



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, November 18, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC.
46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950

Re: Permit approval for 3
47-033-00185-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 3
Farm Name: ROGERS, D. R.
U.S. WELL NUMBER: 47-033-00185-00-00
Vertical Plugging
Date Issued: 11/18/2024

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4703300185P

- 1) Date OCTOBER 14, 2024
- 2) Operator's Well No. DR ROGERS 3
- 3) API Well No. 47-033-00185

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 1170.71' Watershed JONES CREEK RUN OF WEST FORK RIVER
District EAGLE County HARRISON Quadrangle WALLACE WW

6) Well Operator WEST VIRGINIA LAND RESOURCES INC. 7) Designated Agent DAVID RODDY
Address 1 BRIDGE STREET Address 1 BRIDGE STREET
MONONGAH, WV 26554 MONONGAH, WV 26554

8) Oil and Gas Inspector to be notified Name KENNY WILLETT
Address 2393 TALLMANVILLE RD
BUCKHANNON, WV 26201

9) Plugging Contractor Name _____
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

Approximate Surface Elevation = 1170.71'
Approximate Bottom of Coal = 147' see drill logs
Approximate Depth = 1023.71'

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kj Willett Date 10/23/24

11/22/2024

4703300185P

Plugging Prognosis
Exhibit No.1
API# 47-033-00185

Casing Schedule:

10":	172'	Pulled
8 5/8":	1235'	Pulled
6 5/8":	1472'	Cement to surface
3":	3459'	20 sacks

Well Fractured from 2783'- 2919'
2496' - 2562'
2339' - 2378'

Elevation: 1170'
TD: 3459'

1. Notify inspector
2. Pump 6% bentonite gel from 3459' to surface
3. Remove 3" tubing
4. Check TD and Run CBL on wireline to determine top of cement behind 6 5/8" casing
5. TIH w/tbg to TD; 3459'
6. Set Class L cement plug from 3459' to top of cement behind 6 5/8" (as determined by CBL)
7. Free point 6 5/8" csg. Cut and TOOH.
8. Remove free 6 5/8" csg (record states csg was cemented to surface).
9. TIH w/tbg to 1572'
10. Set Class L cement plug from 1572' to surface.
11. Reclaim site and set monument per WVDEP regulations

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11/22/2024

Date February 5, 19 79

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. H-11
API Well No. 47
State 033 - 185
County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 10B

DESIGNATED AGENT Lorna Hill

ADDRESS 211 Main St.

Lumberport, W. Va. 26386

LOCATION: Elevation 1145

Watershed Jones Run

Dist. Eagle County Harrison Quad. Shinnston

Gas Purchase Contract No. N/A N/E 4 - Clarksburg

Meter Chart Code N/A

Date of Contract N/A

V. L. Hornor Inv. Co., &
WELL OPERATOR J. H. Hill

ADDRESS 211 Main St.
Lumberport, W. Va. 26386

GAS PURCHASER Eagle Gas Co.

ADDRESS 211 Main St.
Lumberport, W. Va. 26386

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 7" - Casing - 1472'
- 3" Tubing - 3459'
- 5" Line - 179'
- 5" x 3" Anchor Packer
- 7" x 3" Well Head
- 7" Casing cemented from 1472' to surface
- 3" Tubing Cement with 20 sacks of Cement

4th & 5th sand were shoot with nitroglycerne and Gelatin
Balltown Sand was hydrofraced using gelled Kerosene & Sand

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

1. Monthly Orifice meter charts
2. Gas Purchase Ledger Sheets
3. Well Bailing Records
4. Open flow Test Records
5. Well Drilling Record
6. Well Royalty Records
7. Cancelled Royalty Payment Checks

All of the above are located at the Eagle Gas Company Office, 211 Main St., Lumberport, W. Va. 26386.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4703300185 P

INSPECTOR'S WELL REPORT

Permit No. 1107 185

Oil or Gas Well Gas
(KIND)

Company V.L. Horner Inc Co.
 Address Lumberport W.Va
 Farm D. Ray Rogers
 Well No. #3
 District Eagle County Narrison
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/2			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Piney Hall

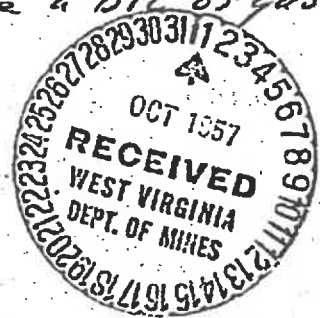
Remarks: Have been fishing for wire line 1/4" Tools for past 3 mo. Had all line removed now hooked on tools. Well producing quite a bit of gas.

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WV Department of Environmental Protection

J.P. ...
DISTRICT WELL INSPECTOR

11/22/2024



9/27/57
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Var. 185

Oil or Gas Well Gas
(KIND)

Company <u>V.L. Harmon dnr. Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Lumberport W. Va</u>	Size			
Farm <u>D. Ray Rogers</u>	16			Kind of Parker
Well No. <u>#3</u>	13			
District <u>Eagle</u> County <u>Narrison</u>	10			Size of
Drilling commenced	8 3/4			
Drilling completed	6 3/4	<u>1475</u>		Depth set
Date shot	5 3/16	<u>180 Liner</u>		
Initial open flow <u>32/40</u> /10ths Water in <u>1</u> Inch	3			Perf. top
Open flow after tubing /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>141</u> FEET <u>7 1/2</u> P.I.T. INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Piney Hall - Joe May

Remarks: Fishing for tools + cable. 3 1/4" This is a ball town well - 3429 to 3450



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J. C. Burnside
DISTRICT WELL INSPECTOR

8/14/57
DATE

11/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Her 185 Oil or Gas Well Gas
(KIND)

Company V. L. Hornor Inc. Co.
Address Lumberport W.Va
Farm C. Ray Rogers
Well No #3
District Cugh County Harrison
Drilling commenced _____
Drilling completed _____ Total depth 345.9
Date shot _____ Depth of shot _____
Initial open flow 39/10ths Water in 1 Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs _____ hrs.
Oil _____ bbls. 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 3/4			
6 3/4			Depth set
5 3/16			
5			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			bottom
CASING CEMENTED			FT. _____ Date _____
COAL WAS ENCOUNTERED AT			FEET _____ INCHES _____
			FEET _____ INCHES _____
			FEET _____ INCHES _____



Drillers' Names: Piney Hall - Joe May

Remarks: Fishing for tools + wire 3050. This well was in line for some time. They decided to fracture, and in cleaning out got a cave in on top of the tools. It is open and flowing with a bit of gas.

8/2/57
DATE

J. C. Burmish
DISTRICT WELL INSPECTOR

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT
INSPECTOR'S WELL REPORT

Permit No. Var 185

Oil or Gas Well Gas

Company V.L. Horner Inc. Co

Address Lumberport W.Va

Farm D. Ray Rogers

Well No #3

District Eagle County Harrison

Drilling commenced About Sept-56

Drilling completed Total depth 3446

Date shot Depth of shot

Initial open flow /10ths Water in Inch

Open flow after tubing /10ths Merc. in Inch

Volume Cu. Ft.

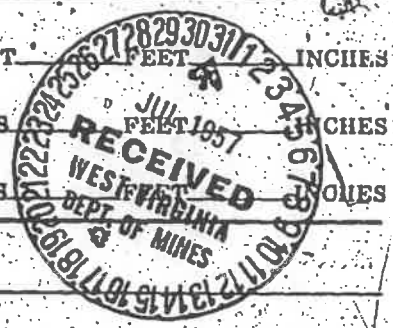
Rock pressure lbs. hrs.

Oil bbls. 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 3/4			
8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom
CASING CEMENTED	SIZE	No. FT.	Date
COAL WAS ENCOUNTERED AT	FEEET	INCHES	
	FEEET	INCHES	
	FEEET	INCHES	



Drillers' Names Piney Hall - Joe Nay

Remarks: Log not at well. Were cleaning out in preparation Hydrovac. caved in causing tools to stick. In outlet cable-cutting equip. also stuck. Now Fishing

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WV Department of Environmental Protection

7/23/57
DATE

J. R. ...
DISTRICT WELL INSPECTOR

4703300185P

WW-4A
Revised 6-07

1) Date: OCTOBER 14, 2024

2) Operator's Well Number D R ROGERS 3

3) API Well No.: 47 - 033 - 00185

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:

(a) Name HARRISON COUNTY COAL
Address 1 BRIDGE STREET
MONONGAH, WV 26554

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector KENNY WILLETT
Address 2393 TALLMANSVILLE RD.
BUCKHANNON, WV 26201
Telephone _____

5) (a) Coal Operator

Name WEST VIRGINIA LAND RESOURCES INC.
Address 1 BRIDGE STREET
MONONGAH, WV 26554

(b) Coal Owner(s) with Declaration
Name _____
Address _____

Name _____
Address _____

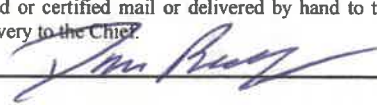
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator WEST VIRGINIA LAND RESOURCES INC.
By: DAVID RODDY
Its: PROJECT ENGINEER
Address 1 BRIDGE STREET
MONONGAH, WV 26554
Telephone (304) 534-4748

Subscribed and sworn before me this 14th day of October, 2024
[Signature] Notary Public
My Commission Expires 5/11/27

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Office of Oil and Gas
OCT 28 2024

WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

11/22/2024

SURFACE OWNER WAIVER

4703300185P

Operator's Well
Number

D R ROGERS 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	Name	_____	_____
Signature		By	<i>[Signature]</i>	Date
		Its	Harrison County Mine	

Signature Date

11/22/2024

4703300185P
 47-033-00185

API No. _____
 Farm Name ROGERS
 Well No. D R ROGERS 3

**INSTRUCTIONS TO COAL OPERATORS
 OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator X / owner ✓ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 10/14/24

By: [Signature]
 Its Agent

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code _____

Watershed (HUC 10) JONES CREEK OF WEST FORK RIVER Quadrangle WALLACE WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) David Roddy

Company Official Title Project Engineer

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OCT 28 2024

WV Department of
Environmental Protection

Subscribed and sworn before me this 14th day of October, 2024

[Signature] Notary Public

My commission expires 5/11/27



11/22/2024

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

See Attachment 100

See Attachment 100

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ky Weidert

Comments: _____

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OCT 28 2024

WV Department of
Environmental Protection

Title: Inspector

Date: 10/23/24

Field Reviewed? Yes

No

47-033-00185

Well# 47-033-00185

WALLACE WV 7.5' Quad

Scale: 1" = 500'



x 1471

1518 x



Well# 47-033-00185

1300

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WV Department of
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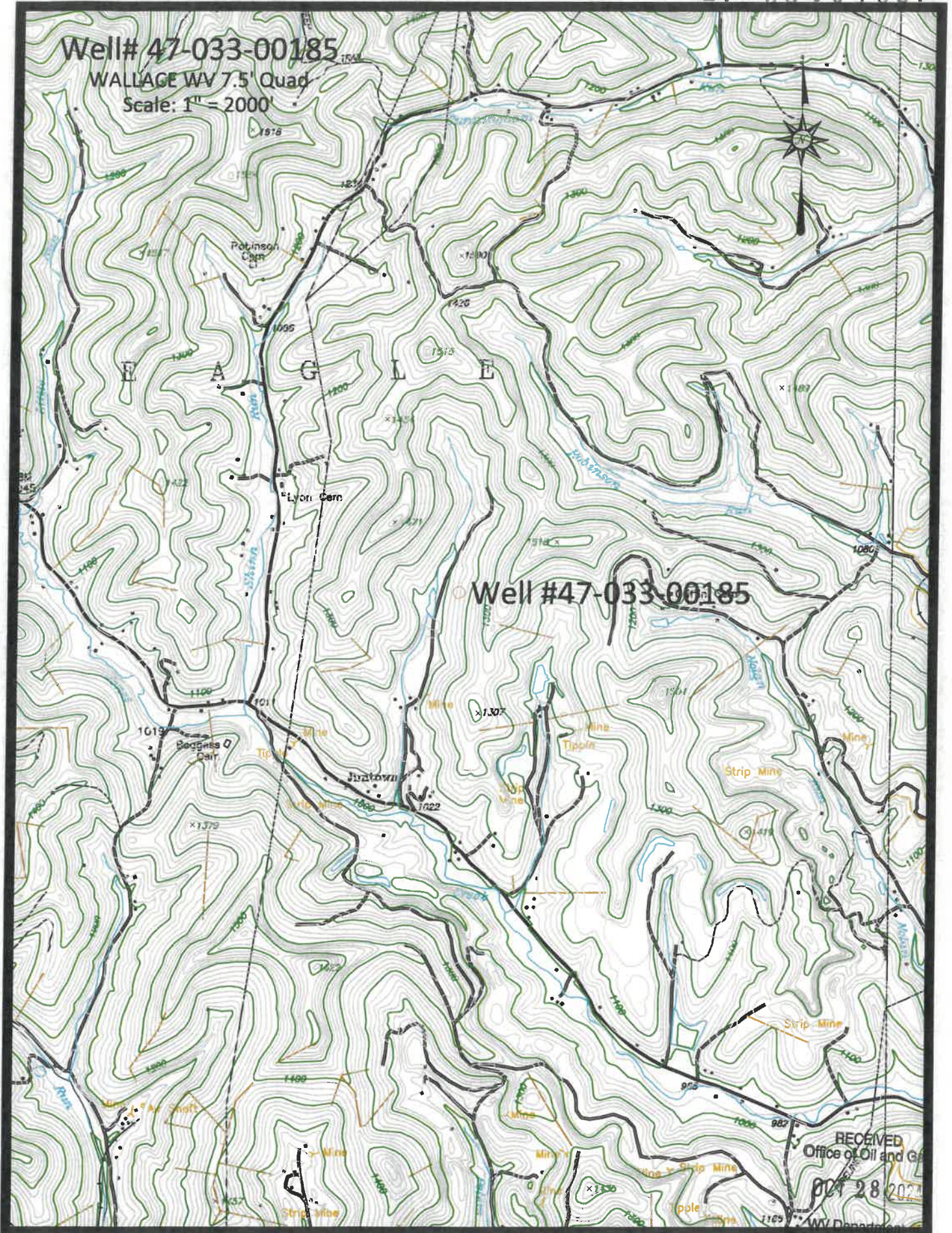
Mine

x 1307

Ti

11/22/2024

Well# 47-033-00185
WALLAGE WV 7.5' Quad
Scale: 1" = 2000'



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Office of Oil and Gas
001 28 2024

4964
33 00 185



47-033-00185

25'

4962

4961

LUMBERPORT (W. VA. 20) 1.9 MI.

4959000N

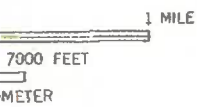
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OCT 28 2024

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(CLARKSBURG)
4962 IV SE

LUMBERPORT 5 MI
CLARKSBURG 16 MI



ROAD CLASSIFICATION

- Heavy-duty ————
- Medium-duty ————
- Light-duty ————
- Unimproved dirt ————



State Route

11/22/2024

"Wallace; WV" Scale: 1" = 0.379Mi 610Mt 2,000Ft, 1 Mi = 2.640" , 1 cm = 240Mt



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-033-00185 WELL NO.: D R ROGERS 3

FARM NAME: ROGERS

RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.

COUNTY: HARRISON DISTRICT: EAGLE

QUADRANGLE: WALLACE WV

SURFACE OWNER: HARRISON COUNTY COAL

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,362,309 m

UTM GPS EASTING: 551,626 m GPS ELEVATION: 357 m (1170')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS X : Post Processed Differential X

Real-Time Differential _____

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

PS 2002
Title

OCTOBER 14, 2024
Date

RECEIVED
Office of Oil and Gas
OCT 28 2024
WV Department of
Environmental Protection