



Minimum Error of Closure 1' IN 200'
 Source of Elevation U.E. - ELEVATION AT ROAD FORK ON W.VA. SECONDARY ROUTE 48 (BROWNTON 7 1/2" TOPO. MAP) ELEV. - 1053'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment MAP SHEET 56-A S-23, E-20 F.B. 1382 Pg. 33-35

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, W. VA.
 Farm FLORENCE H. RITCHIE
 Tract _____ Acres 287.03⁵ Lease No. 69357
 Well (Farm) No. _____ Serial No. 10791
 Elevation (Spirit Level) 1125'
 Quadrangle PHILIPPI WC
 County HARRISON District ELK
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 3-17-66 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-420

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Rotary XIX
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI

WELL RECORD

Permit No. PERMIT No. HAR-420

Oil or Gas Well Gas (Dry)
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Florence H. Ritchie Acres 287
Location (waters)
Well No. 10791 Elev. 1125'
District Elk, County Harrison
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced 6-1-66
Drilling completed 6-8-66
Date Shot Not shot From To
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	21	21	
XIX 9-5/8"	72 1/4	72 1/4	Size of
8 1/4			
6 5/8			Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Show Cu. Ft.
Rock Pressure Not taken lbs. hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Attach copy of cementing record.
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags) 9-5/8" with 50 bags
Name of Service Co. Garaton Service.
COAL WAS ENCOUNTERED AT 217' FEET 48 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)

ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water See log Feet Salt Water See log Feet
Producing Sand No Production Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale			0	25			
Sand			25	75	Water @ 50'		
Shale			75	217			
COAL (Dark Shale ???)			217	221			
Sand & Shale			221	260			
Sand			260	350			
Shale			350	360			
Sand & Shale			360	380	Water @ 370'		
Shale			380	485			
Sand & Shale			485	530			
Sand			530	550			
Shale & Sand Str.			550	727			
Sand & Shale			727	830			
Sand			830	950	Salt Water @ 900'		Soap hole
Sand & Shale			950	1130			
Shale & R. Rock			1130	1245			
Sand max			1245	1320			
Shale & R. Rock			1320	1370			
LITTLE LIME			1370	1400			
Red Rock & Shale			1400	1430			
BIG LIME			1430	1610	Water @ 1495'		Increase
Shale & Sand Str.			1610	1785			
GANTZ SAND			1785	1855			
Shaley Sand			1855	2030			
Red Rock			2030	2420	Oil @ 2365'		odor
Shale			2420	2650			
Sand & Shale			2650	3175			
Sand			3175	3190			
Shale & Sand			3190	3455			
Sand			3455	3490			

When plugged Consolidated Cemented through possible Coal, although elevation showed W.C. was below coal.

Formation	Color	Hard or Soft	Top <i>g</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & Shale			3490	4010			
RILEY SAND			4010	4090	Gas	4025	Show
Shale			4090	4260			
BENSON SAND			4260	4300	Gas	Benson	Show
Shale			4300	4410			
<i>total Depth</i>				<i>4410'</i>			

Date June 10, 1966, 19

APPROVED Consolidated Gas Supply Corporation, Owner

By Jack Bailey
(Title)