

Fracture
 Redrill.....
 New Location.
 Drill Deeper.....
 Abandonment.....

Source of Elevation AB'D. WELL, EL. 1310'
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.
 Minimum accuracy, one part in 200

Company JAMES F. SCOTT
 Address SALEM, W.VA.
 Farm ASBERRY LEWIS
 Tract _____ Acres 42 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1320'
 Quadrangle WESTON NW
 County HARRISON District UNION
 Engineer James D. Leffler
 Engineer's Registration No. 1084
 File No. 215/58 Drawing No. _____
 Date 1-4-69 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-506-PPAC
 Transferred To HAR-506-DD
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Weston
Permit No. HAR- 506 DD

WELL RECORD

Oil or Gas Well Oil - Gas
(KIND)

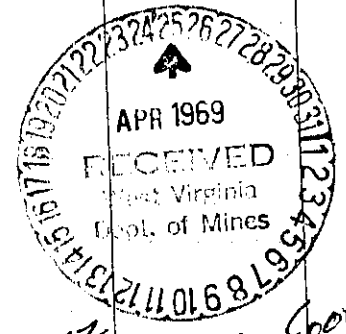
Company JAMES F. SCOTT
Address Salem, West Virginia
Farm Asbury Lewis Acres 42
Location (waters) _____
Well No. One Elev. 1320
District Union County Harrison
The surface of tract is owned in fee by Kenneth Burnside
Address Wolf Summit, W. Va.
Mineral rights are owned by Asbury Lewis Hrs.
Address Weston, W. Va.
Drilling commenced 2-15-69
Drilling completed 3-2-69
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10	300	300	
8 1/4			Depth set
6 3/8	1771	1771	
5 3/16	2372	2372	
4 1/2			Perf. top 3320 1/2
3	3598	3598	Perf. bottom 3322 1/2
2			Perf. top 3509 1/2
Liners Used			Perf. bottom 3564 1/2

WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____
RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT 1100#
Fresh Water _____ Feet _____
Producing Sand Speechley & Balltown Salt Water _____ Feet _____

Attach copy of cementing record.
CASING CEMENTED 3 1/2 SIZE 3592 No. Ft 3-10-69 Date
Amount of cement used (bags) 110
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT 270 FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES
30 BOPD + 546 MCF
10 BOPD + 182 MCF
182,000 cu. ft. & 10 bbls. Oil in 8 hours.
HOURS 48 hrs.
Depth 3320 & 3509

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Phg. Coal			270	276			
Little Dunkard			720	760			
Big Dunkard			800	880			
Gas Sand			1025	1085			
1st. Salt			1120	1170			
2nd Salt			1270	1300			
Little Lime			1620	1685			
Pencil Cave			1705	1710			
Big Lime			1710	1795			
Big Injun			1795	1869			
Squaw			1888	2020			
Berea			2105	2135			
Fifty Foot			2210	2265			
Gas			2258				
Thirty Foot			2280	2305			
Gordon Stray			2360	2382			
Gordon			2400	2440			
Fourth			2460	2495			
Fifth			2622	2632			
Gas			2623				
Commenced Drilling				2655			
Speechley			3310	3321			
Oil & Gas			3312	3315			
T.D.				3335d			
Shale			3335	3387			
Shale & slate			3387	3470			
Sand			3470	3479			



3592
3335
257 expl footage

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			3479	3508			
Walltown Sand			3508	3571	sh. oil	3540	
Shale			3571	3592	& gas		
F D				3592			

Date April 24, 19 69
 APPROVED James F. Deall, Owner
 By _____ (Title)