	from 11	72 feet t	o surfac	ė 1.	
Rock Pressure_	00		The second secon				FEETINCHES	
Oil			_bbls., 1st 24 hrs.		. ,	·.	FEETINCHES	
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[12-78]		5	Da	re Februar	ry 5,	19_79	
	STATE OF WE	ST VIRGINIA	Op	erator's 11 No.	H-11	17	
	DEPARTMENT OF MINES.	DTL AND GAS	DIVISION : _				į
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			1-1-1	State	County	rermit	
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N .	NGPA Sect	on 108				8	. }
· ·		DESIGNATED	ACENT LOT	na Hill			
1. 1			211 Main St				į
20. 21.			Lumberport,		6386		**
V. L. H	ornor Inv. Co., &		Elevation	1145			
WELL OPERATOR J. H. Hil		Watershe		s Run			1
ADDRESS 211 Main S			gle County	Harrison	Qued.	Shinnsto	
Lumberport, W. Va.					1/E 4 - 3	Clarksbur	g
CAS PURCHASER Eagle Gas		Gas Purc	hase Contract	N/A		= -	
ADDRESS 211 Main St.		. Heter Ch	Contract	N/A	· ·		
Lumberport, W. Va.	26386	Daze of	Contract	17.6			1
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8	E .						
Provide a complete invent 24 months or, if less the	tory of the lease and	production of	quipment used has been in pr	for the well aduction.	include a co	revious	
24 months or, if less the list of equipment or pro-	cesses used in connect	ion with rec	ognized enhanc	ed recovery	techniques	during	
completion or production.	. (Attach separate si	HECS, II HOL			奥		:
7" - Casing - 1472'			5th sand we		with nit	roglycero	
3" Tubing - 3459'		and Go	elatin 🧸 🖟 🦠				措
5" Line - 179' . 5" x 3" Anchor Pack			own Sand was one & Sand		ced usin	g Serred	1
7" x 3" Well Head	er 	Kerusi	ene e sanu			. •	1
7" Casing cemented :	from		3.7	المنابعة المنتية			
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20 sacks of Cement							1
1 14 2 15 1							1
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List all records reasonal of eligibility (including	bly available to you w	hich contair B&O Tak Reco	information tords and royalt	y payment to	cords) and		4
indicate the location, of	such records:	40	The state of the s		المارية الماري المارية المارية الماري	90	i
1. Monthly Orifice			र कार्यम् इतिहासित्ते । १ १५ १९५५ क्षेत्रे इतिहासित्ते । १ १५	•			1
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6. Well Royalty Rec		24 to 1		1 100	'aj		4
7. Cancelled Royalt	y Payment Checks	0.00		3			
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Lumberport, W. V					a . '*	1901	i
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ermit No. Lilar 185	a	n/′ ±	Oil or	Gaz Well Bas
company V.L. Hornor Inv Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
ddress Lumberport Wh	Size	:	14.	
orm D. Ray Rosers	16			Kind of Packer
ell No. 773	13		0 set	S. W. See J. S. Str. J. Administration
strict Eagle County/Varrison	10	1-47		Size of
County/VIII	654			Donth out
illing commenced	5 3/16			Depth set
lling completedTotal depth	3	3 - ^		Perf. top
te shotDepth of shot	2		500	Perf. bottom
tial open flow/10ths Water inInch	Liners Used	- 1	(0) er = 1, 2 c p	Perf. top
en flow after tubing/10ths Merc. in Inch	1 at 12.	= 107	tel our "e" g	Perf. bottom
bbls., 1st 24 hrs. esh waterfeetfeet t waterfeetfeet	FEET_	INCH	ES	FEETINCHES
P' 11 11				FEET INCHES
llers' Names / , ney Nall;				
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mo, Haf all line nemor	ed now	hook ed	on tro	A RECEIVED Office of Oil and Ga
182930311723	X 2 2 2			OCT 28 2024
9/47/57 RECEIVED WEST VIRGINIA DEPT. OF MULTIPLE	56789	Je.	Jums	.WV Department of Environmental Protec
DEPT. OF MINES	3		e	STRICT WELL INSPECTOR

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Iday . 185	- g - ", "	100 to 10	Oil or (KINI	Gas Well GAS
Company VIL, Wornor dnv. Ce	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Lumberport Willa	Size			- 1 to 1 t
Farm D. Ray Rosen	16			Kind of Parker
	13	en se lo c		(CEL + 0.25 1 - 20)
Vell No	10		a	Size of
istrict Eagle County Norn	1604 814			to all sens seeds not a line
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rilling commenced	5 3/16	180 L	ner	II A
illing completedTotal depth	3			Perf. top
ite shotDepth of shot	9	10	i go i vy	Perf, bottom
707	/ . Liners Used	a _p a ti mila	2. 7.1.1	Perf. top
itial open flow 37/40 /10ths Water in_	Inch Liners Used	16.11		
en flow after tubing/10ths Merc. in	Inch			Peri, bottom
	, 4	* £ 200		
dume	Cu. Ft. CASING CEME	NTED	SIZE	No. FTDate
ck pressurelbs	hrs.			
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di y	50 1 10 4 3 4	: 2	nati	2
esh water feet	feet FEET	INCI	IES	FEETINCHES
t waterfeet	feetFEET.	INCI	IES	FEETINCHES
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illers' Names Piney Hall -	- you May,			*
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marks: Fishing for tools	+ cabl. 3214	This 1	e a bak	Town well - 34
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S. S. S.	411 A TES	·		Office of Oil and Ga
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8/14/57 DATE STOREST VICEST VI	AUG 57 PROPERTY AUGUST	Λ-		WV Department of Environmental Protecti
8/14/57 OFFICE	MILLE	L.C	Dune	de su
En SES	SWEIF DE	0	,	ISTRICT WALL: INSPECTOR
				11/22/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

ermit No. Mar. 18		напа		Oil or	sar Well flo
Company V. L. K	lornor Ino Co	CASING AND L	DRILLING T	LEFT IN	PACKERS
	erporze-WVa	Size			Librati is anam South
arm C. Ray		16		A SANCE DE LA SANCE	Kind of Packer
ell No. #3	STREET AND STREET	13	ACKA PERSON	4 111930 GHA	Size of
strict Eagle	County frances	814	Tagas apaga a ta t Santaga Santaga Tagas Santaga		dar tunn tun
illing commenced	1	64			Depth set
illing completed	Total depth 3459	58/10			Perf. top
te shot	Depth of shot	2		المورق ومحاسلة بما	Perf. bottom
tial open flow	39/10ths Water in / Inch	Liners Used	(3)	4 9	Perf. top
en flow after tubing	/10ths Merc. in Inch			AUG 1957	bottom
ume	Co. F.	CASING CEMEN	TED WE	ECEIVED SEWAGINIA OT. OF MINES	FTDate
k pressure	lbs hrs.		100	Cana	57
	bbls.,-1st-24 hrs.		-	E/S0S9/8/7	EETINCHES
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water	feet feet	FEET	INCH	ES T	EETINCHES
llers' Names	Piney Hall - Jac	May			A Property
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que a to	t of gas	d the above well c	certlly I visite	I hereby	WV Department of Environmental Protect
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STATE OF WEST VIRGINIA

C. DEPARTMENT: OF, MINES

INSPECTOR'S PLUGGING REPORT

ermif No. <u>War 185</u>		Аппин	Oil or	Gis Well Gas
mpany V. L. Horner	inv.Co	CASING AND THE USED IN DRILLING	LEFT IN WELL	PACKERS W
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m. P. Ray Roge	P. 191919		To Samuel and Continues of	Kind of Packer
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rice Engle	County Klarrise 2	September 1990 September 1991	dang ang ang ang ang ang ang ang ang ang	CONTROL OF STATE
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ling completed	Total depth3446		Year P	Perf. top
shot	Depth of shot		amos and all and all all all all all all all all all al	Perf. bottom
al open flow	/10ths Water inInch	Liners Used		Perf. top
n flow after tubing	_/10ths Merc. inInch			Perf. bottom
ime	Cu. Ft.	CASING CEMENTED	SIZE	No. FTDate
c pressure	lbs h		45	9203030
	bbls., 1st 24 hrs.	- COAL WAS ENCOUNTERED	AT TOTAL	LINCHES .
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ers' Names // Pe	4 10411 - Jo.	e Nav.	- Edit	SINELINE
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7/23/0		\sim \sim	M	IT AG
DATE			June	STRICT, WELL, IMSPECTOR
	2. 自由最后的原则不同类似的现在分词是使用的原则。		· · · · · · · · · · · · · · · · · · ·	8.53



Select County: (033) Harrison

Get Data Reset

✓ Select datatypes: ☐ (Check All) Location

Production Owner/Completion Stratigraphy

Logs

Plugging Sample Btm Hole Loc Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes Contact Information Disclaimer WVGES Main "Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 033 Permit = 185 Link to all digital records

Pay/Show/Water

for well

Report Time: Friday, October 11, 2024 9:18:27 AM

There is no Bottom Hole Location data for this well

Owner Information:

CWINEY INIOTITIAUGIT.

API CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR_AT_COMPLETION PROP_VD PROP_TRGT_FM TFM_EST_PR

4703300185 111/-1957 Original Loc Completed D R Rogers 3 Homer & Hill

Completion Information:

API CMP_DT SPUD_DT ELEV DATUM FIELD DEEPES'
4703300185 11/-1957 -/-/- 1145 Ground Level Brwn-Lumberport Balltown DEPERT_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MTHD TVD TMD NEW_FTG KOD G_BEF G_AFT
Balltown Balltown Development Well Development Well Gas unknown Shot Plus 3459 0 46

API CMP_DT ACTIVITY PRODUCT SECTION DEPTH_TOP FM_TOP DEPTH_BOT FM_BOT G_BEF G_AFT O_BEF O_AFT WATER_QNTY
4703300185 11/-/1957 Water Unknown Water Vertical 1030 0
4703300185 11/-/1957 Pay Gas Vertical 2352 Fourth 0 0

API ·	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703300185	H & H Gas Management Co.	1981	9,872	674	784	803	734	828	926	881	577	817	900	964	984
4703300185	Homer, V. L., Investment Co.	1982	10,445	1,113	963	1,036	961	861	701	736	711	734	837	829	973
4703300185	Homer, V. L., Investment Co.	1983	10,186	1,039	743	938	870	776	735	770	749	820	739	870	1,137
4703300185	Homer, V. L., Investment Co.	1984	9,281	788	713	788	763	788	763	788	788	763	788	763	788
4703300185	Trio Petroleum Corp.	1987	1,250	0	0	0	0	626	202	422	0	0	0	0	
4703300185	Trio Petroleum Corp.	1988	5,673	0	1,263	1,120	933	986	841	530	0	0	0	0	(
4703300185	Trio Petroleum Corp.	1989	5,843	996	1,082	754	905	761	659	686	0	0	0	0	
4703300185	Trio Petroleum Corp.	1990	5.181	0	1,350	1,277	1,277	1,277	0	0	0	0	0	0	
4703300185	Trio Petroleum Corp.	1991	6,874	0	685	1,175	1,021	802	759	480	0	0	587	577	788
4703300185	Trio Petroleum Corp.	1992	6,108	509	509	509	509	509	509	509	509	509	509	509	509
4703300185	Trio Petroleum Corp.	1993	12,589	1,203	1,538	1,207	1.036	1.118	952	754	1.182	865	796	970	968
4703300185	Waco Oil & Gas Co., Inc.	1994	11,200	866	895	1,153	905	1,210	855	715	1.064	959	935	963	680
4703300185	Trio Petroleum Corp.	1995	8,669	806	854	831	935	825	629	794	660	565	588	671	711
4703300185	Trio Petroleum Corp.	1996	8,348	828	547	823	749	800	739	809	691	573	210	619	960
4703300185	Trio Petroleum Corp.	1997	9,094	765	900	689	383	631	953	843	773	908	729	598	922
4703300185	U.S. Energy Corp.	1998	7.820	689	716	824	542	186	785	677	714	391	757	848	691
4703300185	Trio Petroleum Corp.	1999	7,698	675	702	605	657	620	757	750	274	495	665	839	659
4703300185	Trio Petroleum Corp.	2001	8,540	731	923	923	714	702	681	656	645	661	661	608	635
4703300185	Waco Oil & Gas Co., Inc.	2002	7.250	608	635	646	564	561	566	599	580	664	615	647	565
4703300185	Waco Oil & Gas Co., Inc.	2003	5,464	565	525	547	463	511	683	466	565	587	552	0	0
4703300185	Linn Operating, LLC	2003	955	0	0	0	D	0	0	0	0	0	549	O	406
4703300185	Linn Operating, LLC	2004	7.244	0	408	485	484	1,572	1.132	573	519	509	577	516	471
4703300185	Linn Operating, Inc.	2006	4.898	520	392	391	229	230	246	535	570	592	274	278	641
4703300185	Linn Operating, Inc.	2007	6,072	487	303	584	153	668	562	611	527	604	579	913	81
1703300185	XTO Energy, Inc.	2008	2.020	0	0	0	0	0	574	601	413	255	52	125	C
1703300185	XTO Energy, Inc.	2009	6,239	22	341	212	630	595	218	1,654	826	603	82	543	513
1703300185	XTO Energy, Inc.	2010	4,990	349	182	418	541	453	354	568	514	310	528	577	196
1703300185	XTO Energy, Inc.	2011	4,219	210	0	136	574	313	125	529	516	444	483	491	398
703300185	XTO Energy, Inc.	2012	3,690	308	112	36	166	506	427	14	414	491	384	421	411
703300185	XTO Energy, Inc.	2013	4,641	451	458	450	507	416	336	411	344	360	319	333	256
	XTO Energy, Inc.	2014	3,018	186	218	224	221	205	330	325	313	321	317	150	208
	XTO Energy, Inc.	2015	3.720	180	151	332	380	282	195	322	458	364	378	381	297
703300185	XTO Energy, Inc.	2016	3.092	233	195	216	313	253	279	294	273	354	341	168	173
	XTO Energy, Inc.	2017	3,116	191	165	163	270	207	252	275	379	353	374	329	158
703300185	XTO Energy, Inc.	2018	997	60	36	87	30	2	61	100	74	175	142	107	123
	XTO Energy, Inc.	2019	2,221	88	88	161	207	221	209	224	215	197	186	154	271
	XTO Energy, Inc.	2020	2,663	249	214	421	223	283	257	261	205	109	200	135	106
	Diversified Production, LLC	2021	400	70	47	79	109	68	24	0	0	0	-0	0	
	XTO Energy, Inc.	2021	150	86	64	a	Ď	0	0	ŏ	ō	ŏ	ō	ō	ō
	Diversified Production, LLC	2022	0	0	o	ŏ	ō	ő	ŏ	ŏ	ő	ő	ŏ	ă	ŏ
	Diversified Production, LLC	2023	ŏ	ŏ	ő	ŏ	ő	ő	ő	ŏ	0	0	0	ő	ő

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DC
4703300185	H & H Gas Management Co.	1981	_ 0		0	0	0	0	O	0	0	0	0	0	
4703300185	Horner, V. L., Investment Co.	1982	0	0	0	0	0	0	0	0	0	0	0	0	
4703300185	Homer, V. L., Investment Co.	1983	0	0	0	0	0	0	0	Đ	0	0	0	0	
4703300185	Homer, V. L., Investment Co.	1984	0	0	0	0	0	0	0	0	0	0	0	0	
4703300185	Trio Petroleum Corp.	1987	0	0	0	0	0	0	0	0	0	0	0	0	
4703300185	Trio Petroleum Corp.	1988	0	0	0	0	0	0	0	0	0	0	0	0	
4703300185	Trio Petroleum Corp.	1989	0	0	0	0	0	0	0	0	0	0	0	0	
4703300185	Trio Petroleum Corp.	1990	0	0	0	0	0	0	0	0	0	0	0	0	
4703300185	Trio Petroleum Corp.	1991	0	0	0	0	0	0	0	0	0	0	0	0	
1703300185	Trio Petroleum Corp.	1992	0	0	0	0	0	0	0	0	0	0	0	0	
1703300185	Trio Petroleum Corp.	1993	0	0	0	0	0	0	0	0	0	0	O	0	
	Waco Oil & Gas Co., Inc.	1994	0	0	0	0	0	0	0	0	0	0	0	0	
703300185	Trio Petroleum Corp.	1995	0	0	0	0	0	0	0	0	0	- 0	0	0	
703300185	Trio Petroleum Corp.	1996	0	0	0	0	0	0	0	0	0	0	0	Ó	
	Trio Petroleum Corp.	1997	0	0	0	0	0	0	0	0	0	0	0	0	
703300185	U.S. Energy Corp.	1998	0	0	0	0	0	0	0	0	0	0	0	0	
	Trio Petroleum Corp.	1999	0	0	0	0	0	0	0	0	0	0	0	0	
	Trio Petroleum Corp.	2001	0	0	0	0	0	0	0	0	0	0	0	0	
703300185	Waco Oil & Gas Co., Inc.	2002	0	0	0	0	0	0	0	0	0	0	0	0	
	Waco Oil & Gas Co., Inc.	2003	0	0	0	0	0	Ó	0	Ó	Ó	0	0	0	
	Linn Operating, LLC	2003	0	0	0	0	0	0	0	0	0	0	0	0	
	Linn Operating, LLC	2004	0	0	0	0	0	0	0	0	0	0	0	0	
703300185	Linn Operating, Inc.	2006	0	0	0	0	O	0	0	0	0	0	Ď	0	
703300185	Linn Operating, Inc.	2007	0	0	0	0	0	0	0	D	0	O	0	0	
	XTO Energy, Inc.	2008	0	0	0	0	0	0	0	O	Ó	0	0	0	
703300185	XTO Energy, Inc.	2009	0	Ó	0	0	0	0	Ó	0	Ö	0	0	0	
703300185	XTO Energy, Inc.	2010	9	0	0	9	0	0	0	0	0	0	0	0	
703300185	XTO Energy, Inc.	2011	0	0	0	0	0	0	0	Ó	Ó	Ö	0	Ó	
703300185	XTO Energy, Inc.	2012	0	0	0	Ó	0	Ó	Ó	O	Ö	0	0	0	
703300185	XTO Energy, Inc.	2013	0	0	0	0	0	0	0	0	0	0	Ó	0	
	XTO Energy, Inc.	2014	Ö	Ö	ō	ō	O	0	ō	ō	Ö	ō	ŏ	ŏ	
	XTO Energy, Inc.	2015	Ō	ō	ō	ō	ō	ō	ŏ	Ŏ	Ŏ	ŏ	ō	ō	
	XTO Energy, Inc.	2016	ō												
	XTO Energy, Inc.	2017	0	0											
	XTO Energy, Inc.	2018	ŏ	ō	0	0	0	0	0	0	0	0	0	0	
703300185	XTO Energy, Inc.	2019	ō	ō	ō	ŏ	ŏ	Ŏ	ō	ō	ō	ō	ō	ō	
703300185	XTO Energy, Inc.	2020	ő	ō	ŏ	ō	ō	Ō	ŏ	õ	ō	ō	ŏ	ō	
	Diversified Production, LLC	2021	ŏ	ō	ŏ	Õ	ō	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	
	XTO Energy, Inc.	2021	Ŏ	ō	Õ	ŏ	Ď	Ŏ	ŏ	ŏ	ō	ō	ō	ō	
703300185	Diversified Production, LLC	2022	ő	ñ	ő	ő	Ď	ō	ō	ō	ñ	ŏ	ő	õ	- 1

RECEIVED Office of Oil and Gas

OCT 28 2024

WV Department of **Environmental Protection** WW-4A Revised 6-07

1) Date:	OCTOBER 14, 2024	
2) Operator's Well Nun	nber	
	D R ROGERS 3	
3) API Well No.: 47 -	033 -	00185

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow (a) Name	ner(s) to be served: HARRISON COUNTY O	-) (a) Coal Operator Name	WEST VIRGINIA LAND RESOU	RCES INC.				
Address	1 BRIDGE STREET		Address	1 BRIDGE STREET					
	MONONGAH, WV 2655	4		MONONGAH, WV 26554					
(b) Name			(b) Coal Owner(s) with Declaration						
Address			Name						
	***		Address						
(c) Name			Name						
Address			Address	(
6) Inspector	KENNY WILLETT		— (c) Coal Less	see with Declaration					
Address	2393 TALLMANSVILLE	RD	Name	ee with Declaration					
Address	BUCKHANNON, WV 262		Address						
Telephone	BOOKI MINON, WW 202		Address						
relephone			_						
However, you Take notice accompanyi Protection, the Applica	that under Chapter 22-6 of ing documents for a permit the with respect to the well at the	the West Virginia Coo to plug and abandon a ne location described on mailed by registered	de, the undersigned well or well with the Chief of the on the attached Application I or certified mail or deliv	perator proposes to file or has filed Office of Oil and Gas, West Virgin and depicted on the attached Fornered by hand to the person(s) name	this Notice and Application and in Department of Environmental m WW-6. Copies of this Notice,				
		Well Operator	WEST VIRGINIA LAND	RESOURCES INC					
		By:	DAVID RODDY						
		Its:	PROJECT ENGINEER						
		Address	1 BRIDGE STREET						
		Huuless	MONONGAH, WV 26554	4					
		Telephone	(304) 534-4748	Y					
Subscribed and s	sworn before me thi			hw, zory Notary Public	RECEIVED Office of Oil and Gas OCT 28 2024				
My Commission	Expires 5/11	127		<u> </u>					
-					WV Department of				

Oil and Gas Privacy Notice

Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

47033001856

Operator's Well Number

DR ROGERS 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following RECEIVED grounds: Office of Oil and Gas

- The proposed well work will constitute a hazard to the safety of persons. 1)
- 2) The soil erosion and sediment control plan is not adequate or effective;

3) Damage would occur to publicly owned lands or resources;

4) The proposed well work fails to protect fresh water sources or supplies;

.WV Department of The applicant has committed a substantial violation of a previous permit or a substantial violation or a permit or or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the	planned work described in these materials, and I have no
objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION,
ETC.	
Data	Name I Son Rodly

Signature

county Mine By

Its

Signature

Date

Date

11/22/2024

OCT 28 2024

47 0 3 3 0 0 1 8 5 6 47-033-00185

Farm Name Well No.

ROGERS

DR ROGERS 3

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator	rder. The undersigned has erator has complied with	1 1	e
Date: 10/14/24			

RECEIVED
Office of Oil and Gas

OCT 28 2024

WV Department of Environmental Protection WW-9 (5/16)

API Number 47 - 033 - 00185 Operator's Well No.D R ROGERS 3

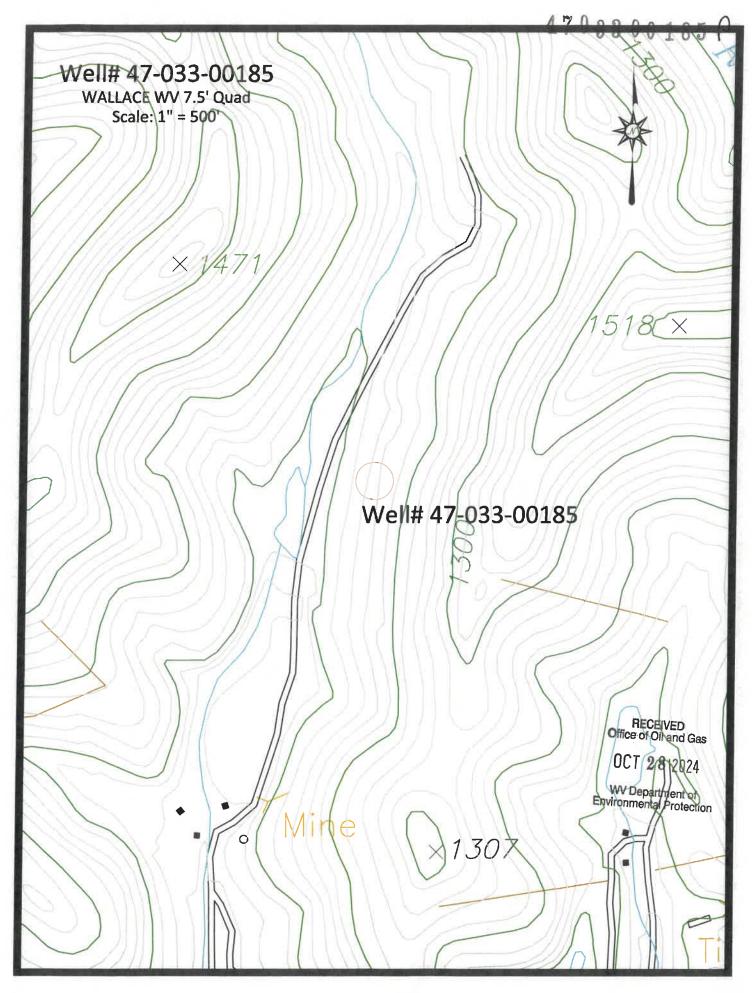
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

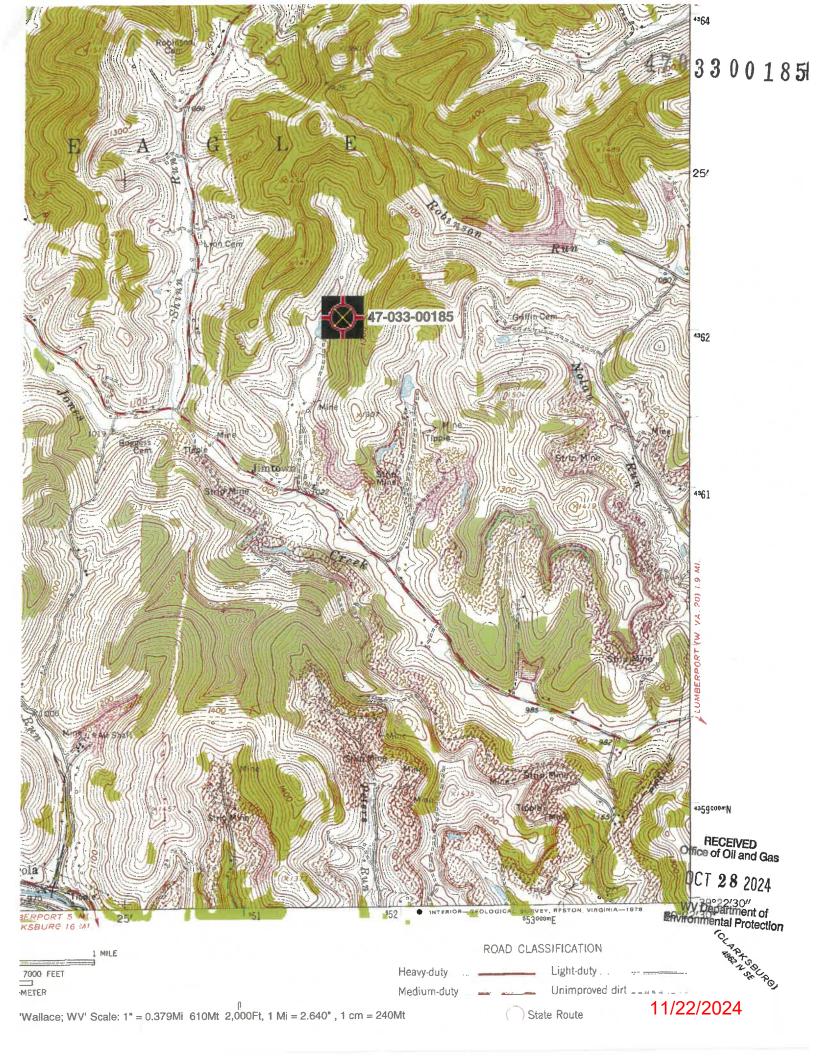
Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code
Watershed (HUC 10) JONES CREEK OF WEST FORK RIVER Quadrangle WALLACE WV
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number) Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain Tanks, see attached letter
Will closed loop systembe used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any
West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the
provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law
or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this
application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining
the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
- India of Ori and Gas
Company Official Signature OCT 28 2024
Company Official (Typed Name) David Roddy WV Department of
Company Official Title Project Engineer Environmental Protection
Subscribed and swom before me this 14th day of Octaber, 20 24
Notary Public OFFICIAL SEAL NOTARY PUBLIC
My commission expires 5/11/27 STATE OF WEST VIRGINA Aeron Potermen 918 Camp Hill Road Elizabeth WV 281

4703300185P Operator's Well No. Rosers #3

7	m = 1	60	
	Tons/acre or to correct	et to pH O.U	
Fertilizer type 10-20			
Fertilizer amount 500)	lbs/acre	
Mulch 2		_Tons/acre	
		Seed Mixtures	
Temp	oorary	Perman	ent
Seed Type	lbs/acre	Seed Type	lbs/acre
ee Attachment	100	See Attachment	100
			- :
		*	
vided). If water from the pit	will be land applied, pro-	application (unless engineered plans includir	
ps(s) of road, location, pit ar vided). If water from the pit W), and area in acres, of the tocopied section of involved	will be land applied, pro- land application area. 17.5' topographic sheet.		
ps(s) of road, location, pit ar vided). If water from the pit W), and area in acres, of the tocopied section of involved	will be land applied, pro- land application area. 17.5' topographic sheet.	vide water volume, include dimensions (L, W	V, D) of the pit, and dimensio
ps(s) of road, location, pit ar vided). If water from the pit W), and area in acres, of the tocopied section of involved Approved by:	will be land applied, provided application area. 17.5' topographic sheet.	vide water volume, include dimensions (L, W	V, D) of the pit, and dimensio
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ps(s) of road, location, pit ar vided). If water from the pit W), and area in acres, of the tocopied section of involved Approved by:	will be land applied, problem and application area. 17.5' topographic sheet.	vide water volume, include dimensions (L, W	RECEIVED Office of Oil and



47033001859 Well# 47-033-00185 WALLAGE WV 7.5' Quad Scale: 1"= 2000 Well #4 33 00185 Office of Oil and G





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

	47-033-00185	WELL NO.	DR ROGERS 3
FARM N	AME: ROGERS		
	SIBLE PARTY NAME: WES		RESOURCES INC.
	HARRISON HARRISON		
		\ \ /	
SURFAC	E OWNER: HARRISON	COUNTY CC	AL
ROYALT	Y OWNER:		
TITEL CODE	4.362.30)9 m	
UTM GPS	S EASTING: 551,626	m GPS ELEVA	TION: 357 m
above well	. The Office of Oil and Gas will	gging permit or assigned	
above well the following 1.	. The Office of Oil and Gas will ing requirements: Datum: NAD 1983, Zone: 17 No height above mean sea level (MS Accuracy to Datum – 3.05 meter Data Collection Method:	gging permit or assigned not accept GPS coordina orth, Coordinate Units: n SL) – meters.	API number on the ates that do not meet neters, Altitude:
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