

Minimum Error of Closure 1' IN 200'
 Source of Elevation ROAD FORKS - JCT. W. VA. FEEDER 20 & W. VA. STATE
LOCAL SERVICE 20/22 - BROWNTON 7 1/2' TOPO MAP - ELEV. 1026'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location.....
 Drill Deeper.....
 Abandonment.....

MAP SHEET 56-A S-22, E-20 F.B. 1498 PG. 12-13

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm ROSCOE F. DYER
 Tract _____ Acres 116.75 Lease No. 69419
 Well (Farm) No. _____ Serial No. 11020
 Elevation (Spirit Level) 1051'
 Quadrangle PHILIPPI WC
 County HARRISON District ELK
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 10-10-68 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. H81-496

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI
Permit No. HAR-196

WELL RECORD

Oil or Gas Well Gas
(KIND)

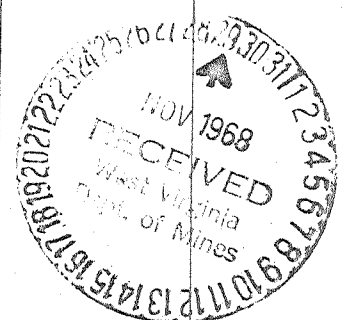
Company CONSOLIDATED GAS SUPPLY CORPORATION
Address Clarksburg, W. Va
Farm Roscoe F. Dyer Acres 116
Location (waters) _____
Well No. 11020 Elev. 1051'
District Elk County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 10-21-68
Drilling completed 10-31-68
Date Shot Not shot From _____ To _____
With _____
Open Flow 10ths Water in _____ Inch
10ths Merc. in _____ Inch
Volume 26 M. Natural _____ Cu. Ft.
Rock Pressure 1730# lbs. 16 hrs.
Oil None _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	922	922	
6 3/4			Depth set
5 3/16			
4 1/2	1293	1293	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

WELL FRACTURED (DETAILS) 11-18-68 With 1000 bbl water, 500 gal mud acid, 1000# glass beads and 50,000# sand.

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,061 McF
ROCK PRESSURE AFTER TREATMENT 1710# ~~X7000X~~ 1 1/2 days
Fresh Water 30' Feet Salt Water 1153' Feet
Producing Sand Benson Depth 1227-33'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	100	Water	30'	
Red Rock & Shale			100	585			
Coal			585	591			
Sand & Shale			591	630			
Coal			630	634			
Sand & Shale			634	725			
Coal			725	730			
Sand & Shale			730	960			
3rd Salt Sand <u>2nd</u>			960	1035			
Sand & Shale			1035	1190			
MAXTON			1190	1270			
Lime & Red Rock			1270	1380			
BIG LIME			1380	1600	Water	1155'	
Sand & Shale			1600	1745			
50' Sand <u>conty</u>			1745	1790	Gas	1792-94'	
Sand & Shale			1790	2310			
Sand & Shale			2310	1222			
BENSON			1222	1235	Gas	1225-35'	
Sand & Shale			1235	1329			
TOTAL DEPTH				1329'			



All measurements taken from Kelly bushing 9' above ground level

Consolidated Gas Supply Corporation
115 West Main Street
Clarksburg, W. Va.