



Minimum Error of Closure 1' IN 200'  
 Source of Elevation ROAD FORKS - JCT. W. VA. SLS-46 & W. VA SLS-52  
(MOUNT CLARE - 7 1/2' TOPO MAP) ELEV. 1103'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 56 S-21, E-18 F.B. 1498 Pg. 38-40

Company	CONSOLIDATED GAS SUPPLY CORP.
Address	CLARKSBURG, W.VA.
Farm	ISAAC H. MAXWELL
Tract	Acres 716 <sup>±</sup> Lease No. 69260
Well (Farm) No.	VARIOUS Serial No. 11122
Elevation (Spirit Level)	1112'
Quadrangle	WESTON <b>EC</b>
County	HARRISON District ELK
Engineer	Jackson M. Jarvis
Engineer's Registration No.	2397
File No.	Drawing No.
Date	2-25-69 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. HAR-510

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Weston  
Permit No. HAR-510

**WELL RECORD**

Oil or Gas Well Gas  
(KIND)

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Isaac H. Maxwell Acres 716  
Location (waters) \_\_\_\_\_  
Well No. 11122 Elev. 1112  
District Elk County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced 4-25-69  
Drilling completed 5-2-69  
Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow 10ths Water in \_\_\_\_\_ Inch  
10ths Merc. in \_\_\_\_\_ Inch  
Volume 136M Cu. Ft.  
Rock Pressure 860 lbs. 16 hrs.  
Oil None bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) No

WELL FRACTURED (DETAILS) 5-14-69 with 800 bbls water, 60,000# sand, 400 gals. mud acid & 600# frac heads.

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2,768 MCF 7,768,000  
ROCK PRESSURE AFTER TREATMENT 965 HOURS 14 days  
Fresh Water 65' Feet Salt Water None Feet  
Producing Sand 5th Depth 2154 - 79

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
<del>10</del> 11	40	40	Depth set
8 1/4	884	884	
6 5/8			
5 3/16			
4 1/2	2281	2281	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record 8" w/60 Bags - Garaton  
CASING CEMENTED SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) 4 1/2" with 125 Bags - Garaton  
Name of Service Co. \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 195 FEET 72 INCHES  
735 FEET 60 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & shale			0	195	Water	65'	Fresh
Coal			195	201			
Sand & Shale			201	735			
Coal			735	740			
Sand & shale			740	1050			
Maxton			1050	1095			
Red Rock & Sh.			1095	1230			
Big Lime			1230	1340			
Big Injun			1340	1400			
Sand & shale			1400	2145	Gas	1614-30	
<u>5th Sand</u>			2145	2180	Gas	2155	
T.D.				2270			

