

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, July 12, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC. 925 WHITE OAKS BOULEVARD BRIDGEPORT, WV 26330

Re: Permit approval for 3584 47-033-00453-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304)-926- 9450,

James A. Martin

Operator's Well Number: 3584

Farm Name: CROPP, A. B. - HRS.

U.S. WELL NUMBER: 47-033-00453-00-00

Vertical Plugging Date Issued: 7/12/2021

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date 6/15	,	2021
2)Operator's		
Well No. 3584		
3) API Well No.	47-033	- D0453

4004			
1304	Watershed Barnetts	Run	
Simpson	CountyHarrison	Quadrangle Rosemont	
hite Oaks Blvd. port, WV 26330	7)Designated Agent Address	John M. Love 925 White Oaks Blvd. Bridgeport, WV 26330	
r to be notified	9) Plugging Contractor Name Unknown at this time		
327	Address		
WV 26201			
ng Prognosis	er or brugging chir	, well 10 do 10110wo.	
	hite Oaks Blvd. port, WV 26330 r to be notified 327 WV 26201	hite Oaks Blvd. port, WV 26330 r to be notified 327 WV 26201 Address 9) Plugging Contract Name Unknow Address Address	

Notification must be given to the district oil and gas inspector $24\ \text{hours}$ before permitted work can commence.

Work order approved by inspector O Wavete Date 6/16/2021

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Office of Oil and Gas

JUN 2 3 2021

Plugging Prognosis

Bridgeport Storage

Well 3584

Note: (Well was lowered 20' of casing removed in 2002)

Existing Casing	Orig	inal Depth	Current De	<u>epth</u>
10 3/4" csg	@	98'	78′	cement w/ 75 sxs (cc. 1967)
5 1/2", 17# J-55	csg @	2089'	2069'	Cemented to surface w/ 900 sxs (cc. 1967)
5 ½" perforated 9	holes f	rom 2004' - 20	14' (cc. 1967)	

Formations & Zones of Inter	rest TVD (Current)
No record of freshwater zon	es
No Coal Seams Encountered	
1 st Salt Sand	910' — 1030'
3 rd Salt Sand	1050' - 1062'
Little Lime	1412' - 1431'
Big Lime	1450′ – 1527′
Big Injun	1527' – 1612'
Fifty Foot	1983' – 2050'
F	Perforations 1984' – 1994'

Proposed Procedure

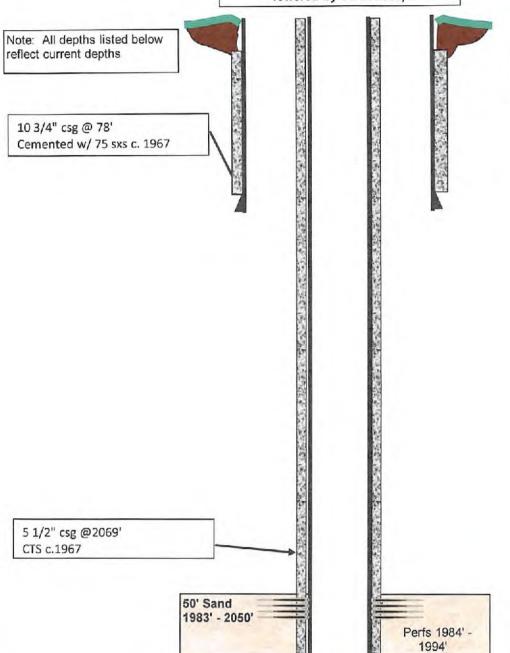
- 1. Install necessary E&S controls and containment.
- 2. MIRU Wireline unit with lubricator, set CIBP @ +/- 1950', & bleed pressure off of well.
- 3. MIRU service rig & aux. equipment, NU & pressure test BOP equipment.
- 3. Verify pressure on wellhead, open well to tank & top off with fluid if necessary.
- 4. TIH w/ tubing open ended and tag CIBP @ +/- 1950' and circulate hole clean.
- 5. Plug back well to surface w/ cement in +/- 300' intervals.
- 6. Verify cement is at surface, RDMO service rig and aux. equipment.
- 7. Install surface monument, pick up containment and E&S controls.

5 PW 07/16/2021 6 /R 6 /v202 (

Bridgeport Storage

Well#3584

Harrison County
Original Elevation 1304' GL (well was lowered by 20' in 2002)



Well Type: I/W

API # 47-033-00453

Well Name & Number:	Number: 3584 Lease:		3584			A. B. Cropp			
County or Parish:		Harrison		State/Prov:	1	۸V	Country:	U	S
Perforations: (MD):	1	984' - 1994'		(TVD):	2069'				
Angle/Perfs:	Angle @KOP	and Depth:				KOP TVD:	0		
BHP:	BHT:					KB:			
FWHP:	FBHP:		FWHT:		FBHT:		Other:		
Original Completion:	9/30/1914	Date Rew	orked:		Date Re	completed for	Storage	9/21/1967	
Prepared By:	A	aron Casto		Last Revis	ion Date:	6/15/2021			

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JUN 2 3 2021

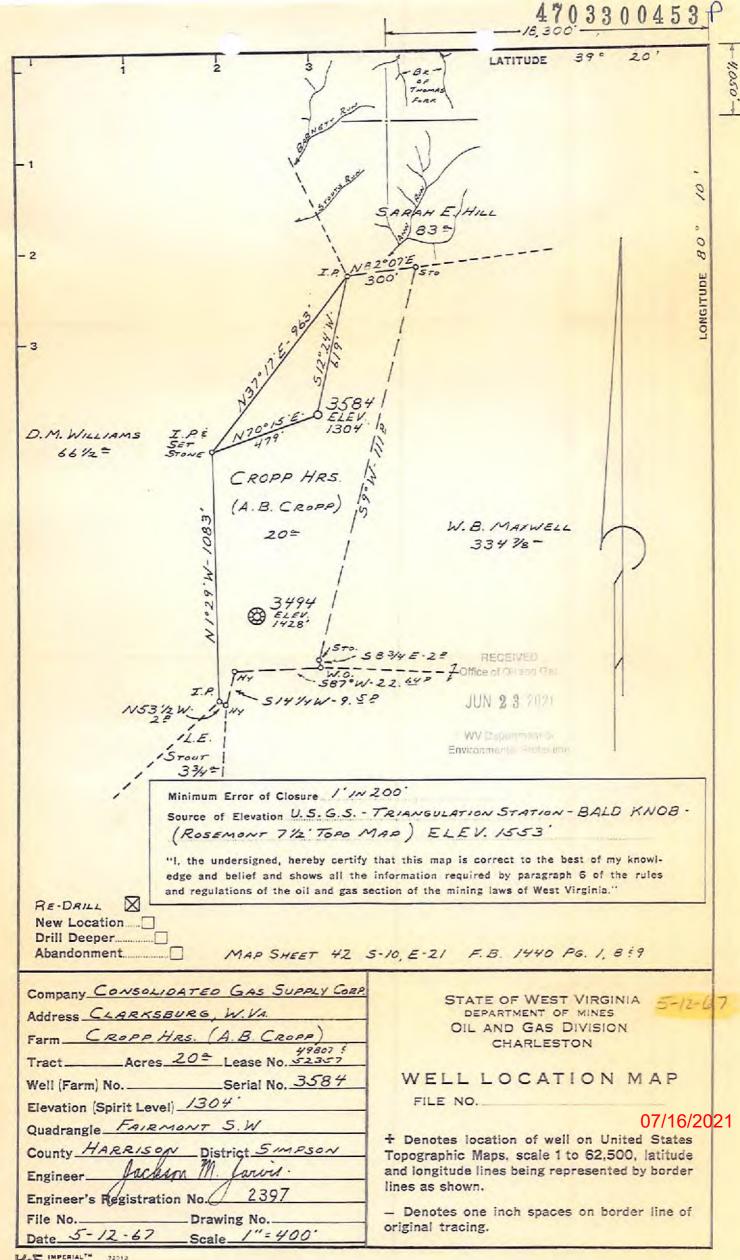
Form OG-10



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

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Spudder	
Cable Tools	
Charner	ed Fleer

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WELL FRACTU	RED (DETAILS	<u>, 6-23-67</u>	Water fr	ec (Storag	<u> </u>		
		Yeard or			Oil, Gas	log	
Pentulkon	Coller	nes	Top	Dottom	or Water	Depth	Remarks
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00453

WW-4A Revised 6-07

1)	Date:	6/15/21	
		Well Number	
3584			

033

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

3) API Well No.: 47 -

ntals, LLC Atlantic Drive wn, WV 26508	Name	vner(s) with Declaration See Altached	
wn, WV 26508	(b) Coal Ov Name	vner(s) with Declaration	
	Name		
	Name		
		See Altached	
	1 1 1	To marita	
	Address	-	
	Name		
	Address	4	
d	(c) Coal Le	ssee with Declaration	
2327	Name		
non, WV 26201	Address		
7583			
quired to take any action at all. Chapter 22-6 of the West Virginits for a permit to plug and aband to the well at the location described have been mailed by regions.	a Code, the undersigned well lon a well with the Chief of the bed on the attached Applicat stered or certified mail or de	operator proposes to file or has filed this Notice and Ap the Office of Oil and Gas, West Virginia Department of It tion and depicted on the attached Form WW-6. Copies	oplication and Environmental of this Notice,
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By:	(A. 47.11. 1101. HE 1.14		
Address	925 White Oaks Bly	id /	
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d. 📱	Bridgeport WV 263	330	
d. 30 v 5 2025 Telephone	Bridgeport, WV 263 (681) 842-3311	330	
d. 30 y 5, 2025 Telephone	THE RESERVE THE PARTY OF THE PA	330	
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T dd	rd x 2327 non, WV 26201 7583 S NAMED ABOVE to Plug and Abandon a Wel plugging work order; and yor's map) showing the well le d these documents is that you ha quired to take any action at all. Chapter 22-6 of the West Virgini tts for a permit to plug and aband to the well at the location descri- te plat have been mailed by region or before the day of mailing or	Address (c) Coal Let Name Address Name Address S NAMED ABOVE: You should have rece to Plug and Abandon a Well on Form WW-4B, which plugging work order; and yor's map) showing the well location on Form WW-6. d these documents is that you have rights regarding the appli- quired to take any action at all. Chapter 22-6 of the West Virginia Code, the undersigned well to for a permit to plug and abandon a well with the Chief of the to the well at the location described on the attached Applicat e plat have been mailed by registered or certified mail or de- on or before the day of mailing or delivery to the Chief.	Address (c) Coal Lessee with Declaration Name Address S NAMED ABOVE: You should have received this Form and the following document to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and deplugging work order; and or's map) showing the well location on Form WW-6. If these documents is that you have rights regarding the application which are summarized in the instructions on the quired to take any action at all. Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Ap its for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of E to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of a plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by person or before the day of mailing or delivery to the Chief.

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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07/16/2021

Well 3584 Coal Ownership

All Coal except Pittsburgh:

(1) WBM Heirs Properties LLC

PO Box 2395

Buckhannon, WV 26201

(2) L.E. Sawyer Jr.

PO Box 584

Midland, TX 79702

(3) J. Ross and Gladys Nuzum Heirs

No Address (Per Ancestry both deceased)

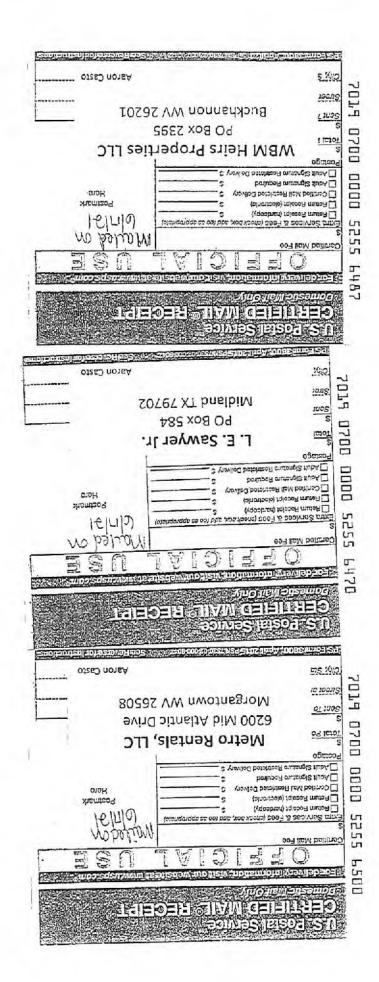
Pittsburgh Coal

J. Ross and Gladys Nuzum Heirs

No Address (Per Ancestry both deceased)

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Office of Oil and Gas



07/16/2021

SURFACE OWNER WAIVER

Operator's Well Number

3584

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

ETC.			
	Date	Name	
Signature		Ву	
ū		Its	Date
		Signature	Date 07/16/2021

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JUN 2 3 2021

WW-4B	API No.	47-033-00453
	Farm Name	
	Well No.	3584
	ΓΟ COAL OPERATOR S AND LESSEE	S
The well operator named on the obverse side enclosed materials and will commence the work of p is notified. Which date shall not be less then five da mailed is received, or in due course should be received of Oil & Gas.	olugging and abandoning said sys after the day on which this	well on the date the inspector notice and application so
This notice and application is given to you in the plugging and filling of said well. You are for operator will proceed to plug and fill said well in the the Code and given in detail on obverse side of this	orther notified that whether yn he manner required by Section	ou are represented or not the
NOTE: If you wish this well to be plugged a you must complete and return to this office on for plugging" prior to the issuance of this plugging perm	n OB-16 "Request by Coal (s per Regulation 35CSR4-13.9 Operator, Owner, or Lessee for
•	WAIVER	
The undersigned coal operator/ owners has examined this proposed plugging work order. I done at this location, provided, the well operator Virginia Code and the governing regulations.	The undersigned has no object	tion to the work proposed to be
Date:		
	Ву:	
	Its	

07/16/2021

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WW-9 (5/16)

API Number 47 - 033	_00453
Operator's Well No.	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage, Inc	OP Code 307048
• • • • • • • • • • • • • • • • • • • •	Quadrangle Rosemont
Do you anticipate using more than 5,000 bbls of water to complete the	he proposed well work? Yes No
Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No	If so, what ml.? 50 6/16
Proposed Disposal Method For Treated Pit Wastes:	6111
I and Application (if selected provide a co	ompleted form ww-9-GFP)
Underground Injection (UIC Permit Num Reuse (at API Number	nber
Off Site Disposal (Supply form WW-9 for	or disposal location)
Other (Explain	
Will closed loop systembe used? If so, describe: Open top tank a	and storage tanks
Drilling medium anticipated for this well (vertical and horizontal)?	Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium? None anticipated	
Drill cuttings disposal method? Leave in pit, landfill, removed offsit	te, etc. Remove offsite/landfill
-If left in pit and plan to solidify what medium will be used	
-Landfill or offsite name/permit number? Waste Managemen	nt Meadowfill Land Fill/ SWF 1032
Permittee shall provide written notice to the Office of Oil and Gas of West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.	
on April 1, 2016, by the Office of Oil and Gas of the West Virginia provisions of the permit are enforceable by law. Violations of any te or regulation can lead to enforcement action. I certify under penalty of law that I have personally examplication form and all attachments thereto and that, based on my in the information. I believe that the information is true, accurate, an submitting false information, including the possibility of fine or important.	erm or condition of the general permit and/or other applicable I mined and am familiar with the information submitted on inquiry of those individuals immediately responsible for obtain and complete. I am aware that there are significant penalties
Company Official Signature	1 100
Company Official (Typed Name) John M. Love	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Company Official Title Director of Storage	
Subscribed and swom before me this 16th day of Ju	ine , 20 21
Meles R. Mas	Notary Public
My commission expires July 5, 2025	
Carried Annual Control of the Contro	07/16/2
	PECEIVED Office of Oil and Gas.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Melissa D. Mars
925 White Oaks Blvd.
Bridgeport, WV 26330
My Commission Expires July 5, 2025

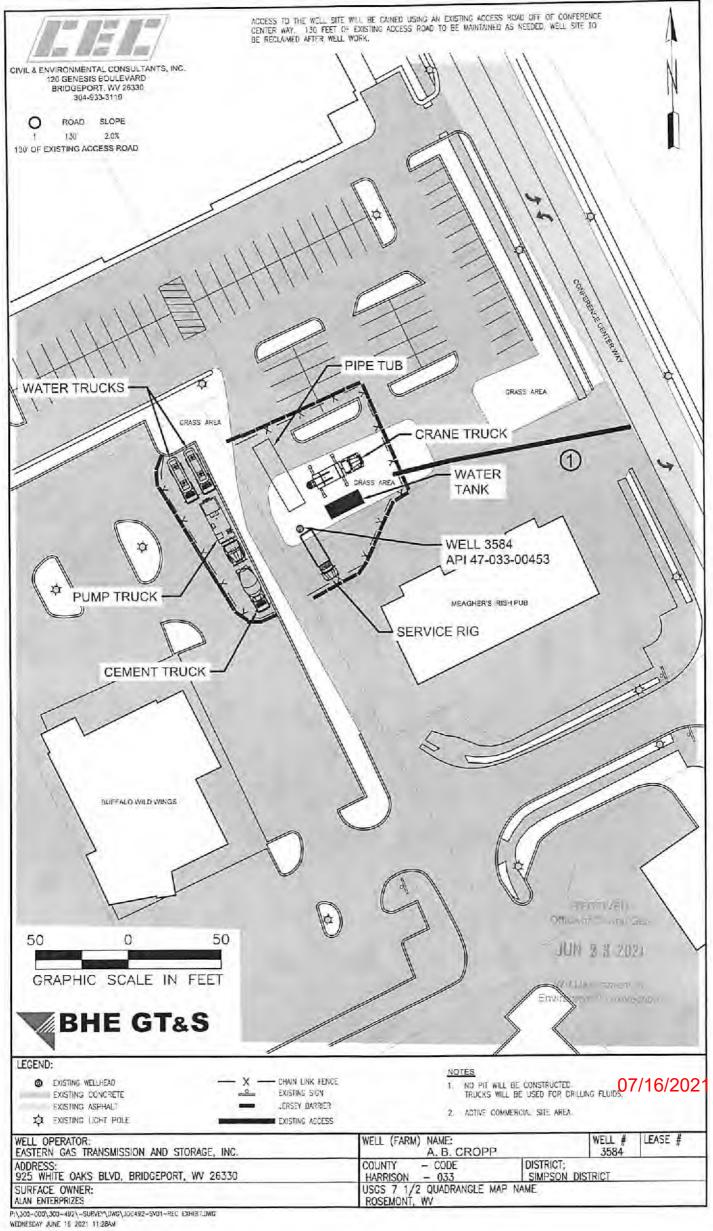
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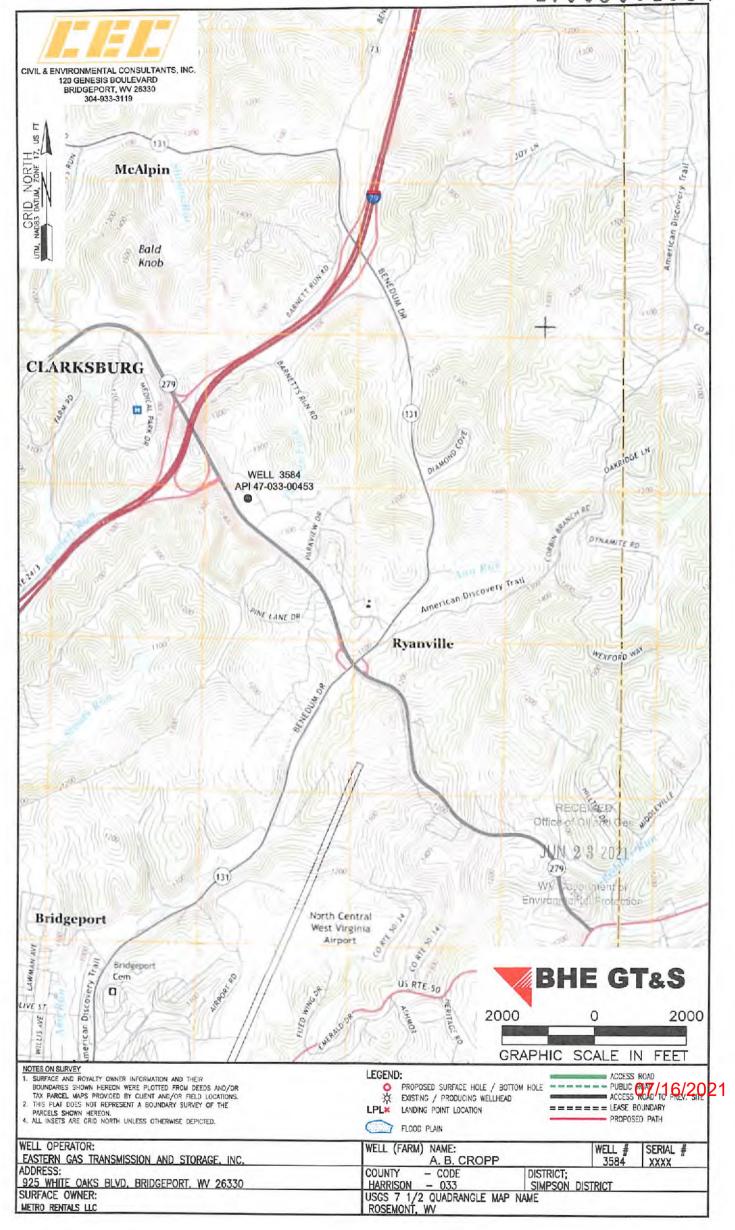
WV Dagarment or Environmental Protection

			Unknown	
Proposed Revegetation Treatment: Acres Disturbed <1			Prevegetation pH Unknown	
	Tons/acre or to correc	t to pH 6.5		
Fertilizer type 10-	20-20 or equivalent	_		
Fertilizer amount 5		lbs/acre		
Mulch_Hay or S	Straw	_Tons/acre		
		Seed Mixtures		
Te	emporary	Pe	rmanent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Timothy	4	Timothy	4	
Orchard Grass	12	Orchard Grass	12	
provided). If water from the (L, W), and area in acres, of	pit will be land applied, pro the land application area.	White Clover I application (unless engineered plans in ovide water volume, include dimensions	neluding this info have be	
Attach: Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of	it and proposed area for land pit will be land applied, pro the land application area. lved 7.5' topographic sheet.	l application (unless engineered plans in	ncluding this info have be	
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Office of Oil and Gas

JUN 2 3 2021





WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{арі:} 47-033-00453	3	WELL NO.: 3	3584
FARM NAME: A.B. C	ropp		
RESPONSIBLE PARTY N	NAME: Eastern G	as Transmission	and Storage, Inc
COUNTY: Harrison		DISTRICT: Sir	npson
QUADRANGLE: Rose		-14 1112 112 112 12	
SURFACE OWNER: ME		LLC	
ROYALTY OWNER: HI			
UTM GPS NORTHING:	1352912		(1266')
UTM GPS EASTING: 56		CPS ELEVAT	
preparing a new well location above well. The Office of Other following requirements:	on plat for a plugging il and Gas will not a	g permit or assigned a accept GPS coordinat	API number on the les that do not meet
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